District I 1625 N. French	Dr., Hobb	State of New Mexico Energy, Minerals & Natural Resources								Form C-104 Revised August 1, 2011			
District II 811 S. First St., District III			Oil Conservation Division Submit one copy to							py to appr	opriate District Office		
1000 Rio Brazos District IV 1220 S. St. Fraz		anta Fe NM	87505		20 South St. Santa Fe N	M 87585					MENDED REPORT		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAN											PORT		
¹ Operator n		Address	•		10P3	0 2013		² OGRID Nur	nber				
		ES OPEI	RATING	LP	120-11	Nº IT	ED	3.7		240974	d. D.t.		
	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAD										tive Date		
⁴ API Numb	·	5 Po	ol Name			all			6 P	ool Code			
30 - 025-4					LEA; BONE	SPRING					37570		
⁷ Property C	ode	⁸ Pr	operty Nar	ne	a-1a-				9 W	ell Numbe			
	802				LEA U	NIT					66H		
II. ¹⁰ Su			1						D (1)				
Ul or lot no. J	Section 24	n Township Range Lot Idn Feet from the North/South line Feet from the East/West 20S 34E 2270 S 1380 E							West line E	County LEA			
		20S 34E 2270 S 1380 E Hole Location								Ľ			
Ul or lot no.		Township		L ot Idn	Feet from the	North/South	lino	Foot from the	Fact/	West line	County		
	12	20S	34E	Lot Iun	t Idn Feet from the North/South line 330 S			1548 E			LEA		
¹² Lse Code	13 Duodu	cing Method	¹⁴ Cas C	onnection	15 C 120 Dom	16 6	C-129 Effective	Data	17 C 12	29 Expiration Date			
F		ode Date						C-12) Enterine Date					
		P	<u> </u>		[-,						
III. Oil		s Transp	orters		19 m						20 0 /0 /07		
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W		
34053		<u> </u>		DI	LAINS MARK		D				OIL		
34055	NAMES OF STREET			E I	JAINS WARE	Manno, L.	Γ.				UIL		
				500 DAI	LLAS, STE. 7	00, HOUST	ON,	ТХ			的法律和保持		
24650				TARGA	MIDSTREA	M SERVICE	ES LI	ĹĊ			GAS		
			1000 LOUISIANA, STE. 4700, HOUSTON, TX 77002										
IV. Wel	l Comp	letion Da	ta										
²¹ Spud Da	ite 🗍	²² Ready	Date		²³ TD	²⁴ PBTD		²⁵ Perforat			²⁶ DHC, MC		
09/01/201		10/23/						11,450'-19,447'					

09/01/2018	10/23/2018	19,447'	19,407'	11,450'-19,447'	,		
²⁷ Hole Size	²⁸ Casing	g & Tubing Size	²⁹ Depth S	Set	³⁰ Sacks Cement		
17 ½"		13 3/8"	1,812'		1500 sx		
12 ¼"		9 5/8"	5,582'		2050 sx		
8 1/2"		5 1/2"	19,447'	,	2900 sx		
		2 7/8"	10,398'				

V. Well Test Data

³¹ Date New Oil 10/23/2018	³² Gas Delivery Date 11/06/2018	³³ Test Date 12/05/2018	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 423	³⁶ Csg. Pressure 343				
³⁷ Choke Size	³⁸ Oil 761	³⁹ Water 1364	⁴⁰ Gas 614		⁴¹ Test Method Pumping				
been complied with complete to the best Signature:	at the rules of the Oil Cons and that the information giv of my knowledge and belie A Final State JRA PINA	Approved by:	OIL CONSERVATION DIVISION by: June Bharp Stall Mar						
Title: COM	IPLIANCE COORDIN	ATOR	Approval Date: 1-30-19						
E-mail Address: lpina	a@legacylp.com								
Date:	01/25/2019 Phone: 01/25/2019 432-689-5200 Documents pending BLM approvals will subsequently be reviewed and scanned								

