Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO. 30-025-44231
2 Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN
3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name: Gettysburg State Com

6 Well Number: 14H

7 Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator: COG Operating LLC

HOBBS OCD
JAN 3 0 2019
RECEIVED

9 OGRID: 229137

10. Address of Operator: 2208 W. Main Street, Artesia, NM 88210

11 Pool name or Wildcat: Antelope Ridge; Bone Spring West

12 Location	Unit Ltr	Section	Township	Range	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	23S	34E	244	North	1540	West	Lea
BH:	E	21	23S	34E	2425	North	1301	West	Lea

13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16 Date Completed (Ready to Produce)	17 Elevations (DF and RKB, RT, GR, etc)
4/16/18	5/11/18	5/20/18	11/10/18	3424' GR

18 Total Measured Depth of Well	19 Plug Back Measured Depth	20 Was Directional Survey Made?	21 Type Electric and Other Logs Run
18,700'	18,565'	Yes	None

22 Producing Interval(s), of this completion - Top, Bottom, Name
11,573-18,555' Bone Spring

23 **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1433'	17 1/2"	1300 sx	
9 5/8"	40 #	5043'	12 1/4"	1600 sx	
5 1/2"	20#	18674'	8 3/4"	3035 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10571'	10562'

26 Perforation record (interval, size, and number)
11573-18555' (1170)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11573-18555'	Acdz w/128,269 gal 7 ½%; Frac with 13,903,091# sand & 13,146,294 gal fluid

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod or Shut-in)*
11/10/18	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 2 Hrs	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
11/10/18	24	18/64"		615	667	1130	

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - *(Corr)*
3800#	2100#		615	667	1130	

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

30 Test Witnessed By
Juan Villalobos

31 List Attachments
Surveys

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 Rig Release Date
5/20/18

34 If an on-site burial was used at the well, report the exact location of the on-site burial
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Amanda Avery* Printed Name: Amanda Avery Title Regulatory Tech Date: 12/20/18

E-mail Address: aavery@concho com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Rslr	1201'	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	1543'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Rustler		T. Mancos	T. McCracken
T. Glorieta		T. Lamar	5000'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bell Canyon	5072'	Base Greenhorn	T. Granite
T. Blinebry		T. Cherry Canyon	5926'	T. Dakota	
T.Tubb		T. Brushy Canyon	7268'	T. Morrison	
T. Drinkard		T. Bone Spring GL	8549'	T.Todilto	
T. Abo		T. 1st Bone Spring	9689'	T. Entrada	
T. Wolfcamp		T. 2nd Bone Spring- Sand	10620'	T. Wingate	
T. Penn		T. 2nd Bone Spring	10433'	T. Chinle	
T. Cisco (Bough C)		T. 3rd Bone Spring	11199'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology