

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Form No.  
NMM27507

If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 8. Well Name and No.

RED HILLS WEST 21 W1AP FED COM 2H

## 2. Name of Operator

MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

## 9. API Well No.

30-025-45247-00-X1

## 3a. Address

P O BOX 5270  
HOBBS, NM 88241

## 3b. Phone No. (include area code)

Ph: 575-393-5905

## 10. Field and Pool or Exploratory Area

RED HILLS-WOLFCAMP, WEST (GAS)

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26S R32E NENE 185FNL 620FEL  
32.035061 N Lat, 103.673393 W Lon

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Well Spud

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/06/18

Spud 17 1/2" hole @ 730'. Ran 715' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 400 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tail w/200 sks Class C w/0.2% retarder. Mixed @ 14.8#/g w/1.33 yd. Displaced w/105 bbls of BW. Plug down @ 6:00 PM 12/07/18. Circ 35 sks of cmt to the cellar. Test BOPE to 10000# & Annular to 5000#. At 10:15 P.M. 12/08/18, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

Charts &amp; Schematic attached.

Bond on file: NM1693 nationwide &amp; NMB000919

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #448242 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Hobbs****Committed to AFMS for processing by PRISCILLA PEREZ on 12/18/2018 (19PP0679SE)**

Name (Printed/Typed) RUBY O CABALLERO

Title REGULATORY

Signature (Electronic Submission)

Date 12/18/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

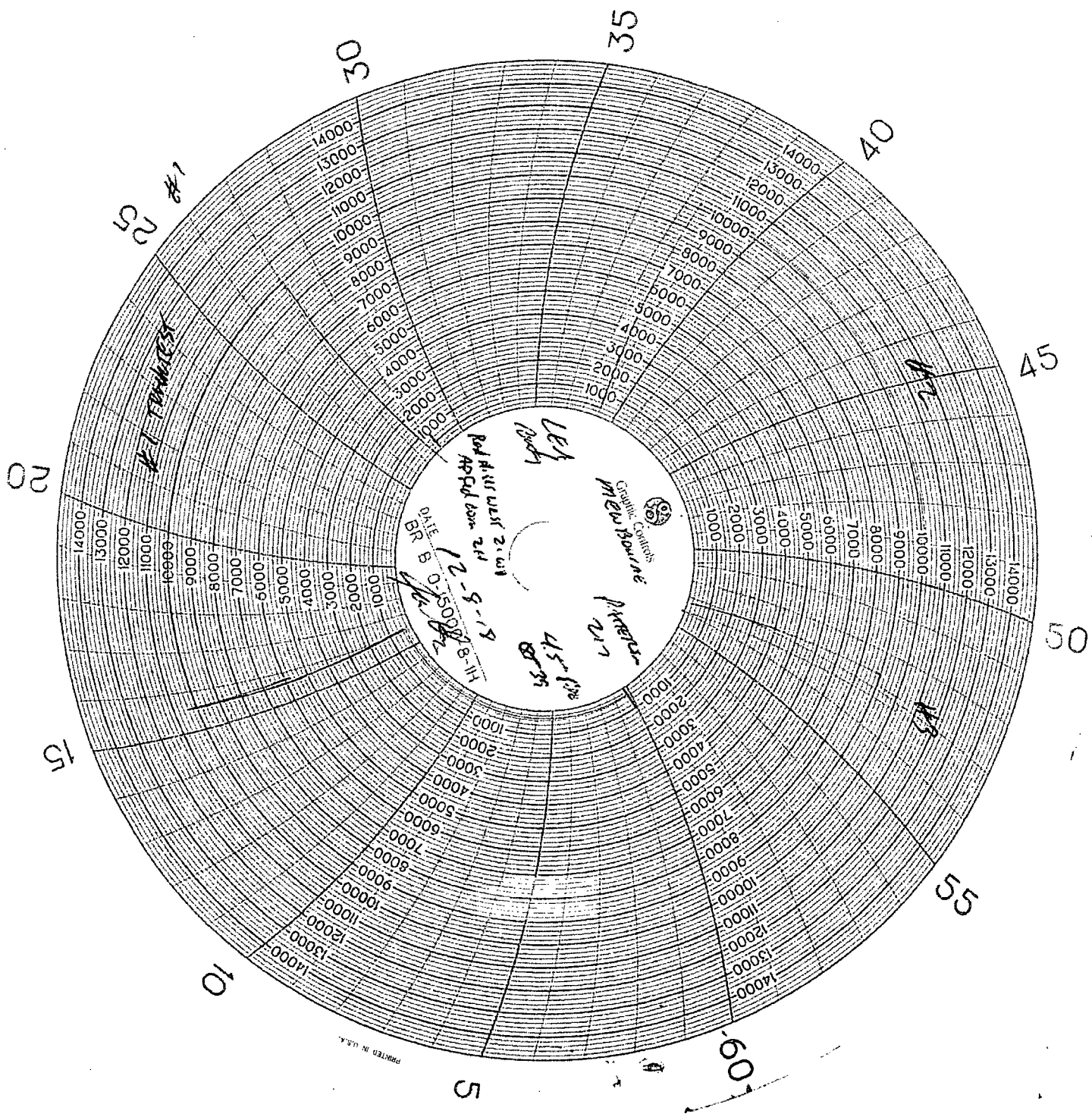
DEC 18 2018

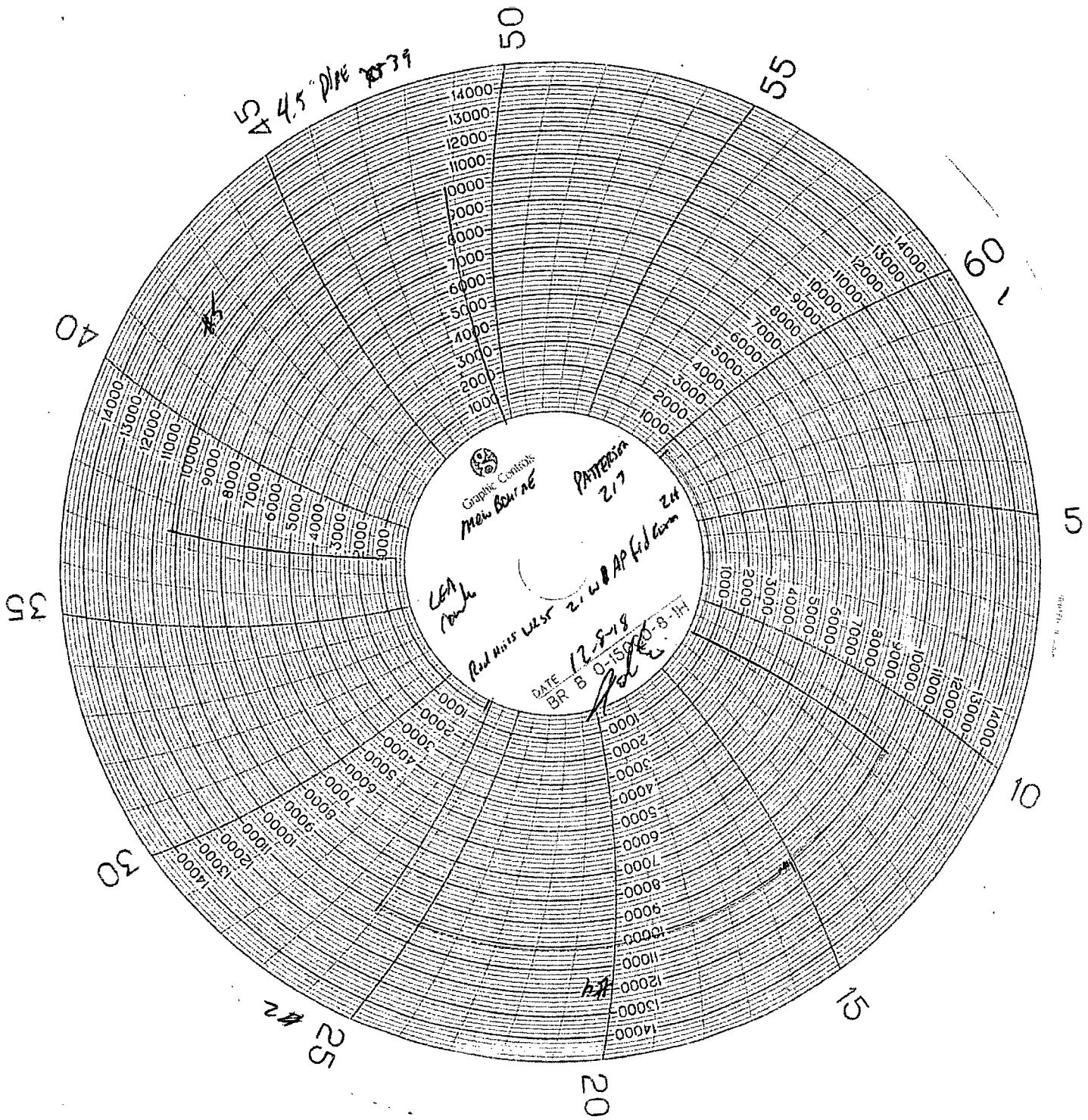
/s/ Jonathon Shepard

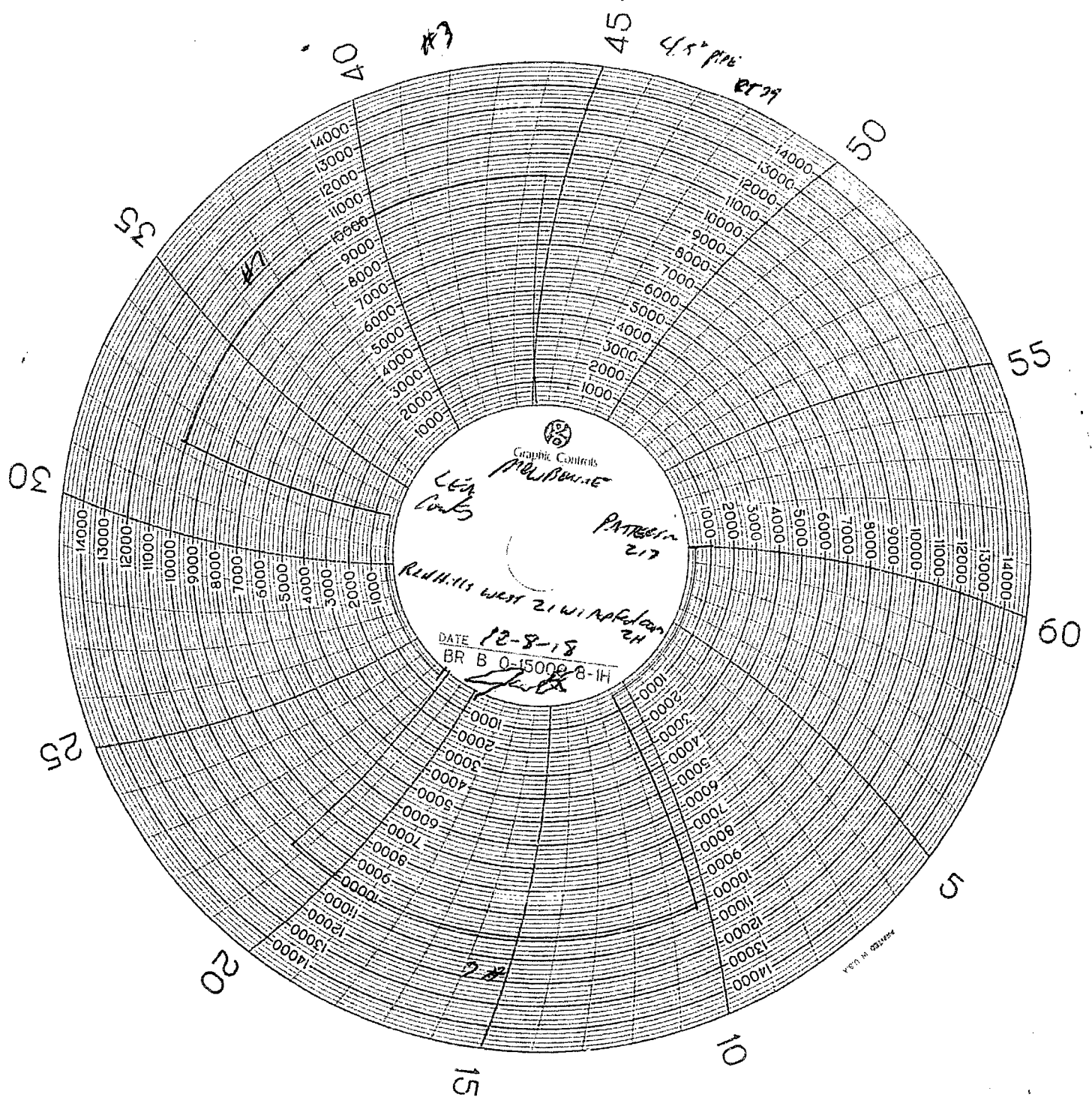
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

