

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87422
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBS OCD RECEIVED JAN 30 2019

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28268
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 422
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other: CO2 / H2O Injector
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, 77210-4294
4. Well Location Unit Letter H : 2181 feet from the N line and 498 feet from the E Line
Section 33 Township 18-S Range 38-E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. MIRU Pulling Unit and reverse unit.
2. POOH with current injection equipment
3. RIH with CICR and set @ ~ 4287'
4. Cement Sqz Perfs below CICR.
5. RIH with bit and DO CICR and cement to ~ 4400' (Expected new PBTD).
6. POOH with bit
7. RU WL and perf from 4297' to 4379' (gross interval) RD WL
8. RIH with PPI tool and acid treat new perfs w/ 15% HCL, POOH with tool
9. RIH with injection equipment
10. Bring well online

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 1/28/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-366-5147

For State Use Only

APPROVED BY [Signature] TITLE Compliance Supervisor DATE 2/4/2019
Conditions of Approval (if any):

Additional Data that would not fit on the form.