Form 3160-5 (June 2015)	UNITED STATES	s NTERIOR HOBBS	OCD	OMB N	APPROVED O. 1004-0137		
В	UREAU OF LAND MANA	GEMENT	2019	5. Lease Serial No. NMNM01747	anuary 31, 2018		
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
		RTS ON WELLSAN Z J drill or to re-enter an D) for such proposals	IVED	7 If Unit or CA/Agre	ement, Name and/or No.		
	TRIPLICATE - Other inst	tructions on page 2			·		
1. Type of Well Gas Well Oth	8. Well Name and No. LEA UNIT 66H						
2. Name of Operator LEGACY RESERVES OPER/	Contact: ATING LIE-Mail: lpina@lega	LAURA PINA acylp.com		9. API Well No. 30-025-45154			
3a. Address 303 W WALL ST STE 1800 MIDLAND, TX 79701		3b. Phone No. (include area coo Ph: 432-689-5200	de)	10. Field and Pool or LEA; BONE SP			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish,	State		
Sec 24 T20S R34E NWSE 22	70FSL 1380FEL			LEA CO COUN	TY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE	L , REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		OF ACTION					
□ Notice of Intent	Acidize	🗖 Deepen	Product	tion (Start/Resume)	□ Water Shut-Off		
_	Alter Casing	Hydraulic Fracturin			 Well Integrity Other Production Start-up 		
Subsequent Report	Casing Repair	New Construction					
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	□ Tempor	rarily Abandon	•		
testing has been completed. Final Al determined that the site is ready for f 10/01/2018 Ran Gamma Ray,	inal inspection.				and the operator has		
10/08/2018 to 10/16/2018 Per bbls 10% acid, 11,990,300# s		19,447' MD w/1,200 shots. 1	reated well w	/2,889			
10/18/2018 to 10/20/2018 Dril	lled out plugs						
10/23/2018 Began flowback o	perations						
10/23/2018 Date of first produ	iction						
14. I hereby certify that the foregoing is	s true and correct						
14. Thereby county and the totogoing it	Electronic Submission #	450066 verified by the BLM W SERVES OPERATING LP, se	Vell Information nt to the Hobb	n System s			
Name(Printed/Typed) LAURA P	INA	Title COM	PLIANCE CO	ORDINATOR			
Signature (Electronic	Submission)	Date 01/10	/2019				
	THIS SPACE FO	OR FEDERAL OR STAT	E OFFICE U	SE	als will		
Approved By		Title		and ing BLM a	and contract		
conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the	e not warrant or e subject lease Office	Documentive				
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly a to any matter within its jurisdiction	ina w	- upartment or	agency of the United		
Instructions on page 2)		PERATOR-SUBMITTED			**		
UPERA		FERALUR-JUDIVIII I EL	OFERA				

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Form 3160-4 (August 2007)			BUREAU	TMENT J OF LA	D STATE OF THE ND MAN	NTER AGEN	LIOR MENT	JAN	29	2019		•	OMI	B No. 1	PROVED 004-0137 y 31, 2010
	WELL (COMPL	ETION O	R REC	OMPLE	TION	REPOR		106	VE	D		ease Serial M MNM0174		
la. Type of	Well 🛛	Oil Well	🗖 Gas V	Well [Dry] Othe	er	- 0 -				6. If	Indian, Alle	ottee o	r Tribe Nam
b. Type of	f Completion	_	iew Well	U Work	Over [] Deep	en 🖸 Ph	ug Back	ם ם	oiff. Re	esvr.	7. U	nit or CA A	greem	ent Name ar
2. Name of LEGAC	Operator	ES OPE	RATING LE	-Mail: jsa			N SAENZ						ease Name a EA UNIT 6		ell No.
3. Address	303 W WA MIDLAND						3a. Phone 1 Ph: 432-6			code)		9. A	PI Well No.		30-025-4
		T20S R	34E Mer	d in accor	dance with	Federa	l requiremen	ts)*					Field and Po EA; BONE		Exploratory ING
At surfa	ce NWSE rod interval r		L 1380FEL								Γ	11. S 0	Sec., T., R., r Area Sec	M., or c 24 T	Block and S 20S R34E
• •		: 12 T205	SR34E Mer	L							ľ		County or Pa EA	arish	13. Sta NM
14. Date Sp 09/01/2	oudded		15. Da	ate T.D. R /22/2018				te Comp & A [23/2018	🗙 Ready	y to Pr	od.	17. I		DF, KI 76 GL	B, RT, GL)*
18. Total D	epth:	MD TVD	19447 10943		9. Plug Ba	k T.D.	.: MD TVD		19407 10943		20. Dept	h Bri	dge Plug Se		MD TVD
21. Type E GR-CC	lectric & Oth L	er Mecha	nical Logs R	un (Submi	it copy of ea	ch)					ell cored' ST run? onal Surv			🗖 Yes	s (Submit ar s (Submit ar s (Submit ar
23. Casing ar	d Liner Reco	ord (Repa	ort all strings		<u> </u>					0	<u></u>	N/ - 1			I .
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Botto (ME		tage Cemento Depth	1	. of Sks. e of Cerr		Slurry (BBI		Cement 7	-	Amoun
<u>17.500</u> 12.250	<u> </u>	375 J-55 325 J-55	<u>54.5</u> 40.0			812 582				1500 2050				0	
8.500		ICP-110	20.0			447		-		2900				0	
24. Tubing	Record														
Size	Depth Set (N		acker Depth	(MD)	Size	Depth S	Set (MD)	Packer I	Depth (M	ID)	Size	De	pth Set (MI	D)	Packer Dep
2.875 25. Producin		0398		I	I	26. Pe	erforation Re	cord		l		<u> </u>			······
Fc	ormation		Тор		Bottom		Perforate				Size	1	No. Holes		Perf. Stat
<u>A)</u> B)	BONE SPI	RING	· 1	1450	19447			11450	TO 1944	47		+-	1200	PRO	DUCING
<u>C)</u>															
D)												·			
	acture, Treat		nent Squeeze	e, Elc.				Amount	and Type	ofM	aterial		<u> </u>		
		50 TO 19	447 TREATE	ED WELL V	W/2,889 BB	S ACI	D & 11,990,30			_		R			
												-			
	ion - Interval		· L ·				1				<u> </u>				
Date First Produced 10/23/2018	Test Date 12/05/2018	Hours Tested 24	Test Production	Oil BBL 761.0	Gas MCF 614.0	Wat BBL		Gravity T. API 41.0		Gas Gravity 0.	.56		ion Method	PUMP	SUB-SURF
Choke Size	Tbg. Press. Fłwg. 423 SI	Csg. Press. 343.0	24 Hr. Rate	Oil BBL 761	Gas MCF 614	Wat BBL		::Oil io 807		Well Sta	itus DW				
	tion - Interva	r	Tart			Wat	ar Lou	Gravita		Gar	1.	mahur			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL		Gravity T. API		Gas					• • • •
Choke	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat BBI		::Oil io			ents p	end	ing BLM reviewe	app	rovals W d scanne