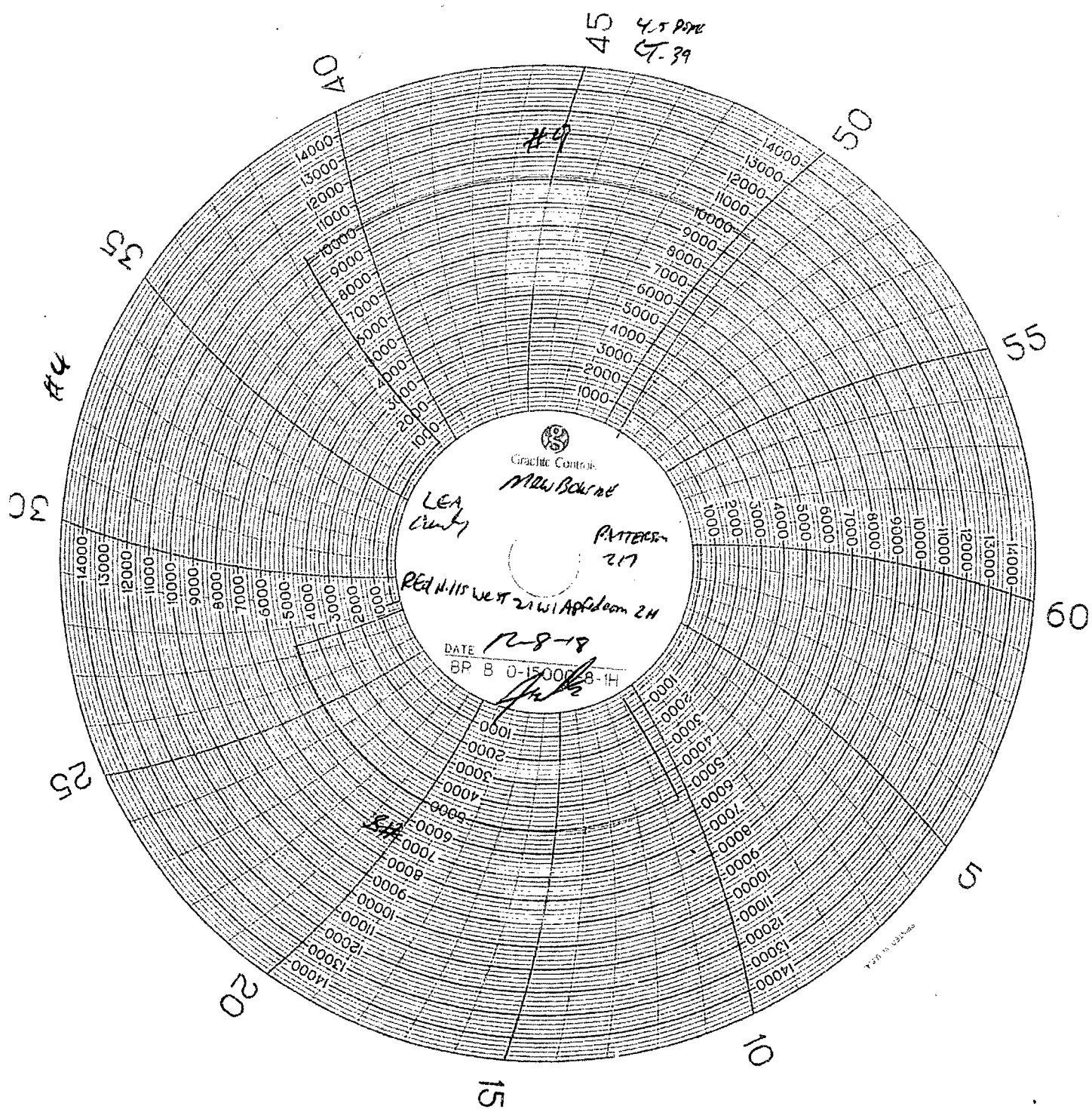
(Instructions on page 2)

