Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC030132A

Do not use this	(101 II)		_			
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	RIPLICATE - Other instru	uctions on page 20B	3 5 OC	If Unit or CA/Agree	ment, Name and/or No.	-
1. Type of Well JAN 1 6 2019				8. Well Name and No. TOM CLOSSON 5		
□ Oil Well 🔞 Gas Well □ Other				<u> </u>		
2. Name of Operator MAMMOTH EXPLORATION L	LC E-Mail: griffin@mam	mothexp.com REC	EIVED	9. API Well No. 30-025-08805		
3a. Address 200 N. LORAINE ST. STE 110 MIDLAND, TX 79701	3b. Phone No. (include area code Ph: 432-305-0953 Fx: 432-686-8015	e)	10. Field and Pool or Exploratory Area JALMAT; TAN-YATES-7 RVRS			
4. Location of Well (Footage, Sec., T.			11. County or Parish, State			
Sec 6 T22S R36E Mer NMP 660FNL 1980FEL 32.426277 N Lat, 103.302322 W Lon				LEA COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE NATURE (OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon		
	☐ Convert to Injection	□ Plug Back	☐ Water I	Disposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit CHANGE OF OPERATOR: WAR PREVIOUS OPERATOR: MAMMOTEFFECTIVE DATE: 6/19/2018 THE UNDERSIGNED ACCEP OPERATIONS CONDUCTED BOND COVERAGE: B011071	k will be performed or provide the operations. If the operation result and on many the filed half inspection. AS FILED AND APPROVE SER OIL & GAS VENTURE HEXPLORATION, LLC TS ALL APPLICABLE TERON THE LEASED LAND OF THE LEASED LAND OF THE LEASED LAND OF THE SERVICE TO THE SERVICE TO THE LEASED LAND OF THE LAND OF THE LEASED LAND OF THE LAND OF TH	ne Bond No. on file with BLM/BI Its in a multiple completion or rec I only after all requirements, inclu D BY THE NMOCD FOR T ES, LLC RMS, CONDITIONS, STIPL DR PORTION THEREOF A	A. Required sulcompletion in a inding reclamation. HE SUBJEC	bsequent reports must be new interval, a Form 316, n, have been completed a T WELL. ND RESTRICTIONS ED ABOVE.	filed within 30 days 0-4 must be filed once and the operator has	
SEE ATTAC				HED FOR		
		CON	DITION	IS OF APPRO	OVAZ	
14. I hereby certify that the foregoing is Name (Printed/Typed) GRIFFIN	Electronic Submission #43 For MAMMOTH Committed to AFMSS for p	8192 verified by the BLM W EXPLORATION LLC, sent to processing by PRISCILLA PI Title REGU	the Hobbs	4/2018 ()		
Signature (Electronic S	ubmission)	Date 1/0/03/	2018 AD	PROVED		
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE U	SE / /	h	_
Approved ByConditions of approval, if any, are attached			DE	C /8 2010	Date	
certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office	BUTEAU	DALL HEALT	NI //		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr tatements or representations as to	rime for any person knowingly and oany matter within its jurisdiction	d willfully to m	ake to any department or	agency of the United	_
(Instructions on page 2) ** OPERAT	OR-SUBMITTED ** OP	ERATOR-SUBMITTED	POPERAT	OR-SUBMITTED	;:// a/	

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 121818