

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017													
		1. WELL API NO. 30-025-44273																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> X FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <b>X COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Zeus SWD  6. Well Number:  <div style="text-align: right; font-family: cursive; font-size: 1.2em;">SWD-1708</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Solaris Water Midstream, LLC				9. OGRID 371643														
10. Address of Operator 907 Tradewinds Blvd, Suite B, Midland, TX 79706				11. Pool name or Wildcat SWD; Devonian-Silurian														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	35	21S	32E		199	South	335	East	Lea								
BH:	P	35	21S	32E		199	South	335	East	Lea								
13. Date Spudded 10/1/18		14. Date T.D. Reached 12/4/18		15. Date Rig Released 12/9/18		16. Date Completed (Ready to Produce) 12/9/18		17. Elevations (DF and RKB, RT, GR, etc.) 3659' GR										
18. Total Measured Depth of Well 17,400'				19. Plug Back Measured Depth --		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SecureView UltraView										
22. Producing Interval(s), of this completion - Top, Bottom, Name OH 16,320' - 17,400'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
20		133		1133		26		2130 CI C		--								
13.375		72		4740		17.5		2720 CI C		--								
9.625		53.5		12,071		12.25		2030 CI H		--								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	25. TUBING RECORD												
7.625	11,727	16,320	390 HSLD 87			SIZE		DEPTH SET		PACKER SET								
						5-1/2" & 5"		11,312' / 16,193'		16,195'								
+																		
26. Perforation record (interval, size, and number)  OH 16,320' - 17,400'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>16,320' - 17,400'</td> <td>5000 gal 20% HCL gelled Acid &amp;</td> </tr> <tr> <td></td> <td>5000 gal SDA Acid</td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	16,320' - 17,400'	5000 gal 20% HCL gelled Acid &		5000 gal SDA Acid		
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16,320' - 17,400'	5000 gal 20% HCL gelled Acid &																	
	5000 gal SDA Acid																	
<b>28. PRODUCTION</b>																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
N/A																		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A							30. Test Witnessed By											
31. List Attachments Survey Report, Logs, WBD																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 12/9/18											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Bonnie Atwater</i>		Printed Name Bonnie Atwater		Title Regulatory Tech			Date 1/22/19											
E-mail Address bonnie.atwater@solarismidstream.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1070	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 13,400	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 13,530	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 15,570	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 16,285	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4770	T. Morrison	
T. Drinkard	T. Bone Springs 8680	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11,890	T.	T. Wingate	
T. Penn 12,800	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1070	1070	Sands, Limestone & Redbeds				
1070	4700	3630	Anhydrite & Dolomite				
4700	4770	70	Limestone				
4770	8680	3910	Sand, Shale & Limestone				
8680	11890	3210	Limestone, Sand & Shale				
11890	13400	1510	Shale & Limestone				
13400	14160	760	Limestone, Shale & Chert				
14160	15050	890	Shale, Sand & Limestone				
15050	15520	470	Shale				
15520	16110	590	Limestone				
16110	16285	175	Shale				
16285	17400	1115	Dolomite & Limestone				