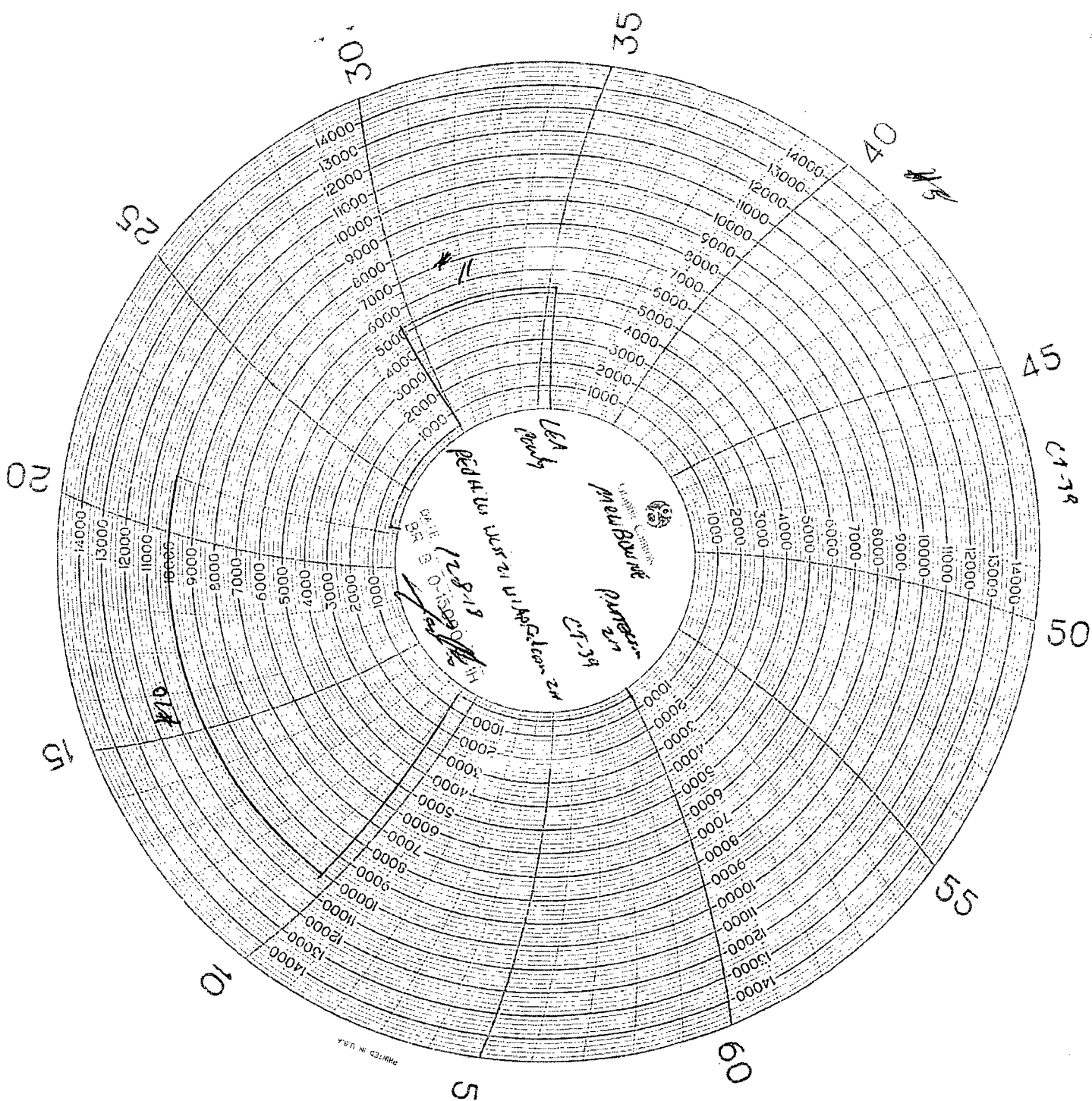
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

