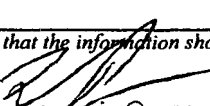


HOBBS OCD
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| | | | | | | | | | | | | | | | |
|---|--|---|------------------------|--|-------------------------|--|---|--|----------|---------------|--|-------------------------------------|--|--|--|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 100 South St. Francis Dr. Santa Fe, NM 87505 | | | | | | Form C-105 Revised April 3, 2017 | | | |
| 1. WELL API NO. 30-025-45129 | | | | | | | | | | | | | | | |
| 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | | | | | | | |
| 3. State Oil & Gas Lease No. 322272 | | | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | | | | | | | | |
| 5. Lease Name or Unit Agreement Name Saul Goodman Fee | | | | | | | | | | | | | | | |
| 6. Well Number: 2H | | | | | | | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | | | | | | |
| 8. Name of Operator Steward Energy II LLC | | | | | | | | 9. OGRID 371682 | | | | | | | |
| 10. Address of Operator 2600 Dallas Parkway Suite 400 Frisco Tx 75034 | | | | | | | | 11. Pool name or Wildcat Bronco San Andres South | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | |
| Surface: | B | 2 | 14s | 38e | | 214 | N | 250 | E | Lea | | | | | |
| BH: | J | 26 | 13s | 38e | | 2604 | S | 1106 | E | Lea | | | | | |
| 13. Date Spudded 10/09/18 | 14. Date T.D. Reached 10/22/18 | 15. Date Rig Released 10/24/2018 | | 16. Date Completed (Ready to Produce) 12/05/18 12/24/18 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3783' GL | | | | | | | | | |
| 18. Total Measured Depth of Well 13319' | | 19. Plug Back Measured Depth 13,269' | | 20. Was Directional Survey Made? YES | | 21. Type Electric and Other Logs Run CBL,GR,CCL | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 5308-'5371' San Andres Brahaney C | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 9-5/8" J-55 | | 36 | | 2435' | | 12.25" | | 995 sks-Circ 195 | | | | | | | |
| 5.5" L-80 | | 20 | | 13319 | | 8.75" | | 3141 sks-Circ 122 | | | | | | | |
| 24. LINER RECORD 25. TUBING RECORD | | | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | | | | | | |
| | | | | | 2-7/8" | 5401.75' ESP intake 5509.85' | | | | | | | | | |
| 26. Perforation record (interval, size, and number) See attached perf record-- 6150'-13197' .52" 720 | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6150'-13197' HCL, Prop, Chemicals, Slick Water | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | | | | | |
| Date First Production 12/24/19 | | Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING | | | | | Well Status (Prod. or Shut-in) Producing | | | | | | | | |
| Date of Test 01/09/2019 | Hours Tested 24 | Choke Size 64/64 | Prod'n For Test Period | Oil - Bbl 499 | Gas - MCF 280 | Water - Bbl. 3385 | Gas - Oil Ratio | | | | | | | | |
| Flow Tubing Press. 300 psig | Casing Pressure 120 psig | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 30.1 | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED | | | | | | 30. Test Witnessed By Scott Stedman | | | | | | | | | |
| 31. List Attachments LOGS, Deviation Survey, Perf Record | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Waiting on Pit to dry up, will submit with Final C-144 | | | | | | | | 33. Rig Release Date: 10/24/18 | | | | | | | |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | |
| Latitude Longitude NAD83 | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | |
| Signature | | Printed | | Name | | Title | | Date | | | | | | | |
|  | | | | wayne price-price LLC | | Consultant for SEII | | 01/16/19 | | | | | | | |
| E-mail Address | | | | | | | | | | | | | | | |
| wayneprice@q.com | | | | | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | Northwestern New Mexico | |
|-------------------------|-------|------------------|-------------------------|------------------|
| T. Anhy | 2240' | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | 2360' | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | 3065' | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | 3160' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | 3415' | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | 3950' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | 4335' | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | 4601' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | | T. Gr. Wash | T. Dakota | |
| T. Tubb | | T. Delaware Sand | T. Morrison | |
| T. Drinkard | | T. Bone Springs | T. Todilto | |
| T. Abo | | T. | T. Entrada | |
| T. Wolfcamp | | T. | T. Wingate | |
| T. Penn | | T. | T. Chinle | |
| T. Cisco (Bough C) | | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | On File |