

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

MOBBS OCD  
 RECEIVED  
 11 2019

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07377
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX, 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>North</u> line and <u>1320</u> feet from the <u>West</u> line Section <u>20</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County		8. Well Number: 221
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654' (DF)		9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/4/18- JSA- MIRU- Check psi- 0- ND Cap flange- NU BOP- RIH w/ OE PU 127 jts 2 7/8 Tbg- Tag @4104'- NU stripper head- SION

9/5/18- JSA- Check psi- 0- RU petroplex, Tbg @4101'-Pump 5 bbls spacer, Spot 11.7 bbls Class C cmt, Pooh w/ 20 jts 2 7/8 Tbg- Let CMT set- Tag TOC @3755'- Test Csg to 500 psi- OK- Cir 138 bbls of Plug mud- Pooh w/ 2 7/8 Tbg- RU Renegade, shot holes @2820'- RIh w/ 7" pkr n 86 jts 2 7/8 Tbg- Set PKR @2730'- Establish Inj Rate 3.3/4 BPM @600 psi- SION

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: 09/04/2018

Rig Release Date: 09/07/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 01/09/2019

Type or print name Carlos Restrepo E-mail address carlos\_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: Kerry Forth TITLE Compliance Officer A DATE 2-1-19  
 Conditions of Approval (if any):

## Additional remarks, continued

9/6/18- JSA- Check psi- 0- Release PKR - Move PKR up to 2212'- RU petroplex, **Squeeze 150 sxs( 35.2 bbls) of 14.8 Class C cmt w/ 2% Cal-** Displace w/ Plug mud 28 bbls- **Let CMT set- Rih w/ pkr n tag TOC @2589'**- Pooh w/ 7" Pkr n 2 7/8 Tbg- RU Renegade, **Shot Cir holes @1600'**- Rih w/ 7" Pkr n Tbg- Set PKR @1111'- Establish rate 2 BPM @ 400 psi- RU petroplex, pump **100 sxs(23.5 bbls) class C CMT**, displace w/ 17 bbls of mud down to 1400'- SION

9/7/18- JSA- Check psi- 0- Rih w/ PKR N Tbg **Tag TOC @1361'**- Good- Pooh w/ Pkr n Tbg- **RU Renegade, shot cir holes @350'**- Attempt to establish rate, no rate, **Ran tbg to 397'**- **Spot 40 sxs class C cmt**, displace w/ Plug mud- Pooh w/ Tbg- Let cmt set- Rih n tag **TOC @180'**- Good- RU renegade, **shot cir holes @100'**- Attempt to establish rate, no rate, Rih w/ tbg to 180'- **Cir well w/ CMT**, Pooh LD 2 7/8 Tbg- **Top off well w/ CMT**- ND BOP- NU Cap flange- RDPU N Reverse unit- Clean loc- **WELL IS NEW P&A-**

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# NHU 20-221

API# 30-025-07377

TWN 18-S; RNG 38-E

Producer - PA'd

Perf at 350' and at 100'  
Sgz 40 sxs and top off with cmt  
(Surface Plug)

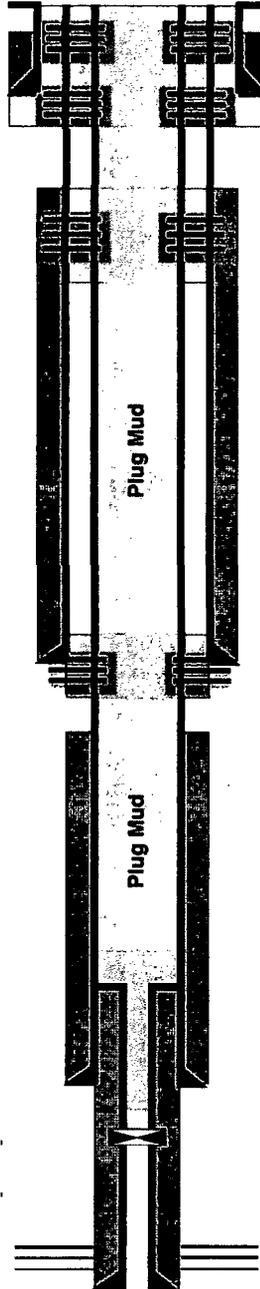
Perf at 1600' and Sgz 100 sx from 1650'  
Tagged @ 1361'  
(Rustle Plug)

Perf and Sgz 150 sx from 2820'  
Tagged @ 2589'  
(Yates / Csg Shoe Plug)

Spot 25 sx on top of Plug  
Tagged @ 3755'  
(San Andres Plug)

Spot 35' on top of CIBP @ 4165'

SQZD perfs 4227-36'



13 3/8" 54.5# @ 237'  
cmt'd w/ 142 sxs  
TOC @ 79' (Calc.)

9-5/8" 36# @ 2770'  
cmt'd w/700 sxs  
TOC @ 570' (Calc.)

7" 24# @ 4026'  
cmt'd w/150 sxs  
TOC @ 3072' (calc.)

4-1/2" 12.24# @ 3900-4290'  
cmt'd w/50 sxs  
TOC @ 3900' (calc.)

PBTD @ 4130'  
TD @ 4290'