

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter
abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
JAN 24 2019
RECEIVED

5. Lease Serial No. NMLC029405A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. ELVIS FEDERAL 01
9. API Well No. 30-025-33584-00-S1
10. Field and Pool or Exploratory Area MALJAMAR SWD
11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CONOCOPHILLIPS COMPANY Contact: SUSAN B MAUNDER E-Mail: Susan.B.Maunder@conocophillips.com	3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 281-206-5281
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R32E SENW 1780FNL 1980FWL			

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips Company respectfully requests approval to add additional sources of produced water from the Peridot leases as listed below. We are also advising BLM that our expected water disposal volume will increase up to about 16,000 bbl per day. Maximum surface injection pressure is expected to stay within the current permitted psi.

The leases proposed for inclusion are:
NMLC029406B
NMLC058775
NMLC061434
NMLC064149
NMNM097887
NMNM080258

14. I hereby certify that the foregoing is true and correct. Electronic Submission #446129 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/14/2018 (19PP0639SE)	
Name (Printed/Typed) SUSAN B MAUNDER	Title SENIOR REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 12/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 12/17/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KJG

Additional data for EC transaction #446129 that would not fit on the form

32. Additional remarks, continued

NMLC058395

The well is currently injecting into the Siluro-Devonian zone.

There is no additional surface disturbance associated with this request because flow lines were included in the Peridot 8 Federal drilling permits.

Thank you for your time spent reviewing this request.

Revisions to Operator-Submitted EC Data for Sundry Notice #446129

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	DISPOSE NOI
Lease:	NMLC029405A	NMLC029405A
Agreement:		
Operator:	CONOCOPHILLIPS COMPANY P.O. BOX 2197 HOUSTON, TX 77252 Ph: 281-206-5281	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710
Admin Contact:	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Ph: 281-206-5281	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Cell: 432-269-4378 Ph: 281-206-5281
Tech Contact:	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Ph: 281-206-5281	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Cell: 432-269-4378 Ph: 281-206-5281
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	MALJAMAR WEST; DEVONIAN	MALJAMAR SWD
Well/Facility:	ELVIS 1 Sec 20 T17S R32E Mer NMP SENW 1780FNL 1980FWL	ELVIS FEDERAL 01 Sec 20 T17S R32E SENW 1780FNL 1980FWL

Attachment 1
Proposed Injection Well Activity
Elvis #1 – API 30-025-33584

Operator: ConocoPhillips Company
Lease Numbers: NMLC029405A
Well Name: Elvis #1

Current Schedule: Well is active injecting.

Proposal Description:

ConocoPhillips Company plans to amend the previous injection authorization, SWD-1212, for this disposal well to include produced water from additional COP operated leases. The well will serve as a disposal well for ConocoPhillips Company operations in the Maljamar Area. A list of Maljamar Cooperative Agreement Unit leases is specified below:

MCA Unit Leases List
(from original 1963 agreement)

