

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-025-45068		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 12/28/18
<sup>5</sup> Pool Name SAND DUNES;; BONE SPRING	<sup>6</sup> Pool Code 53800	
<sup>7</sup> Property Code	<sup>8</sup> Property Name BOUNDARY RAIDER 5 FED	<sup>9</sup> Well Number 231H

**II. <sup>10</sup> Surface Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
NWNW	8	23S	32E		100	North	1056	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	23S	32E		22	North	954	West	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12/28/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
10/13/18	12/28/18	15775 / total	15716	10740 - 15623	

<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17.5	13.375	990	975
12.25	9.625	6198	6174
8.75	5.5	10438	1145; Circ Calculated
8.5	5.5	15776	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
1/7/19	1/7/19	1/7/19	24 hrs	0 psi	0 psi

<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method
	1706 bbl	2413 bbl	1951 mcf	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jenny Harms*

Printed name: Jenny Harms

Title: Regulatory Analyst

E-mail Address: Jenny.Harms@dvn.com

Date: 1/28/2019

Phone: 405-552-6560

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: *1-30-19*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
JAN 29 2019  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **BHL: NMNM018448**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**BOUNDARY RAIDER 5 FED 231H**

9. API Well No.  
**30-025-45068**

10. Field and Pool or Exploratory Area  
**SAND DUNES;; BONE SPRING**

11. Country or Parish, State  
**LEA, NM**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3a. Address  
**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405-228-4248**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**100' FNL & 1056' FWL Unit NWNW, Sec 8, T23S, R32E  
22' FNL & 954' FWL Lot 4, Sec 5, T23S, R32E PP: 324' FNL & 957' FWL**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/16/2018- 12/8/2018: MIRU WL & PT. TIH & ran CBL, found TOC @ SURFACE'. TIH w/pump through frac plug and guns. Perf Bonespring, 10740-15623', total 575 holes. Frac'd 10740-15623' in 25 stages. Frac totals: FLUID: 108673 BBLS, ACID: 254 BBLS, PROPANT: 7368820# ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 15716'. CHC, FWB, ND BOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
**Jenny Harms**

Title **Regulatory Analyst**

Signature 

Date **1/28/2019**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Documents pending BLM approvals will subsequently be reviewed and scanned

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
BOUNDARY RAIDER 5 FED 231H

9. API Well No.  
30-025-45068-00-X1

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: JENNIFER HARMS  
jennifer.harms@dvn.com

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-6560

10. Field and Pool or Exploratory Area  
SAND DUNES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T23S R32E NWNW 100FNL 1056FWL  
32.326031 N Lat, 103.701813 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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10/13/18-10/16/18) Spud @ 19:30. TD 17-1/2? hole @ 990?. RIH w/ 22 jts 13-3/8? 54.50# J-55 BTC csg, set @ 975?. Lead w/ 510 sx CIC, yld 1.73 cu ft/sk. Tail w/ 345 sx CIC, yld 1.34 cu ft/sk. Disp w/ 145 bbls FW. Circ 105 sx cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(10/16/2018-10/19/2018) TD 12-1/4? hole @ 6198?. RIH w/ 104 jts 9-5/8? 40# J-55 BTC csg & 40 jts 9-5/8? 40# HCK-55 BTC csg, set @ 6174?. Lead w/ 1275 sx CIC, yld 2.31 cu ft/sk. Tail w/ 180 sx CIC, yld 1.33 cu ft/sk. Disp w/ 465 bbls FW. Circ 85 sx cmt to surf. PT csg to 2765 psi for 30 mins, OK.

(10/19/2018 ? 11/2/2018) TD 8-3/4? hole @ 10438? & 8-1/2? hole @ 15766?. RIH w/ 374 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 15776?. 1st lead w/ 895 sx cmt, yld 1.75 cu ft/sk. Tail w/ 250 sx

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #443239 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/08/2018 (19PP0357SE)**

Name (Printed/Typed) JENNIFER HARMS	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 11/08/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ZOTA STEVENS PETROLEUM ENGINEER	Date 11/09/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #443239 that would not fit on the form**

**32. Additional remarks, continued**

cmt, yld 1.35 cu ft/sk. Disp w/ 365 bbls water. RR @ 5:00.