Form 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						5. Lease Serial No. NMNM069376			
abando	oned well. Use	form 3160-3 (API	D) for such p	ropo	SOCD	6. If Indian, Allottee or	Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page ² FEB - 1 2019					1 2019	7. If Unit or CA/Agreement, Name and/or No.			
 Type of Well Gas Well Other 					· · · · · · · · · · · · · · · · · · ·	8. Well Name and No. TACO CAT 27-34 FEDERAL COM 11H			
2. Name of Operator Contact: LESLIE REE OXY USA INCORPORATED E-Mail: LESLIE_REEVES@OXY				/ES 9. API Well No.		-X1			
3a. Address P O BOX 4294 HOUSTON, TX 772	3b. Phone No. (include area code) Ph: 713-497-2492			10. Field and Pool or Exploratory Area RED TANK-BONE SPRING					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State					
Sec 27 T22S R32E NWNW 260FNL 855FWL 32.369205 N Lat, 103.668343 W Lon				LEA COUNTY, NM					
12. CHECK	THE APPROP	RIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISS	ON			TYPE O	F ACTION	ION			
Notice of Intent		Acidize	Dee Dee	·	—	ion (Start/Resume)	UWater Shut-Off		
Subsequent Report		Alter Casing		raulic Fracturing	C Reclam		Well Integrity		
Final Abandonment		Casing Repair Change Plans		Construction	Recomp	rarily Abandon	Other Drilling Operations		
		Convert to Injection	C Plug	and Abandon Back	U Water I	-			
Attach the Bond under wh following completion of th testing has been completed determined that the site is 11/25/18 MIRU, test I minutes, good test. R test. Drill 6-3/4" hole P-110 DQX csg @ 19 additives 13.2ppg 1.6 RD and RR 12/8/18.	ich the work will b te involved operatic d. Final Abandonm ready for final insp BOP 250psi Iow IH & drill new fo to TD 19732'ME 9703', pump 50t 4 yield, no cem	e performed or provide ons. If the operation res eent Notices must be file ection. //5000psi high, goo ormation to 8835', p D/9514'TVD, 12/4/1 obls mudpush spac ent to surface, est.	the Bond No. or sults in a multipl ed only after all d test. Test 7 perform FIT to 8. RIH with lo per then cmt v	a file with BLM/BI/ e completion or recor- requirements, include -5/8" casing to 3 EMW=12.9ppg gs. RIH and set // 705sx(206bbls	A. Required su ompletion in a t ding reclamatio 8600psi for 3 1 1562psi, go 1 5-1/2" 20# s) Class H c	ood ement w/	led within 30 days 4 must be filed once		
14. I hereby certify that the f		ronic Submission #4		d by the BLM We ATED, sent to th		n System			
Nome (Drive d/True d)		to AFMSS for proce	essing by PRI	SCILLA PEREZ o	n 01/28/2019				
Name (Printed/Typed) DAVID STEWART				Title SR. RE	GULATORY	ADVISOR			
Signature (I	Electronic Submissi	on)		Date 01/07/2	019				
		THIS SPACE FO		L OR STATE	OFFICE U	SE			
ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 01/29		Date 01/29/201			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Hobbs					
Title 18 U.S.C. Section 1001 ar States any false, fictitious or	nd Title 43 U.S.C. S fraudulent statemen	Section 1212, make it a ts or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	l willfully to m	ake to any department or ag	ency of the United		

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Additional data for EC transaction #449695 that would not fit on the form

32. Additional remarks, continued

22bbls mudpush spacer with 150sx (32 bbls) 15.6ppg 1.032 yield Class H cement plug #2. POOH to 12300', pump 22bbls mudpush spacer, 150sx (32bbls) 15.6ppg 1.032 yield Class H cement plug #3. POOH to 11650', pump 22bbls mudpush spacer with 170sx (29 bbls) 17.5 ppg 0.952 yield Class H cement plug #4. WOC. RD and RR 11/25/18.

12/8/18 Skid from Taco Cat 27-34 Federal Com 11H to the 31H. RU and test BOPs 250psi low/5000psi high, test good. RIH and tag cement at 10886', drill 6-3/4" lateral from KOP at 11495' to 22168'MD/ 12205'V TD. RIH and set 5-1/2" 20# P-110 DQX casing at 22144'. Pump 180bbls mudpush spacer followed by 700sx(206bbls) 13.2ppg 1.65 yield Class H cement. WOC. Est. TOC at 10500'. Set BP at 2989', test to 1000psi, 30 min, good test. RD, ND BOPs, install wellhead cap and RR 12/26/18.

Revisions to Operator-Submitted EC Data for Sundry Notice #449486

	Operator Submitted	BL
Sundry Type:	DRG SR	DR(SR
Lease:	NMNM069376	NM
Agreement:		
Operator:	OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-497-2492	ox P 0 Hoi Ph:
Admin Contact:	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Cell: 281-733-0824 Ph: 713-497-2492	LES REC E-N Cell Ph:
Tech Contact:	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Ph: 432-685-5717	DA\ SR. E-N Cell Ph:
Location: State: County:	NM LEA	NM LEA
Field/Pool:	RED TANK-BONE SPRING	RE
Well/Facility:	TACO CAT 27-34 FEDERAL COM 11H	TAC

•, Sec 27 T22S R32E NWNW 260FNL 855FWL 32.369205 N Lat, 103.668343 W Lon

LM Revised (AFMSS)

RG

MNM069376

XY USA INCORPORATED O BOX 4294 OUSTON, TX 77210-4294 n: 713.366.5303

SLIE REEVES EGULATORY ADVISOR EGULATORY ADVISOR Mail: LESLIE_REEVES@OXY.COM ell: 281-733-0824 h: 713-497-2492

AVID STEWART R. REGULATORY ADVISOR -Mail: DAVID_STEWART@OXY.COM ell: 432-634-5688 h: 432-685-5717

N A

ED TANK-BONE SPRING

TACO CAT 27-34 FEDERAL COM 11H Sec 27 T22S R32E NWNW 260FNL 855FWL 32.369205 N Lat, 103.668343 W Lon