Location Description	Lease Date	Lease Number
NW/4 SW/4, Sec. 23, 17S, 32E	8-1-59	LC-029400(a)
N/2 Sec. 19 & N/2 Sec. 20, 17S, 32E	7-1-38	LC-029405(a)
S/2, SW/4, NW/4 NE/4 Sec. 17; S/2 Sec. 19 & S/2 Sec. 20, 17S, 32E	7-1-48	LC-029405(b)
SE/4 NW/4 Sec. 17, 17S, 32E	7-1-48	LC-029405(b)
W/2, SE/4, and E/2 NE/4, Sec. 29, 17S, 32E	7-1-39	LC-029410(a)
W/2 NE/4 Sec. 31, 17S, 32E	7-1-39	LC-029410(b)
W/2, NE/4, N/2 SE/4 Sec.21 and W/2 NW/4 Sec. 22, 17S, 32E	8-3-29	LC-029509(a)
S/2 SE/4 Sec. 21, SW/4, SE/4 NW/4, S/2 NE/4, NW/4 SE/4 Sec. 22, 17S, 32E	4-1-46	LC-029509(b)
E/2 NE/4 Sec. 26, 17S, 32E	12-12-39	LC-030437(a)
SW/4 SW/4 Sec. 15, 17S, 32E	10-15-37	LC-054687
W/2, SE/4, SW/4 NE/4, NE/4 NE/4 Sec. 27 & all Sec. 28, 17S, 32E	9-1-43	LC-057210
E/2 SE/4, SW/4 SE/4 Sec. 22, 17S, 32E	5-15-34	LC-058395(b)
W/2 NE/4 Sec. 26, 17S, 32E	12-12-39	LC-058408(a)
NW/4 SE/4 Sec. 26, 17S, 32E	12-12-39	LC-058408(b)
NW/4 NE/4 Sec. 34, 17S, 32E	9-22-39	LC-058514
S/2 SE/4 Sec. 23, 17S, 32E	8-11-39	LC-058697(a)
N/2, N/2 S/2, SE/4 SE/4 Sec. 25, 17S, 32E & NW/4, N/2 SW/4 Sec 30, 17S, 33E	8-11-39	LC-058697(b)
N/2 SE/4, NE/4 SW/4, S/2 SW/4 Sec. 23 and S/2 NW/4 Sec. 26, 17S, 32E	8-11-39	LC-058698(a)
NW/4 & S/2 NE/4 Sec. 23, 17S, 32E	8-11-39	LC-058698(b)
SW/4 Sec. 26, 17S, 32E	8-11-39	LC-058699(a)
NE/4 NW/4 Sec. 34, 17S, 32E	9-22-39	LC-058728(b)
N/2 Sec. 33, 17S, 32E	9-22-39	LC-059001(a)
W/2 NW/4 Sec. 34, 17S, 32E	9-22-39	LC-059002

W/2 NE/4 Sec. 29, 17S, 32E	7-1-39	LC-060199(a)
E/2 NE/4 Sec. 30, 17S, 32E	7-1-39	LC-060199(b)
Lot 4 Sec. 18 & E/2 E/2 Sec. 17, 17S, 32E	12-1-58	LC-060329
N/2 NW/4 Sec. 26, 17S, 32E	8-11-39	LC-061841
NW/4 NE/4, SE/4 NE/4 Sec. 27, 17S, 32E	5-15-34	LC-058396(b)
NW/4, S/2SW/4 Sec. 16, 17S 32E	8-14-31	B-155
SW/4SE/4 Sec. 16, 17S 32E & S/2NW/4, W/2SE/4 Sec. 35, 18S 36E & W/2SE/4 Sec. 3, 20S 37E & NE/4NW/4 Sec. 36, 20S 37E	8-14-31	B-155
SE/4SE/4 Sec. 16, 17S 32E	1-8-34	B-2366-9
NW/4, S/2SW/4 Sec. 16, 17S 32E	4-3-35	B-4062

Our proposal is to add the following ConocoPhillips Company operated leases:

Location Description	Lease Date	Lease Number
Lots 1-4, S/2N/2, SE/4 Sec. 5 & Lots 1-7, S/2NE/4, SE/4NW/4, E/2SW/4 Sec. 6 & Lots 1-4, E/2W/2, SE/4 Sec. 7 & SW/4 Sec. 8, 17S 32E	6-8-34	LC-029406B
N/2SW/4 Sec. 5 & N/2SE/4, SW/4SE/4 Sec. 6 & NW/4NE/4, S/2NE/4 Sec. 7 & NW/4 Sec. 8, 17S 32E	8-5-29	LC-058775
SW/4SW/4 Sec. 5 & SE/4SE/4 Sec. 6 & NE/4NE/4 Sec. 7, 17S 32E	8-5-29	LC-061434
E/2 Sec. 8, 17S 32E	6-8-34	LC-064149
SE/4SW/4 Sec. 5, 17S 32E	12-1-96	NM-097887
E/2SE/4 Sec. 15, 17S 32E	4-1-60	NM-080258
NE/4SE/4, S/2SE/4 Sec. 22, 17S 32E	5-15-34	LC-058395

The Elvis 1 was spud in 1996 and completed as a Silurian producer. Cumulative production from the well is 683,224 bbls of oil and 8,005M bbls of water prior to converting to a service well.

Injection into the target formation, in this part of the field is reliable. Since 2010, a total of 1,752,610 bbls of water has been injected at an average operating pressure of 0 psi.

Information provided in support of this addition of leases is organized in the same order it is requested on Form C-108 and is detailed below.

Section III Well Data: This information is attached.

Section V A map that identifies all wells, penetrating injection zone, within 1 mile of the injection well is attached.

The map includes a ½-mile radius circle drawn around the proposed injection well (Elvis #1).

Section VI Tabulation of data on all wells within the area of review: A list of wells, not penetrating injection zone, is included with notation of which data have already been submitted.

Section VII. Data on the proposed operation: Injection Operation Description

- 1) Proposed average injection rate and Proposed maximum injection rate:
 - a. Average: 10,000 barrels of water per day
 - b. Maximum: 16,000 barrels of water per day
- 2) System is closed/open: closed
- 3) Proposed average and maximum injection pressure psi at surface
 - a. Average: <2100 psi
 - b. Maximum: 2744 psi
- 4) Source and an appropriate analysis of injection fluid
 - a. Produced water will be the injection fluid.
- 5) This well will be utilized for disposal into non-producing formations.

Section VIII Geologic Data on the Injection Zone

In the Maljamar Cooperative Agreement Unit, the range of minimum to maximum depth for these markers is presented below.

The injection zone top depth to the bottom of producing zones is within a range of 6830 feet to 6870 feet. The injection zone top depth to the bottom of fresh water zones is within a range of 12961 feet to 13040 feet.

Geologic formation tops table is included.

Section IX Description of the Propose Stimulation Program

No stimulation of this well is planned. Any future stimulation will be appropriately applied for and reported on, as stated in OCD regulations.

Section X Logging and Test Data on the Well

Previously submitted. No additional logging is planned at this time.

Section XI Chemical Analysis of Fresh Water from two or more fresh water wells within one mile of any injection well showing location of wells and dates samples were taken.

There are no fresh water wells within one mile of the injection well.

Section XII Affirmative Statement regarding examination of geologic and engineering data:

The following statement is provided. Geologist Staff has stated that: "We do not have any evidence that there is any hydrologic connection or open faults between the injection zone and the underground sources of drinking water (USDW)."

Section XIII Proof of Notice

Proof of publication of the public notice is included.

INJECTION WELL DATA SHEET

OPERATOR: ConocoPhillips CompanyWELL NAME & NUMBER: Elvis #1 (API # 30-025-33584)WELL LOCATION: 1780' FNL and 1980' FWL, Unit Letter F, Section 20, Township 17S, Range 32E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC

See attached wellbore schematic

WELL CONSTRUCTION DATASurface CasingHole Size: 17-1/2" Casing Size: 13-3/8"Cemented with: 565 sx. *or* ft³Top of Cement: surface Method Determined: circulatedIntermediate CasingHole Size: 12-1/4" Casing Size: 9-5/8"Cemented with: 2080 sx. *or* ft³Top of Cement: surface Method Determined: circulatedProduction CasingHole Size: 8-1/2" Casing Size: 7"Cemented with: 3160 sx. *or* ft³Top of Cement: surface Method Determined: circulateTotal Depth: 13,900'Injection Interval13,720' feet to 13,832'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 3-1/2", 9.3#, N-80 Lining Material: IPC TK-99

Type of Packer: 7" G-6 nickel-plated w/XL OFT

Packer Setting Depth: 13,630'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Originally drilled as an oil well

