Submit 1 Copy To Appropriate District Office State of New Mexico District I – (575) 393-6161 Energy, Minerals and Natrial Resources 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION, DIVISION District II – (575) 748-1283 OIL CONSERVATION, DIVISION 811 S. First St., Artesia, NM 88210 OIL CONSERVATION, DIVISION District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS OF WELLS Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS OF WELLS DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Santa Fe, NM Santa Fe, NM	Form C-103 Revised July 18, 2013 WELL API NO. 3002545344 5. Indicate Type of Lease STATE S FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CARAVAN 28 STATE COM 8. Well Number 9. OGRID Number
EOG RESOURCES	7377
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	10. Pool name or Wildcat [98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
4. Well Location C .579 feet from the NORTH line and 2153 feet from the WEST line Section 28 Township 24S Range 33₭ £ NMPM County LEA CO NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3518' GL 3518' GL 1000000000000000000000000000000000000	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE MULTIPLE COMPL CLOSED-LOOP SYSTEM OTHER:	
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/03/2019 Hole 8-3/4" Intermediate Casing @ 11.588' Run 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1.096') Run 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1.096') Run 7-5/8", 29.7#, HCP-110 MO-FXL (1.096' - 11.588') Lead Cement wi 510 sx Class C (3.5 yld, 9.0 ppg), followed w/180 sx Class C (2.36 yld, 11.5 ppg), Tail w/165 sx Class H (1.23 yld, 15.6 ppg) Test casing to 2.500 psi for 30 min - Good Dia ot circ cement to surface, TOC @ 2.804' by Calc Bradenhead squeeze w/ 418 sx Class C (1.53 yld, 14.8 ppg) TOC @ surface 	
01/17/2019 Hole 6-3/4" Production Casing @ 22,601' MD, 12,472' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 11,875') (Airlock @ 11,515') Lead Cement w/ 995 sx Class H (1.26 yld, 14,5 ppg) Test casing to 6,200 psi for 15 min - Good Did not circ cement to surface, TOC @ 10,588' by Calc WAITING ON CBL RR 01/19/19	
Spud Date: 12/19/18 Rig Release Date: RR 01/19	/19
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Mathematical Mathematical Signature TITLE Sr. Regulatory Administrator DATE 01/23/19	
Type or print name Emily Follis For State Use Only E-mail address: APPROVED BY: Aren Arap TITLE Math Mar DATE 2-1-19	

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