

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY ST., SUITE 1200-UNIT 20 FORT WORTH, TX 76102		² OGRID Number 372137
		³ Reason for Filing Code/ Effective Date RT-01/16/2019
⁴ API Number 30 - 025-45007	⁵ Pool Name LUSK; BONE SPRING, EAST	⁶ Pool Code 41442
⁷ Property Code 322153	⁸ Property Name DIAMONDBACK 24-25 FED COM IBS	⁹ Well Number 3H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	24	19S	32E		125	NORTH	720	EAST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	19S	32E		107	SOUTH	424	EAST	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372603	3BEAR DELAWARE OPERATING-NM, LLC	O/G/W

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IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBD	²⁵ Perforations	²⁶ DHC, MC
09/29/2018	01/14/2019	19000 MD/9147 TVD	18960 MD/9147 TVD	8880'-18930'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375", 54.5#, J-55	1219'	1025		
12.25"	9.625", 40#, HCL-80	5510'	1895		
8.75"	5.5", 20#, P-110	18965'	2880		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jennifer Elrod*
Printed name: JENNIFER ELROD
Title: SR. REGULATORY ANALYST
E-mail Address: JELROD@CHISHOLMENERGY.COM
Date: 01/28/2019 Phone: 817-953-3728

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *1-29-19*

Test Allowable expires 4-15-2019

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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM86144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. DIAMONDBACK 24-25 FED COM 1BS 3H

9. API Well No. 30-025-45007

10. Field and Pool or Exploratory Area LUSK; BONE SPRING, EAST

11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well [X] Oil Well [] Gas Well [] Other

2. Name of Operator CHISHOLM ENERGY OPERATING, LEQ Contact: JENNIFER ELROD Mail: jelrod@chisholmenergy.com

3a. Address 801 CHERRY ST., SUITE 1200 UNIT-20 FORT WORTH, TX 76102

3b. Phone No. (include area code) Ph: 817-953-3728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T19S R32E Mer NMP 125FNL 630FEL 32.652714 N Lat, 103.713211 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

PROD CSG/RIG RELEASE SUNDRY 11/7/2018-Drill Production hole to 19000' TD 11/9/2018-Contact BLM on CSG & CMNT job 11/10/2018-Ran 419 jts, 5.5", 20#, P-110 csg set @ 18965'MD; cmnt w/ 431 bbls(820 sxs) Class H Lead cmnt @ 2.95 yield followed by 444 bbls (2060 sxs) Class H Tail cmnt @ 1.21 yield w/ 150 bbls cmnt return to surface. 11/11/2018-Rig Released @ 18:00 hrs. **CBL and CSG pressure test will be conducted prior to completion operations.**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #444090 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs Name (Printed/Typed) JENNIFER ELROD Title SENIOR REGULATORY TECH Signature (Electronic Submission) Date 11/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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OMB NO. 1004-0137
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DIAMONDBASK 24-25 FED COM 1BS 3H

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LUSK; BONE SPRING

11. County or Parish, State
LEA COUNTY, NM

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: JENNIFER ELROD
CHISHOLM ENERGY OPERATING, LLC Mail: jelrod@chisholmenergy.com

3a. Address
801 CHERRY ST., SUITE 1200 UNIT-20
FORT WORTH, TX 76102

3b. Phone No. (include area code)
Ph: 817-953-3728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T19S R32E Mer NMP 125FNL 630FEL
32.652714 N Lat, 103.713211 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/18/2018-RUN CBL; EST TOC @ 3765'

11/21/2018-01/11/2019-PRESSURE TEST CSG TO 9800 PSI, 30 MIN, GOOD TEST; PERFORATE STAGES 1-47, 18930'-8880'; FRACTURE ALL 47 STAGES W/1223 BBLS HCI + 407157 BBLS SW W/12590043# 100 MESH + 8556314# 40/70 SAND

01/12/01/13/2019-DRILL OUT

01/14/2019-TURN WELL TO PRODUCTION

01/16/2019-BEGIN FLOWBACK

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14. I hereby certify that the foregoing is true and correct.
Electronic Submission #452111 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs

Name (Printed/Typed) JENNIFER ELROD	Title SENIOR REGULATORY TECH
Signature (Electronic Submission)	Date 01/28/2019

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