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): Maljamar

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

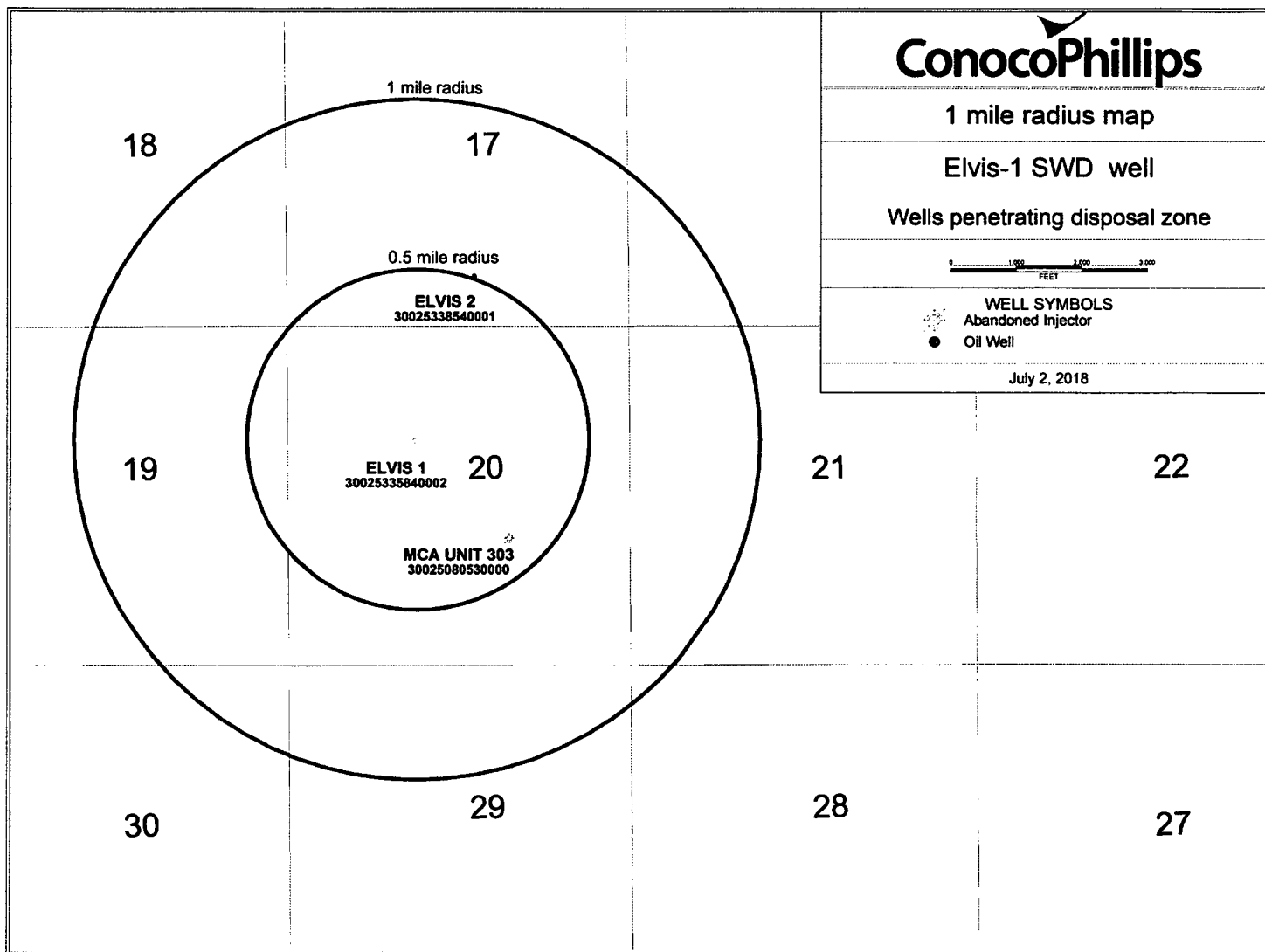
MCBU Wellsite Schematic

ELVIS 01

API / UWI 300253358400		Surface Legal Location 20-17S-32E		Field Name MALJAMAR		License No.		Well Configuration Type VERTICAL	
Ground Elevation (ft) 3,982.00	Orig KB/RT (ft) 4,009.00	KB-Grd (ft) 27.00	KB-CF (ft) 4,009.00	KB-TF (ft) 4,009.00	Other Elevation Label		Other Elevation (ft)		

VERTICAL - Main Hole, 6/20/2018 3:48:12 PM																													
MD (ftKB)	Incl (°)	Vertical schematic (actual)																											
0.0		Well Configuration: VERTICAL																											
24.9		<table border="1"><thead><tr><th>Csg Des</th><th>OD (in)</th><th>Wt/Len (lb/ft)</th><th>Grade</th><th>Top Thread</th><th>Set Depth (ftKB)</th></tr></thead><tbody><tr><td>Surface Casing</td><td>13 3/8</td><td>54.50</td><td>K-55</td><td></td><td>650.0</td></tr><tr><td>Intermediate Casing</td><td>9 5/8</td><td>40.00</td><td>L-80</td><td>SMLS</td><td>4,618.0</td></tr><tr><td>Production Casing</td><td>7</td><td>29.00</td><td>L-80</td><td>SMLS</td><td>13,900.0</td></tr></tbody></table>		Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)	Surface Casing	13 3/8	54.50	K-55		650.0	Intermediate Casing	9 5/8	40.00	L-80	SMLS	4,618.0	Production Casing	7	29.00	L-80	SMLS	13,900.0		
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)																								
Surface Casing	13 3/8	54.50	K-55		650.0																								
Intermediate Casing	9 5/8	40.00	L-80	SMLS	4,618.0																								
Production Casing	7	29.00	L-80	SMLS	13,900.0																								
26.9																													
27.9																													
28.5																													
37.1																													
449.9																													
4,618.0																													
7,018.0																													
7,620.0																													
7,908.0																													
7,968.3																													
8,040.0																													
11,803.1																													
11,805.1																													
11,880.0																													
12,002.3																													
12,006.9																													
12,007.9																													
12,820.3																													
12,828.8																													
12,848.8																													
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13,771.0																													
13,774.9																													
13,780.8																													
13,781.2																													
13,789.0																													
13,817.9																													
13,832.0																													
13,855.0																													
13,899.9																													