CTRONIC SUBMISSION #452024 VERIFIED BY THE BLM WELL INFORMATION SY ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

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Dur Finder The Base	28b. Produ	ction - Interv	al C												
Conter Tag. Production Form Diff. Marc Gal Content West Events 286. Production - Interval D Diff. Gal Content Gal Conten Gal Content <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>rity</td> <td>Production Method</td> <td></td>										rity	Production Method				
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Size Proc. Bar. Bar. MCF Bar. Bar. 39. Disposition of Cas(Sold. used for fact, venied. etc.) 30. Sold. 31. Formation (Log) Markers 30. Summary of Drous Zones (Include Aquifers): 31. Formation (Log) Markers 31. Formation (Log) Markers Show all inputs Taxos of Porosity and contents thereof: Cored intervals and all drill-tem test, including depti interval tested, custion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers BONE SPRING 320. B&40 Descriptions, Contents, etc. Name Mess. Depth. BONE SPRING 9320 B&40 10136 Descriptions, Contents, etc. BELL BRUSH YARYON 6559 BONE SPRING 1036 10365 10366 10366 10366 10366 10366 10366 JB DONE SPRING 10365 10365 10366 10366 10366 10366 10366 10366 JB DONE SPRING 10366 10366 10366 10367 10668 10368 10368 JB DONE SPRING 10368 10368 10368 10368 10368 10368 JB DECtemiolosed attachments:										rity	Production Method				
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Stored enclosed attachments: 1. Stored enclosed attachments: 1. Exterine and the program and attached information is complete and correct as determined from all available records (see attached information set): 23. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req(4)) 2. Geologic Report 3. DET enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req(4)) 2. Geologic Report 3. Detted enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req(4)) 2. Geologic Report 3. Intervely certify that the foregoing and attached information is complete and correct as determined from all available records (see attached information set): Life conclosed attachments: 1. Electrical/Mechanical Logs (1 full set req(4)) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Study Notice for plugging and coment verification 6. Core Analysis 7 Other:		ary of Porous	Zones (In	clude Aquife	rs):					31. For	mation (Log) Markers	· · · · · · ·			
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32. Additional remarks (include plugging procedure): DIRECTIONAL SURVEY ATTACHED. LOG WILL BE MAILED TO THE BLM CARLSBAD OFFICE. 33. Circle enclosed attachments: Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #452024 Verified by the BLM Well Information System. For LEGACY RESERVES OPERATING LP, sent to the Hobbs Name (please print) JOHN SAENZ Signature (Electronic Submission) Date 01/28/2019	1ST BONE 2ND BONE	1ST BONE SPRING 2ND BONE SPRING			10136 10868				BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING						
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Signature (Electronic Submission) Date 01/28/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	54. I hereo	y certify that	the forego	-	onic Submi	ission #4520	024 Verified	by the BLM W	ell Infor	mation Sy					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name ((please print)	JOHN S	AENZ				Title O	PERATI	ONS ENC	GINEER				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signati	ure	(Electror	nic Submissi	on)			Date <u>0</u>	Date 01/28/2019						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	-														
	Title 18 U. of the Unit	.S.C. Section ted States any	1001 and false, fict	Title 43 U.S. titious or frade	C. Section 1 ulent statem	212, make i ents or repre	t a crime for a	any person know to any matter w	wingly and vithin its j	d willfully urisdictior	to make to any department or	agency			

** ORIGINAL **