

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45318
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MAMBA 30 STATE COM
8. Well Number #706H
9. OGRID Number 7377
10. Pool name or Wildcat [98092] WC-025 G-09 S2433361; UPPER WOLI

SUNDRY NOTICES AND PROPOSED WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O-100) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563 GL
2. Name of Operator EOG RESOURCES	
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	
4. Well Location Unit Letter N : 1039 feet from the South line and 1889 feet from the WEST line Section 30 Township 24S Range 33E NMPM County LEA	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/27/18 SPUD 12-1/4" HOLE

12/28/19
Surface Casing @ 1,246'
Run 9-5/8" 40# J-55 LTC
Lead Cement w/ 555 sx Class C (1.73 yld, 13.5 ppg), Tail w/105 sx Class C (1.33 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good Circ 308 sx cement to surfac

01/04/19 8-3/4" HOLE
Intermediate Casing @ 11,925'
Run 7-5/8", 29.7# HCP-110 BTC SCC (0' - 1,071')
Run 7-5/8", 29.7# HCP-110 MO-FXL (1,071' - 11,925')
Lead Cement w/ 520 sx Class H (3.58 yld, 9.0 ppg), followed w/175 sx Class H (2.54 yld, 11.0 ppg), Tail w/ 180 sx Class H (1.11 yld, 14.2 ppg)
Test casing to 3,750 psi for 30 min - Good. Circ Resume Drilling 6-3/4" hole

Spud Date:

12/27/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Sr. Regulatory Administrator

DATE 01/21/19

Type or print name
For State Use Only

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

APPROVED BY:

TITLE

Petroleum Engineer

DATE

01/25/19

Conditions of Approval (if any):