		WELLHEADS				**Install Date**			
Type									
Des		Make	Model	MAOP (psi)	Top Ring Gasket Bore Min (in)				
CASING STRINGS									
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)				
Surface Casing	13 3/8	54.50	K-55		650.0				
Intermediate Casing	9 5/8	40.00	L-80	SMLS	4,618.0				
Production Casing	7	29.00	L-80	SMLS	13,900.0				
PBTBs									
Depth (ftKB)		KO MD (ftKB)		TD (max) (ftKB)					
13,855.0				13,900.0					
PERFORATIONS									
Date	Top (ftKB)	Btm (ftKB)	Zone	Current Status					
10/6/2015	13,720.0	13,740.0							
7/7/2000	13,720.0	13,740.0		Open - Flowing					
10/6/2015	13,763.0	13,789.0							
10/10/2007	13,763.0	13,771.0		Open - Flowing (13,763.0 - 13,...					
12/21/1996	13,771.0	13,775.0		Open - Flowing					
8/20/1997	13,771.0	13,781.0		Open - Flowing					
12/19/1996	13,771.0	13,771.0		Open - Flowing					
12/19/1996	13,775.0	13,775.0		Open - Flowing					
10/10/2007	13,781.0	13,789.0		Open - Flowing (13,781.0 - 13,...					
10/6/2015	13,818.0	13,832.0							
10/10/2007	13,818.0	13,832.0		Open - Flowing (13,818.0 - 13,...					
TUBING STRING									
Tubing Description		Run Date	Pull Date	String Length (ft)	Set Depth (ftKB)				
Tubing - Water Injection		10/22/2015		13,618.53	13,645.5				
Comment									
water injection stimulation and recompletion									
Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Make	Model	Len (ft)	Top (ftKB)
1	Tubing	4 1/2	3.958	12.60	L-80		T&C Non Upset	10.00	27.0
32	Tubing	4 1/2	3.958	12.60	L-80		T&C Non Upset	13,589.07	37.0
2									



Wells Within Half Mile Not Penetrating Injection Zone

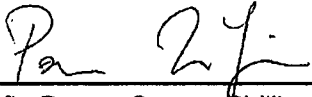
BC Federal 1*	GC Federal 63
BC Federal 2*	MCA Unit 258*
BC Federal 3*	MCA Unit 15*
BC Federal 8*	MCA Unit 16*
BC Federal 14*	MCA Unit 22*
BC Federal 15*	MCA Unit 23*
BC Federal 23*	MCA Unit 24*
BC Federal 25*	MCA Unit 48
BC Federal 26*	MCA Unit 49*
BC Federal 27*	MCA Unit 51*
BC Federal 29	MCA Unit 62*
BC Federal 30	MCA Unit 63*
BC Federal 31	MCA Unit 253 (aka Mitchell A Fed 4) *
BC Federal 32*	MCA Unit 255 (aka Mitchell A Fed 3) *
BC Federal 40	MCA Unit 257 (aka Mitchell A Fed 2) *
BC Federal 41	MCA Unit 263*
BC Federal 42	MCA Unit 266*
BC Federal 43	MCA Unit 267*
BC Federal 46	MCA Unit 358
BC Federal 49	MCA Unit 360*
BC Federal 54	MCA Unit 361*
BC Federal 55	MCA Unit 374*
BC Federal 57	MCA Unit 379*
BC Federal 58	MCA Unit 256*
BC Federal 60	MCA Unit 298*
BC Federal 61	MCA Unit 50*
BC Federal 62	MCA Unit 65*
BC Federal 63	MCA Unit 61*
BC Federal 64	MCA Unit 64*
BC Federal 65	MCA Unit 265*
Elvis 4*	MCA Unit 331 (aka Mitchell A Fed 1) *
GC Federal 20*	Mitchell B 23P*
GC Federal 21	Mitchell B 15*
GC Federal 23	Mitchell B 10*
GC Federal 27*	Mitchell B 11*
GC Federal 36	Ruby Federal 3
GC Federal 37	Ruby Federal 49
GC Federal 41*	Ruby Federal 51
GC Federal 44	Ruby Federal 53
GC Federal 62	