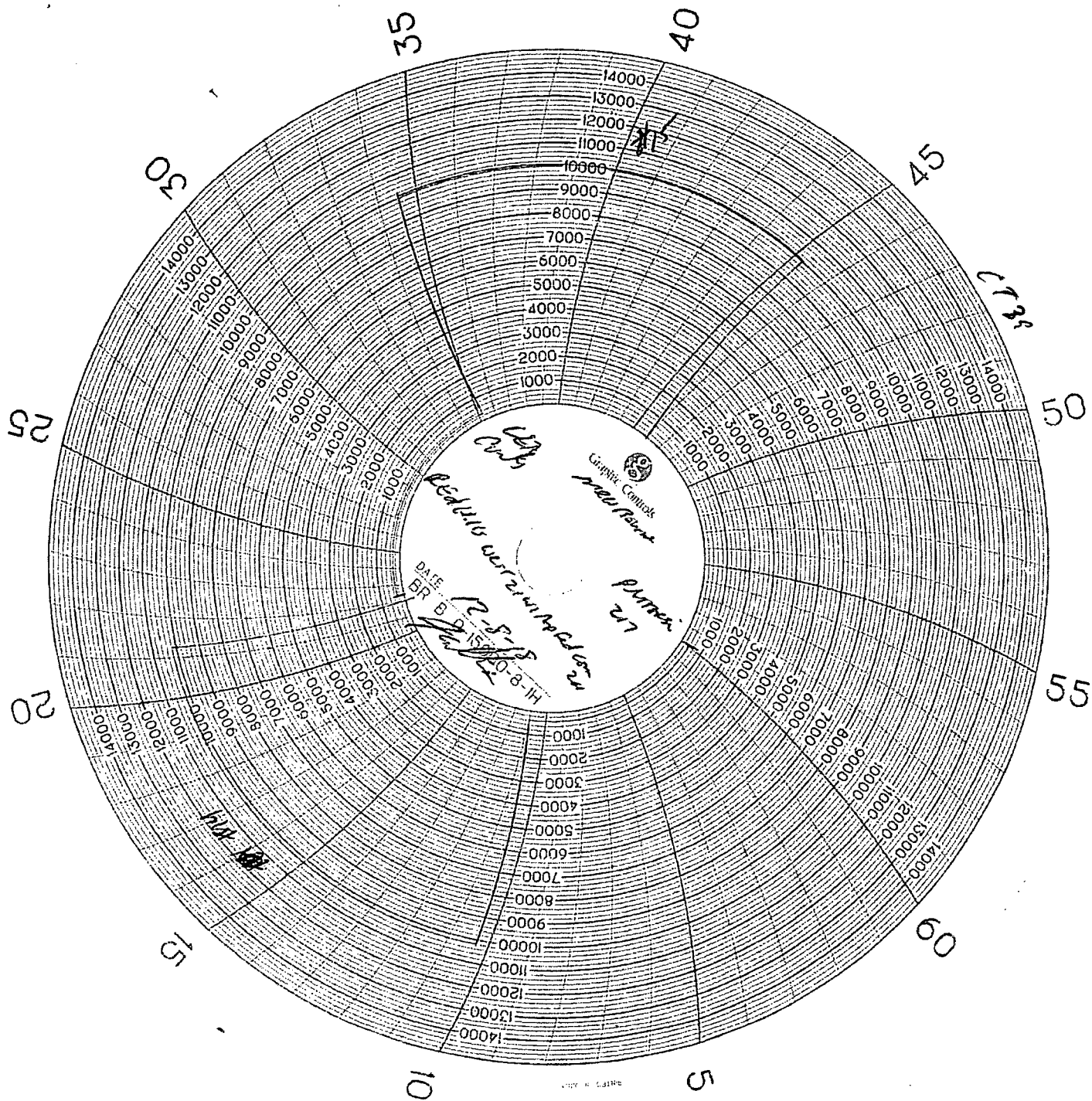


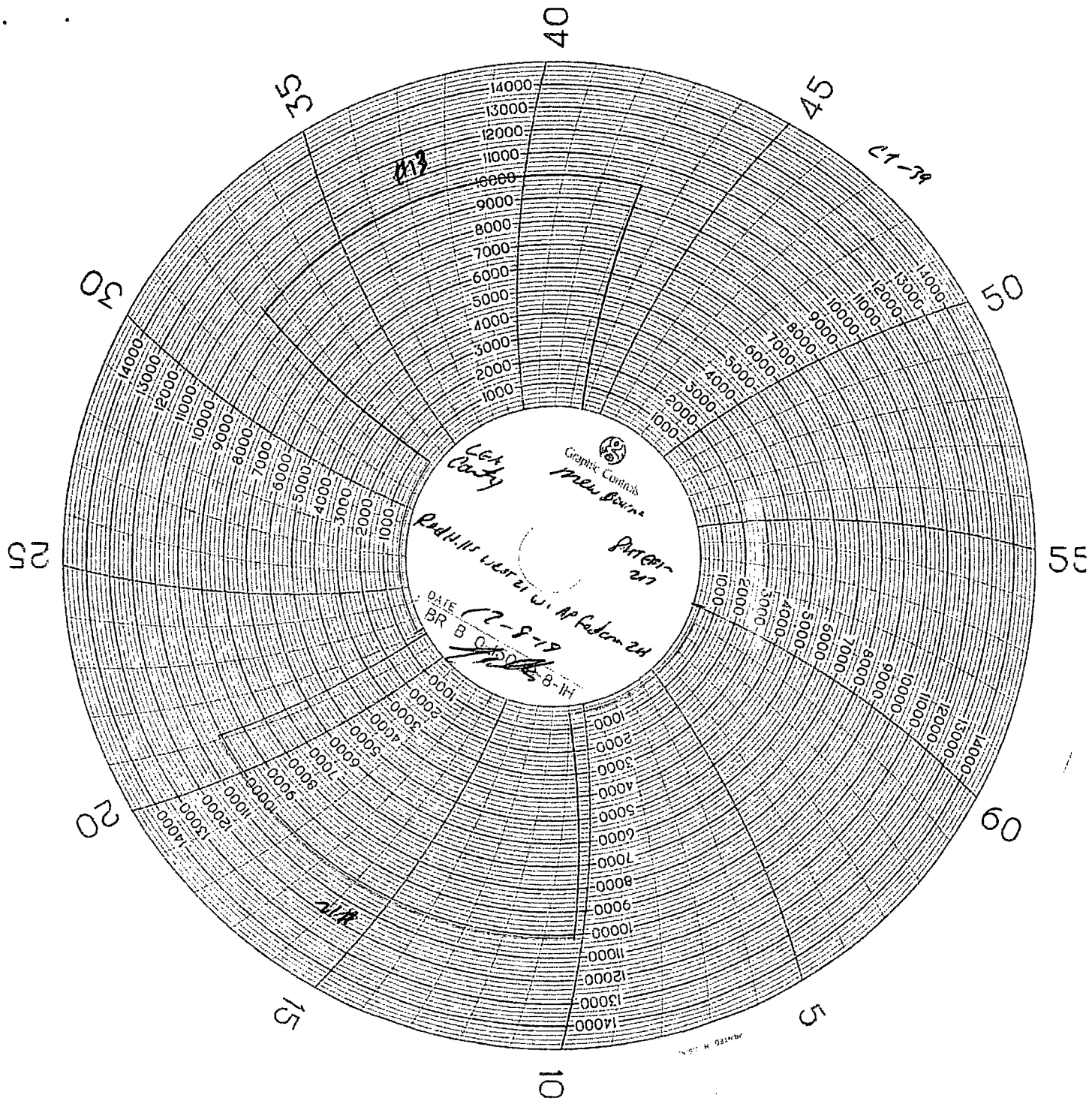










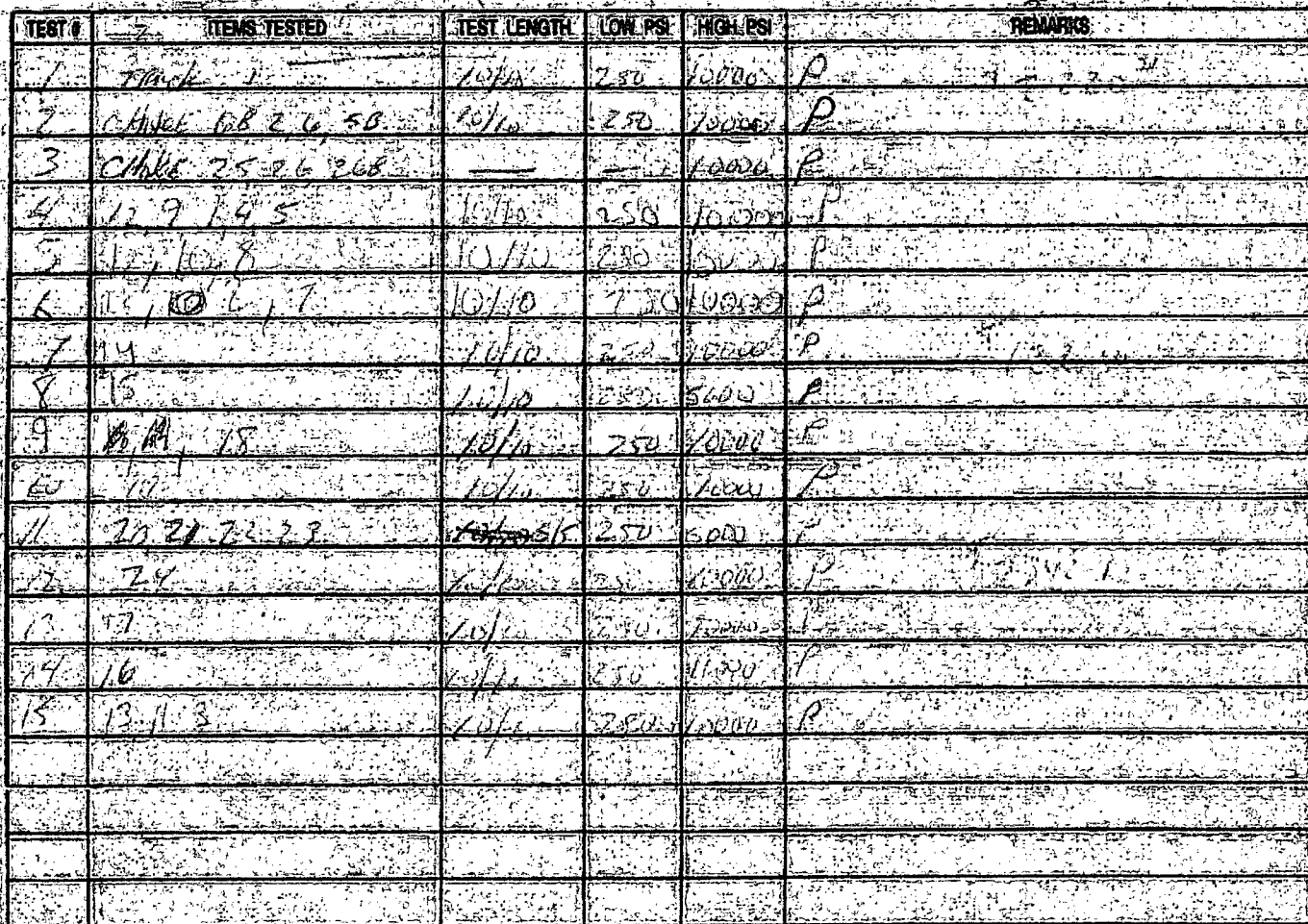




Pg. \_\_\_\_\_ of \_\_\_\_\_

Required BOP: \_\_\_\_\_ Installed BOP: \_\_\_\_\_

**\* Check Valve Must Be Open/Disabled To Test Kill Line Valves \***



# MAN WELDING SERVICES, INC.

Company Mew Bourn Date 12-8-18

Lease Red Hill West 21 WAP (Eden 21) County Leahurst

Drilling Contractor INTER 212 Plug & Drill Pipe Size 4 5/8 CT 52

Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 1150

## Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
  1. Open HCR Valve. (If applicable)
  2. Close annular.
  3. Close all pipe rams.
  4. Open one set of the pipe rams to simulate closing the blind ram.
  5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor (5M and greater systems).
  6. Record remaining pressure 1700 psi. Test Fails if pressure is lower than required.
    - a. (950 psi for a 1500 psi system) b. (1200 psi for a 2000 & 3000 psi system)
  7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
  - a. (800 psi for a 1500 psi system) b. (1100 psi for 2000 and 3000 psi system)
  1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
  2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
  3. Record pressure drop 100 psi. Test fails if pressure drops below minimum.
- Minimum: a. (700 psi for a 1500 psi system) b. (900 psi for a 2000 & 3000 psi system)

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank. (manifold psi should go to 0 psi) close bleed valve.
  1. Open the HCR valve, (if applicable)
  2. Close annular.
  3. With pumps only, time how long it takes to regain the required manifold pressure.
  4. Record elapsed time 1:29. Test fails if it takes over 2 minutes.
    - a. (950 psi for a 1500 psi system) b. (1200 psi for a 2000 & 3000 psi system)