

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRUNSON ARGO
8. Well Number 10
9. OGRID Number 241333
10. Pool name or Wildcat PENROSE SKELLY;GRAYBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT LP

3. Address of Operator
1616 WEST BENDER, HOBBS, NM 88240

4. Well Location
 Unit Letter G : 1880 feet from the NORTH line and 1971 feet from the EAST line
 Section 09 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RECOMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS RECOMPLETED THE ABOVE WELL AS FOLLOWS:
 10/03/2018 MIRU SERVICE UNIT AND ASSOCIATED EQUIPMENT, UNSEAT PUMP POOH W/RODS LAYING DOWN 40 7/8' RODS HUNG RODS OFF W/HANGER ON/OFF TOOL SWFN.
 10/04/2018 LAID DOWN RODS AND PUMP.NDWH, NU BOP, POOH SCANNING TUBING, RIH W/KILL STRING, MOVE OUT BAD TUBING, MOVED IN WORKSTRING. SWFN
 10/05/2018 POOH WKS, CHANGED OUT RAMS, TESTED 3.5" RAMS 250/500. RIH W/32 JNTS OF 2 3/8' TUBING AND 164 JNTS OF 3.5", SPOTTED 30 SKS OF CLASS C CEMENT. POOH W/TUBING, RIH W/WIRELINE. SET CIBP @ 5410' LOADED CASING 117 BBLs. HELD 900 PSI FOR 15 MINUTES. RIH W/ TUBING, SWFN.
 10/06/2018 RIH W/TUBING, CIBP @ 5410' LAID DOWN 1 JNT. R/U PETROPLEX SPOT 50 SX 11.8 BBLs OF CLASS C CEMENT. POOH W/TUBING LEFT 114 X 3.5' L-80 9.3 TUBING IN DERRICK. LD REST OF TUBING, RAN CBL TOP OF CEMENT @ 3927', RIH W/PERF GUN PERFORATED FROM 3720 - 3818, BROKE CIRCULATION, CIRCULATED 200 BBLs THROUGH INTERMEDIATE.SWFN.
 10/08/2018 PU RBP, RIH SET @ 3977' DUMPED 20' SAND. POOH W/TUBING, RAN IN W/PACKER AND TUBING. TESTED BELOW THE SLIP 8000# SET PACKER @ 3491'. SWFN.

CONTINUED ON NEXT PAGE

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/19/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 1-31-19
 Conditions of Approval (if any):

RECOMPLETION PROCEDURE

10/09/2018 BLEED WELL OFF. PETRO-PLEX CEMENTERS, V&V EQUIPMENT AND PERFORM PRESSURE PUMP CHECKLIST. PT LINES TO 2500. PUMPED 20 BBL SPACER, FOLLOWED BY 400 SKS LEAD CEMENT @ 12.9 PPG, THEN 400 SKS TAIL CEMENT @ 14.8 PPG. DISPLACED W/34 BBLS OF BW. CEMENT RETURNS @ 180 BBLS IN. RD CEMENTERS.SWFN.

10/10/2018 WELL DEAD, RELEASED PACKER & TOH, PU DB. TIH & TAGGED CEMENT @ 3615'. PU POWER SWIVEL. DIRLLED OUT CEMENT FROM 3615' -3818'. CHASED STRINGERS TO 3645', CIRCULATED CLEAN. TEST CEMENT TO 500#S (GOOD) RD SWIVEL. SWFN.

10/11/2018 TOH W/BIT, RU E-LINE, MADE 6 RUNS W/ PERFORATING GUNS SHOOTING NEW PERFS. RD E-LINE, PU 5.5' FRAC PACKER. RU TESTERS W/ 114 JNTS. PACKER @ 3672' SHOT PERFS 3720 – 3901. SWFN.

10/12/2018 RU DOUBLE FRAC VALVES. SCREWED INTO BO2 ADAPTER, SET PACKER @ 3672' W/ 15 PTS OF COMPRESSION. TESTED FRAC VALVES TO 6000#S. (GOOD) RD WRO UNIT SWFN.

10/16/2018 MIRU CUDD FRAC CREW, REVIEWED PRESSURE PUMPING CHECK LIST. PERFORMED FRAC (ALL CYCLES COMPLETED) RD CUDD SECURED WELL AND SWFN.

10/22/2018 MOVE IN WORK OVER RIG, MOVE IN AUXILARY EQUIPMENT, RI WORK OVER RIG. SWFN.

10/23/2018 ROMOVE GOAT HEAD, FRAC VALVES, TEST BOP 250 PSI LOW /500 PSI HIGH, RELEASE PACKER, POOH, RIH W/TUBING AND ON/OFF TOOL. TAG @ 3870' TRY TO GET CIRCULATION, WOULD NOT CIRCULATE, PULL UP ABOVE PERFS WAIT ON FOAM AIR UNIT. SWFN.

10/24/2018 OPEN WELL, BLEED OFF GAS, RIH W/ 7 X 3 ½ INSTALL FLOAT, RI WELL FOAM, CONDUCTED PRESSURE PUMPING CHECK LIST, RI SWIVEL AND CLEAN OUT FROM 3870 TO RBP AT 3977'. LATCH ON TO RBP. PULL 10 X 3 ½ LAYING DOWN. SWFN.

10/25/2018 CHECK PRESSURE, CALIPER LIFTING EQUIPMENT, OPEN WELL AND BLEED DOWN 3 ½ WORK STRING, MOVE OUT W/S, MOVE IN 2 3/8' PRODUCTION PIPE. SWFN.

10/26/2018 CHECK PRESSURE, CALIFER LIFTING EQUIPMENT, OPEN WELL, MONITOR FOR 15 MINUTES. NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, PREP TO RUN PUMP AND RODS, HANG WELL ON, LOAD AND TEST TO 500 PSI, EVERYTHING LOADED GOOD. RIG DOWN WORK OVER RIG. MOVE OFF LOCATION.