NOTE: Wells with an asterisk "*" were included in the tabulation of well data required for Section VI of Form C-108 submitted in conjunction with the application that resulted in SWD-1212.

Attachment 7
Geologic Information

Geologist Statement

I have examined the available geologic and engineering data and have found no evidence of open faults or any other hydrologic connection between any underground sources of drinking water and the injection zone for the proposed injection well: Elvis #1 (API 30-025-33854).



Zsafia Poros, ConocoPhillips Company
Senior Petroleum Geologist

09/26/2018
Date

Geological Information - Formation Tops per Well

WELL NAME	FORMATION CALL POINTS	TOP (ft MD)
ELVIS #1	RUSTLER	701
ELVIS #1	SALADO	875
ELVIS #1	TANSILL	1900
ELVIS #1	YATES	2073
ELVIS #1	SEVEN RIVERS	2407
ELVIS #1	QUEEN	3022
ELVIS #1	GRAYBURG	3410
ELVIS #1	SAN ANDRES	3788
ELVIS #1	GLORIETA	5253
ELVIS #1	PADDOCK	5353
ELVIS #1	TUBB	6774
ELVIS #1	DRINKARD	7043
ELVIS #1	ABO	7509
ELVIS #1	WOLFCAMP	8996
ELVIS #1	CISCO	10349
ELVIS #1	CANYON	10928
ELVIS #1	STRAWN	11502
ELVIS #1	ATOKA	11890
ELVIS #1	MORROW	12250
ELVIS #1	MISSISSIPPIAN	12545
ELVIS #1	BARNETT SHALE	12828
ELVIS #1	MISSISSIPPIAN LOWER	13025
ELVIS #1	WOODFORD	13601
ELVIS #1	Silurian	13701

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

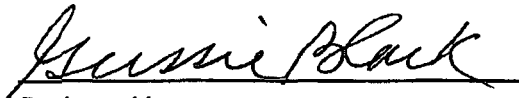
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 28, 2018
and ending with the issue dated
September 28, 2018.



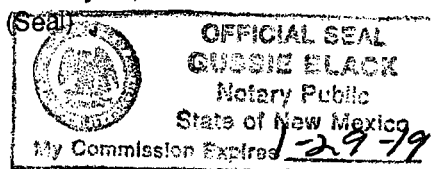
Publisher

Sworn and subscribed to before me this
28th day of September 2018.



Business Manager

My commission expires
January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE SEPTEMBER 28, 2018

ConocoPhillips Company, 800 N. Dairy Ashford Road, Office EC3-10-W285, Houston, TX 77079-1175, Contact: Susan B. Maunder (281) 208-5281 is seeking administrative approval from the New Mexico Oil Conservation Division to amend an existing produced water disposal authorization in the Mallamar Cooperative Agreement (MCA) Unit, Mallamar West, Devonian. Injection into Siluro Devonian Zone is planned. The amendment will approve additional source water for disposal and increase the volume injected.

The well is in UL F, Section 20, Township 17S, Range 32E, Lea County, NM.

Elvis #1 (API #30-025-33584), 1780' FNL & 1980' FWL, injection interval 13720' to 13,832' TVD.

The maximum injection rate will be 16,000 barrels of produced water per day. Maximum injection pressure will be 2744 psi at the surface for the well mentioned above. Interested parties must file objections or request for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504 within 15 days of this notice.
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SUSAN MAUNDER
CONOCOPHILLIPS (HOUSTON)
600 N. DAIRY ASHFORD ROAD
ATTN: EC3-10-W285
HOUSTON, TX 77079