

|  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
|--|-------------------------------------|---|------------------------------------|---|--|---|--|---------------|---------------------|--------|----------------|-------------------------------|--|-------------------------------|--|--|--|--|
| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505   |                                     | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> |                                    |   | <b>Form C-105</b><br>Revised April 3, 2017 |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>  |                                     |   |                                    |   |  |   | 1. WELL API NO.<br><b>30-025-10142</b>   |               |                     |        |                |                               |  |                               |  |  |  |  |
| 4. Reason for filing:<br><br><input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                                     |   |                                    |   |  |   | 2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN<br><br>3. State Oil & Gas Lease No. |               |                     |        |                |                               |  |                               |  |  |  |  |
| 7. Type of Completion:<br><input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER  |                                     |   |                                    |   |  |   | 5. Lease Name or Unit Agreement Name<br><b>BRUNSON ARGO</b><br><br>6. Well Number: #10   |               |                     |        |                |                               |  |                               |  |  |  |  |
| 8. Name of Operator<br><b>CHEVRON MIDCONTINENT LP</b>  |                                     |   |                                    | 9. OGRID<br><b>241333</b>                                   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| 10. Address of Operator<br><br><b>6301 DEAUVILLE BLVD MIDLAND, TX 79706</b>  |                                     |   |                                    | 11. Pool name or Wildcat<br><b>PENROSE SKELLY; GRAYBURG</b> |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| 12. Location   | Unit Ltr                            | Section   | Township                           | Range   | Lot  | Feet from the   | N/S Line   | Feet from the | E/W Line            | County |                |                               |  |                               |  |  |  |  |
| Surface:   | G                                   | 09  | 23S                                | 37E   |  | 1880  | NORTH  | 1971          | EAST                | LEA    |                |                               |  |                               |  |  |  |  |
| BH:  | G                                   | 09  | 23S                                | 37E   |  | 1880  | NORTH  | 1971          | EAST                | LEA    |                |                               |  |                               |  |  |  |  |
| 13. Date Spudded<br>12/2/1945  | 14. Date T.D. Reached<br>10/11/2018 | 15. Date Rig Released<br>10/26/2018   |                                    | 16. Date Completed (Ready to Produce)<br>10/26/2018         |  | 17. Elevations (DF and RKB, RT, GR, etc.) 3448'   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| 18. Total Measured Depth of Well<br>7901'  |                                     | 19. Plug Back Measured Depth<br>4485'   |                                    | 20. Was Directional Survey Made?<br>NO                      |  | 21. Type Electric and Other Logs Run  |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>5060' - 5170' PADDOCK</b>  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| <b>23. CASING RECORD (Report all strings set in well)</b>  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| CASING SIZE  | WEIGHT LB./FT.                      |   | DEPTH SET                          |   | HOLE SIZE                                  |   | CEMENTING RECORD   |               | AMOUNT PULLED       |        |                |                               |  |                               |  |  |  |  |
| 13 3/8   | 48 # H-40                           |   | 1106'                              |   | 17 1/4                                     |   | 800 sx Class C   |               |                     |        |                |                               |  |                               |  |  |  |  |
| 9 5/8  | 36 # H-40                           |   | 3920'                              |   | 12 1/4                                     |   | 400 sx Class C   |               |                     |        |                |                               |  |                               |  |  |  |  |
| 5.5  | 17# J-55                            |   | 7901'                              |   | 7 7/8                                      |   | 250 sx Class C   |               | SQZD W/475 + 73 SXS |        |                |                               |  |                               |  |  |  |  |
|  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
|  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| <b>24. LINER RECORD</b>  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| SIZE   | TOP                                 | BOTTOM  | SACKS CEMENT                       | SCREEN  |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
|  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
|  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
|  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
|  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| 26. Perforation record (interval, size, and number)<br><br><b>3720' - 3901' ( PERFS)</b>   |                                     |   |                                    |   |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td></td> <td><b>71.4 BBLS 15% HCL ACID</b></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table> |  |               |                     |        | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |  | <b>71.4 BBLS 15% HCL ACID</b> |  |  |  |  |
| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED       |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
|  | <b>71.4 BBLS 15% HCL ACID</b>       |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
|  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
|  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| <b>28. PRODUCTION</b>  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| Date First Production<br>10/26/2018  |                                     | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>PUMP   |                                    |   |  | Well Status (Prod. or Shut-in)<br>PROD  |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| Date of Test<br>10/26/2018   | Hours Tested<br>24 HR               | Choke Size  | Prod'n For<br>Test Period          | Oil - Bbl<br>36   | Gas - MCF<br>13                            | Water - Bbl.<br>72  | Gas - Oil Ratio  |               |                     |        |                |                               |  |                               |  |  |  |  |
| Flow Tubing<br>Press.  | Casing Pressure                     | Calculated 24-<br>Hour Rate   | Oil - Bbl.                         | Gas - MCF   | Water - Bbl.                               | Oil Gravity - API - (Corr.)   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>SOLD</b>  |                                     |   |                                    |   |  |   | 30. Test Witnessed By  |               |                     |        |                |                               |  |                               |  |  |  |  |
| 31. List Attachments<br><b>C102, C-103, C-104</b>  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   |                                     |   |                                    |   |  |   | 33. Rig Release Date: 10/26/2018   |               |                     |        |                |                               |  |                               |  |  |  |  |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial:  |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| Latitude   |                                     |   | Longitude                          |   |  | NAD83   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |
| Signature <i>Cindy Herrera-Murillo</i>   |                                     |   | Printed Name Cindy Herrera-Murillo |   |  | Title Permitting Specialist   |  |               | Date 01/30/2019     |        |                |                               |  |                               |  |  |  |  |
| E-mail Address Cherreramurillo@chevron.com   |                                     |   |                                    |   |  |   |  |               |                     |        |                |                               |  |                               |  |  |  |  |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

| Southeastern New Mexico |                  | Northwestern New Mexico |                  |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy 1140'           | T. Canyon_____   | T. Ojo Alamo_____       | T. Penn A"_____  |
| T. Salt 1240 '          | T. Strawn        | T. Kirtland             | T. Penn. "B"     |
| B. Salt 2490'           | T. Atoka         | T. Fruitland            | T. Penn. "C"     |
| T. Yates 2490'          | T. Miss          | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers 2865'       | T. Devonian      | T. Cliff House          | T. Leadville     |
| T. Queen 3356'          | T. Silurian      | T. Menefee              | T. Madison       |
| T. Grayburg 3683'       | T. Montoya       | T. Point Lookout        | T. Elbert        |
| T. San Andres 4052'     | T. Simpson       | T. Mancos               | T. McCracken     |
| T. Glorieta 5012'       | T. McKee         | T. Gallup               | T. Ignacio Otzte |
| T. Paddock 5058'        | T. Ellenburger   | Base Greenhorn          | T. Granite       |
| T. Blinebry 5441'       | T. Gr. Wash      | T. Dakota               |                  |
| T. Tubb 6114'           | T. Delaware Sand | T. Morrison             |                  |
| T. Drinkard 6340'       | T. Bone Springs  | T. Todilto              |                  |
| T. Abo 6636'            | T.               | T. Entrada              |                  |
| T. Wolfcamp             | T.               | T. Wingate              |                  |
| T. Penn                 | T.               | T. Chinle               |                  |
| T. Cisco (Bough C)      | T.               | T. Permian              |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |