

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696	
⁴ API Number 30-025-44935		³ Reason for Filing Code/ Effective Date - RT	
⁵ Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP		⁶ Pool Code 98286	
⁷ Property Code: 321612		⁸ Property Name: TACO CAT 27 34 FEDERAL COM	
		⁹ Well Number: 31H	

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	27	22S	32E		260'	NORTH	820'	WEST	LEA

¹¹ Bottom Hole Location FTP: 437' FNL 633' FWL LTP- 153' FSL 556' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	22S	32E		14'	SOUTH	561'	WEST	LEA

¹² Lse Code	¹³ Producing Method Code :	¹⁴ Gas Connection Date:	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	TBD			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Partners Marketing & Terminals LP	O
36785	DCP Operating Company, LP HOBBS OCD	G
JAN 29 2019		
RECEIVED		
Test Allowable expires 5-1-2019		

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
07/25/18	02/01/19	12205'V/22168'MD	12202'V/22103'M	11982'-22029'MD	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	825'	1140		
12-1/4"	9-5/8"	8619'	2265		
8-1/2"	7-5/8"	11075'	155		
6-3/4"	5-1/2"	22144'	700		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie Reeves*

Printed name:
LESLIE REEVES

Title:
REGULATORY ADVISOR

E-mail Address:
LESLIE_REEVES@oxy.com

Date: 1/29/19 Phone: 713-497-2492

OIL CONSERVATION DIVISION	
Approved by: <i>Karen Sharp</i>	
Title: <i>Staff Mgr</i>	
Approval Date: <i>2-1-19</i>	
Documents pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-drill an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM069376
6. If Initial, Notice or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TACO CAT 27-34 FEDERAL COM 31H
2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		9. API Well No. 30-025-44935-00-X1
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294	3b. Phone No. (include area code) Ph: 432-685-5936 Fx: 432-685-5742	10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T22S R32E NWNW 260FNL 820FWL 32.369205 N Lat, 103.668457 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 7/25/18, drill to 835' 7/26/18. RIH & set 13-3/8" 54.5# J-55 csg @ 825', pump 15BFW spacer then cmt w/ 1140sx (240bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 511sx (121bbl) cmt to surface, WOC. 7/27/18 RD & release rig.

HOBBS OCD
JAN 29 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #429835 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/03/2018 (18PP1593SE)

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 08/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

ACCEPTED FOR RECORD
AUG 03 2018 /s/ Jonathon Shepard
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

** BLM REVISED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM069376

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TACO CAT 27-34 FEDERAL COM 31H

2. Name of Operator
OXY USA INCORPORATED
Contact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

9. API Well No.
30-025-44935-00-X1

3a. Address
P O BOX 4294
HOUSTON, TX 77210-4294

3b. Phone No. (include area code)
Ph: 713-350-4997

10. Field and Pool or Exploratory Area
WILDCAT;WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T22S R32E NWNW 260FNL 820FWL
32.369205 N Lat, 103.668457 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/1/18 MIRU, test BOP @ 250# low 5000# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 866', perform FIT test to EMW=9.8ppg 392psi. Drill 12-1/4" hole to 8645'. RIH & set 9-5/8" 43.5# HCL-80 BTC csg @ 8619', DVT @ 4920', ACP @ 4935', pump 40bbl spacer then cmt w/ 505sxs (314bbl) class H w/ additives 9.0ppg 3.49 yield followed by 205sxs (68bbl) class H w/ additives 12.9ppg 1.87 yield, full returns throughout job, inflate ACP to 1840#, open DVT, circ thru DVT, no cmt to surf. Notified Paul Flowers (BLM) of situation and received permission to pump 2nd stage. Pump 40bbl spacer then cmt w/ 1555sxs (518bbl) of class H w/ additives 12.9ppg 1.87 yield, full returns throughout job, 18sxs (11bbl) cmt to surface.

HOBBES OCD
JAN 29 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #442733 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/06/2018 (19PP0311SE)**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 11/07/201

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JAN 29 2019

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

**Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.**

Bold* fields are required.

Section 1 - Completed by Operator

1. BLM Office* Hobbs, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Drilling Operations

Operating Company Information

5. Company Name* OXY USA INC.	
6. Address* P.O. BOX 4294 HOUSTON TX 77210	7. Phone Number* 713-497-2492

Administrative Contact Information

8. Contact Name* LESLIE _ REEVES	9. Title* REGULATORY ADVISOR
10. Address* P.O. BOX 4294 HOUSTON TX 77210	11. Phone Number* 713-497-2492
13. E-mail* LESLIE_REEVES@OXY.COM	12. Mobile Number 281-733-0824
	14. Fax Number

Technical Contact Information

<input type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* DAVID _ STEWART	16. Title* SR. REGULATORY ADVISOR
17. Address* P.O. BOX 50250 MIDLAND TX 79710	18. Phone Number* 432-685-5717
20. E-mail* david_stewart@oxy.com	19. Mobile Number
	21. Fax Number

*Documents pending BLM approvals will
subsequently be reviewed and scanned*

Lease and Agreement

22. Lease Serial Number*	
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NMNM069376

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area*
WILDCAT WOLFCAMP

County and State for Well

26. County or Parish, State*

LEA NM

Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage
b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name* TACO CAT 27-34 FEDERAL COM		Well Number* 31H	API Number 30-025-44935
Section 27	Township 22S	Range 32E	Meridian
Qtr/Qtr NWNW	N/S Footage 260 FNL		E/W Footage 820 FWL
Latitude 32.369205	Longitude 103.668457	Metes and Bounds	

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/8/18 Test BOPs 250psi low/5000psi high, good test. Test 9-5/8" csg to 2000psi for 30 min, good test. RIH and drill new formation to 8711', perform FIT to EMW=14.4ppg. Drill 8-1/2" hole to 11090'. Circ and condition hole, RIH with logs. RIH and set 7-5/8" 26.4# HCL-80 SFJ Csg at 11075'. Pump 40 bbls mudpush spacer then cmt with 80sx (44bbls) Class C cement with additives 10.2ppg 5.15 yield, followed by 75sx(22bbls) Class C cement w/ additives 13.2ppg 1.638 yield, no cement to surface, est. TOC at 6800'. ND BOP, install wellhead cap, RD and RR 10/21/18.

11/15/18 Skid from Taco Cat 27-34 Federal Com 11H to the 31H. RU BOP and test 250 psi low/10000 psi high, good test. Test 7-5/8" csg to 2500psi for 30 min, good test. RIH and drill new formation to 11100', perform FIT EMW=15.66ppg, good test. Drill 6-3/4" pilot hole to 13612'V Pilot Hole TD. RIH with triple combo logs, POOH. RIH to set pilot-hole cement plugs; plug #1 @ 13611', pump 22bbls mudpush spacer with 150 sx (32bbls) 15.6 ppg 1.032 yield Class H cement. POOH to 12960', pump 22bbls mudpush spacer with 150sx (32 bbls) 15.6ppg 1.032 yield Class H cement plug #2. POOH to 12300', pump 22bbls mudpush spacer, 150sx (32bbls) 15.6ppg 1.032 yield Class H cement plug #3. POOH to 11650', pump 22bbls mudpush spacer with 170sx (29 bbls) 17.5 ppg 0.952 yield Class H cement plug #4. WOC. RD and RR 11/25/18.

12/8/18 Skid from Taco Cat 27-34 Federal Com 11H to the 31H. RU and test BOPs 250psi low/5000psi high, test good. RIH and tag cement at 10886', drill 6-3/4" lateral from KOP at 11495' to 22168'MD/ 12205'V TD. RIH and set 5-1/2" 20# P-110 DQX casing at 22144'. Pump 180bbls mudpush spacer followed by 700sx(206bbls) 13.2ppg 1.65 yield Class H cement. WOC. Est. TOC at 10500'. Set BP at 2989', test to 1000psi, 30 min, good test. RD, ND BOPs, install wellhead cap and RR 12/26/18.

I hereby certify that the foregoing is true and correct.

29. Name*

LESLIE _ REEVES

30. Title

REGULATORY ADVISOR

31. Date* (MM/DD/YYYY)

01/08/2019

32. Signature*

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction

449695

34. Date Sent

01/08/2019

35. Processing Office

Hobbs, NM

Section 3 - Internal Review #1 Status

36. Review Category

37. Date Completed

38. Reviewer Name

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category

41. Date Completed

42. Reviewer Name

43. Comments

Section 5 - Internal Review #3 Status

44. Review Category

45. Date Completed

46. Reviewer Name

47. Comments

Section 6 - Internal Review #4 Status

48. Review Category

49. Date Completed

50. Reviewer Name

51. Comments

Section 7 - Final Approval Status

52. Disposition

53. Date Completed

54. Reviewer Name

55. Reviewer Title

56. Comments

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

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1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TACO CAT 27-34 FEDERAL COM 31H

2. Name of Operator
OXY USA INC. Contact: LESLIE T REVES
E-Mail: LESLIE_REEVES@OXY.COM

9. API Well No.
30-025-44935

3a. Address
P.O. BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)
Ph: 713-497-2492

10. Field and Pool or Exploratory Area
WILDCAT WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T22S R32E NWNW 260FNL 820FWL
32.369205 N Lat, 103.668457 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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RUPU 12/28/18. Test BOP 250 psi low/ 9800 psi high, good test. POOH with RBP@ 3008?, test csg to 9800 psi, good test. Log and perform DFIT to monitor pressures. RIH and perf at 22029-21882, 21831-21684, 21585-21484, 21435-21288, 21237-21087, 21039-20892, 20841-20694, 20640-20496, 20445-20298, 20247-20098, 20049-19902, 19851-19707, 19650-19506, 19455-19308, 19257-19110, 19059-18912, 18861-18719, 18663-18516, 18465-18319, 18264-18120, 18069-17922, 17871-17724, 17673-17526, 17475-17328, 17277-17130, 17079-16932, 16881-16734, 16683-16536, 16485-16338, 16287-16140, 14821-14674, 15891-15744, 15693-15546, 15495-15348, 15300-15150, 1099-14952, 14901-14759, 14703-14556, 14505-14359, 14303-14160, 14109-13962, 13915-13764, 13713-13566, 13516-13368, 13317-13170, 13119-12972, 12921-12774, 12723-12581, 12525-12378, 12327-12180 and 12132-11982. Total 1224 holes. Frac in 51 stages with 27687 bbbs slick water, 56703 gal 7.5% acid with 25531025 lbs sand. 1/24/19 RD Schumberger, RIH and clean out for flowback and to test well for potential.

HOBBS OCD
JAN 29 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452244 verified by the BLM Well Information System
For OXY USA INC., sent to the Hobbs

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICIAL SIGNATURE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Documents pending BLM approvals will
subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make a false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.