Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM14629

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned we	ll. Use form 3160-3 (AP	D) for such profession	OCD 6. If Inc	lian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2AN 16 2019				nit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Oth		RECE	8. Well	Name and No. ART 9 1	
2. Name of Operator MAMMOTH EXPLORATION I	Contact: LC E-Mail: griffin@ma	GRIFFIN HAYS	- 🕶 🤰 9. API 🕶	Well No. 025-25615	
3a. Address 3b. Phone No. (include area code) 200 N. LORAINE ST. STE 1100 Ph: 432-305-0953 MIDLAND, TX 79701 Fx: 432-686-8015				10. Field and Pool or Exploratory Area LANGLIE MATTIX; 7 RVRS-Q-	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Cou	11. County or Parish, State	
Sec 9 T25S R37E Mer NMP NENW 330FNL 1650FWL 32.151126 N Lat, 103.171043 W Lon			LEA	LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start	/Resume)	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Temporarily Aba	andon	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	r Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: SABER OIL & GAS VENTURES, LLC NEW OPERATOR: MAMMOTH EXPLORATION, LLC EFFECTIVE DATE: 6/19/2018 THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE. BOND COVERAGE: B011071 SEE ATTACHED FOR CONDITIONS OF APPROVAL					
Electronic Submission #438028 verified by the BLM Well Information System For MAMMOTH EXPLORATION LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 18/03/20/18 ()					
Name (Printed/Typed) GRIFFIN	HAYS	Title REGUL	ATORY MANAGER		
Signature (Electronic S	Submission)	Date 10/02/20	APPROW	ZD //	
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
· ·			DEC /: 8/2	ONB AND	
Approved By Title ////////////////////////////////////					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Office Office					
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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