

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 24 2019 RECEIVED

Form C-105
 Revised August 1, 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

1. WELL API NO. **30-025-45061**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 5. Lease Name or Unit Agreement Name
RED RAIDER 25 STATE
 6. Well Number:
705H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC**
 10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

9. OGRID **7377**
 11. Pool name or Wildcat
WC025 G09 S2433361; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	25	24S	33E		280'	SOUTH	2265'	EAST	LEA
BH:	B	25	24S	33E		113'	NORTH	2303'	EAST	LEA

13. Date Spudded **10/13/2018** 14. Date T.D. Reached **11/18/2018** 15. Date Rig Released **11/21/2018** 16. Date Completed (Ready to Produce) **01/12/2019** 17. Elevations (DF and RKB, RT, GR, etc.) **3523' GR**
 18. Total Measured Depth of Well **MD 17,412' TVD 12,431'** 19. Plug Back Measured Depth **MD 17,381' TVD 12,431'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,590 - 17,381'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,345'	17 1/2"	1185 SXS CL C/CIRC	
9 5/8"	40# J-55	5,141'	12 1/4"	1680 SXS CL C TOC @ 1300' TS	
7 5/8"	29.7# HCP -110	11,774'	8 3/4"	475 SXS CL H/CIRC	
5 1/2"	20# ICYP 110	17,402'	6 3/4"	550 SXS CL/H TOC @ 8380' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,590 - 17,381' 3 1/8" 1005 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
12,590-17,381' | Frac w/ 11,030,236 lbs proppant; 186,440 bbls load fld

28. **PRODUCTION**

Date First Production **01/12/2019** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/17/2019	24	64		2010	4822	4325	2399

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	1093					43

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **01/23/2019**
 E-mail Address **kay_maddox@eogresources.com**

