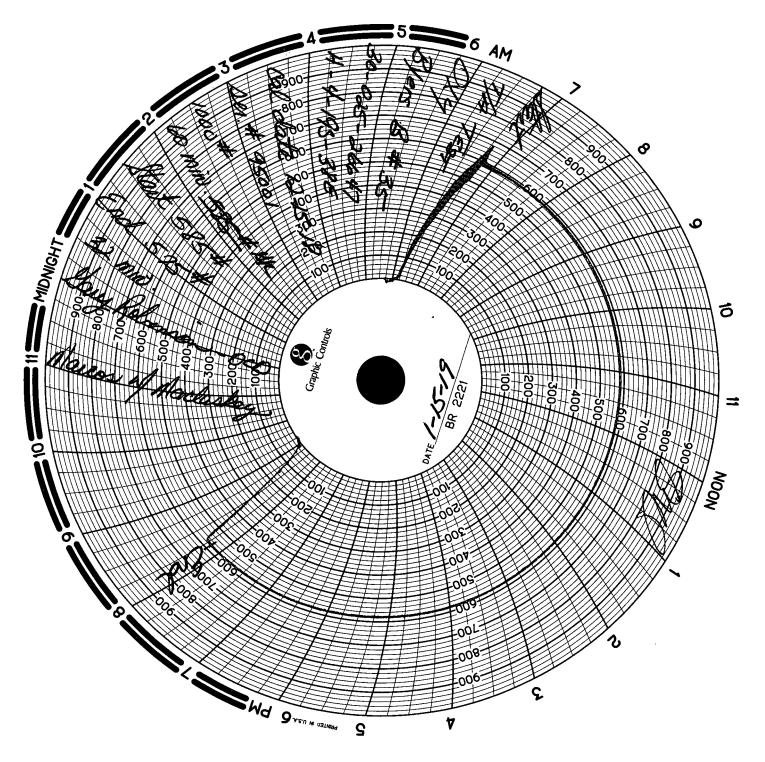
| Office | State of New Mexico | Form C-103 | | | | | |
|--|---|--|--|--|--|--|--|
| District I – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 | | | | | |
| 1625 N. French Dr., Hobbs, M 88240 <u>District II</u> – (575) 748-128 | OH CONCERNATION DIVICION | WELL API NO. 30-025-26647 | | | | | |
| 811 S. First St., Artesia, NW 88210 District III – (505) 334-678 | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | 5. Indicate Type of Lease | | | | | |
| 1000 Rio Brazos Rd Aztec, NM 87410 | | STATE FEE 🗸 | | | | | |
| District IV - (505) (60-3460 1220 S. St. France Dr., Santa Fe, NM | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | | | | | |
| 87505 | AND DEPOSE ON WELL O | | | | | | |
| SUNDRY MOTICE (DO NOT USE THIS FORM FOR PROPOSAL | 7. Lease Name or Unit Agreement Name | | | | | | |
| DIFFERENT RESERVOIR. USE APPLICAT | Byers "B" | | | | | | |
| PROPOSALS.) 1. Type of Well: Oil Well Ga | 8. Well Number 35 | | | | | | |
| 2. Name of Operator | 9. OGRID Number | | | | | | |
| Occidental Permian, Ltd 3. Address of Operator | 157984 | | | | | | |
| 2611 State Hwy 214 Denver Cit | Hobbs (G/SA) | | | | | | |
| 4. Well Location | · | <u> </u> | | | | | |
| Unit Letter H: 2030 feet from the North line and 626 feet from the East line | | | | | | | |
| Section 4 / Township 19-S - Range 38-E - NMPM Lea County | | | | | | | |
| 1 | 1. Elevation (Show whether DR, RKB, RT, GR, etc. | ·.) | | | | | |
| | 3630' RDB | | | | | | |
| 12 Check Ann | propriate Box to Indicate Nature of Notice | Report or Other Data | | | | | |
| 12. Check App | ropriate Box to indicate Nature of Notice | , Report of Other Data | | | | | |
| NOTICE OF INTE | | SSEQUENT REPORT OF: | | | | | |
| | | | | | | | |
| | HANGE PLANS COMMENCE DE CASING/CEMEN CASING/CEMEN | | | | | | |
| DOWNHOLE COMMINGLE | OAGING/GEINEI | (1.10D | | | | | |
| CLOSED-LOOP SYSTEM | | | | | | | |
| OTHER: OTHERCasing integrity test/TA status extension request | | | | | | | |
| | 1 1 (01 1 1 1 1 1 1 1 1 1 1 1 | | | | | | |
| 13. Describe proposed or complete | d operations. (Clearly state all pertinent details, an | | | | | | |
| 13. Describe proposed or complete | SEE RULE 19.15.7.14 NMAC. For Multiple Co | | | | | | |
| 13. Describe proposed or complete of starting any proposed work) | SEE RULE 19.15.7.14 NMAC. For Multiple Co | | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomp | SEE RULE 19.15.7.14 NMAC. For Multiple Colletion. | | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial | SEE RULE 19.15.7.14 NMAC. For Multiple Colletion. - 585 PSI Ending - 575 PSI | | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomp | SEE RULE 19.15.7.14 NMAC. For Multiple Co pletion. - 585 PSI Ending - 575 PSI s pobinson - NMOCD | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute | SEE RULE 19.15.7.14 NMAC. For Multiple Co pletion. - 585 PSI Ending - 575 PSI s obinson - NMOCD | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute | SEE RULE 19.15.7.14 NMAC. For Multiple Co pletion. - 585 PSI Ending - 575 PSI s obinson - NMOCD | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute | SEE RULE 19.15.7.14 NMAC. For Multiple Co pletion. - 585 PSI Ending - 575 PSI s obinson - NMOCD | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute | SEE RULE 19.15.7.14 NMAC. For Multiple Co pletion. - 585 PSI Ending - 575 PSI s obinson - NMOCD | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute | SEE RULE 19.15.7.14 NMAC. For Multiple Co pletion. - 585 PSI Ending - 575 PSI s obinson - NMOCD | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute | SEE RULE 19.15.7.14 NMAC. For Multiple Co pletion. - 585 PSI Ending - 575 PSI s obinson - NMOCD | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute Witnessed: Yes - Gary R | SEE RULE 19.15.7.14 NMAC. For Multiple Cooletion. - 585 PSI Ending - 575 PSI sobinson - NMOCD This ApproAbandon Abandon | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute | SEE RULE 19.15.7.14 NMAC. For Multiple Co pletion. - 585 PSI Ending - 575 PSI s obinson - NMOCD | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute Witnessed: Yes - Gary R | SEE RULE 19.15.7.14 NMAC. For Multiple Cooletion. - 585 PSI Ending - 575 PSI sobinson - NMOCD This ApproAbandon Abandon | ompletions: Attach wellbore diagram of | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute Witnessed: Yes - Gary R | SEE RULE 19.15.7.14 NMAC. For Multiple Cooletion. - 585 PSI Ending - 575 PSI sobinson - NMOCD This ApproAbandon Abandon Rig Release Date: | ompletions: Attach wellbore diagram of the sent expires 1/15/2020 The Extension gmb | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute Witnessed: Yes - Gary R | SEE RULE 19.15.7.14 NMAC. For Multiple Cooletion. - 585 PSI Ending - 575 PSI sobinson - NMOCD This ApproAbandon Abandon | ompletions: Attach wellbore diagram of the sent expires 1/15/2020 The Extension gmb | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute Witnessed: Yes - Gary R | SEE RULE 19.15.7.14 NMAC. For Multiple Cooletion. - 585 PSI Ending - 575 PSI Sobinson - NMOCD This ApproAbandon Abandon Rig Release Date: | ompletions: Attach wellbore diagram of the second of Temporary 1/15/2020 The Expires 1/15/2020 Expires 5000 ge and belief. | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute Witnessed: Yes - Gary R | SEE RULE 19.15.7.14 NMAC. For Multiple Cooletion. - 585 PSI Ending - 575 PSI sobinson - NMOCD This ApproAbandon Abandon Rig Release Date: | ompletions: Attach wellbore diagram of the sent expires 1/15/2020 The Expires 1/15/2020 Expires 1/15/2020 ge and belief. | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed complete compl | Rig Release Date: TITLE Administrative Association. SEE RULE 19.15.7.14 NMAC. For Multiple Cooletion. This Appropriate to the best of my knowled and complete to the best of my knowled. | proposed of Temporary 1/15/2020 The Expires 1/15/2020 Expires 1/15/2020 The Expires 1/15 | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed completion or recomposed of test: 01/15/2019 Pressure readings: Initial Length of test: 32 minute Witnessed: Yes - Gary R | Rig Release Date: TITLE Administrative Associon E-mail address: mendy_johns | propertions: Attach wellbore diagram of the property of Temporary pent Expires 1/15/2020 The Expires 1/15/2020 T | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed completion or recompos | Rig Release Date: TITLE Administrative Associon E-mail address: mendy_johns | propertions: Attach wellbore diagram of the property of Temporary pent Expires 1/15/2020 The Expires 1/15/2020 T | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed completion or recompos | Rig Release Date: TITLE Administrative Associon E-mail address: mendy_johns | proposed of Temporary 1/15/2020 The Expires 1/15/2020 Expires 1/15/2020 The Expires 1/15 | | | | | |
| 13. Describe proposed or complete of starting any proposed work) proposed completion or recomposed completion or recompos | Rig Release Date: TITLE Administrative Associon E-mail address: mendy_johns | propertions: Attach wellbore diagram of the property of Temporary pent Expires 1/15/2020 The Expires 1/15/2020 T | | | | | |



State of New Mexico

Energy, Minerals and Natural Resources Department

Oil Conservation Division Hobbs District Office

| | | BRADENHEAD | TEST REPORT | [| | | |
|--|---|---------------------------|-------------------------|---|--------------------|---|--|
| | Oy (V | lane | | 30 - | 025- | 26647 | |
| | . , , , , , , , , , , , , , , , , , , , | opergrame ERS B | | | | 735 · | |
| <u> </u> | РУ | * Surface Lo | regisan | | <u> </u> | | |
| UL - Lor Section | Township Farrys 78E | Feet fre | ea N/Q Line | Feer Front | E/XV Lbt.: | Councy | |
| - jt <u> 4</u> | 195 38E | <i>2</i> 03 | | 626 | E/W Line | LEA | |
| | | Well Six | nému Leris | | | | |
| TED TA'D WELL | SHUT-HI | DHECT | 07. 877D (040) | PRODUCTE GA: | | 15-19 | |
| | | | | | | 137/ | |
| | | OBSERVE1 | DATA | | | | |
| | (A)Surher | (E)Interm(1) | (C)Interm(2) | (Dilita) | i Cers | Erfuling | |
| Pyrescusie | | Comenbed | Nh | | 0 | NOVE | |
| Flow Characteristics | | | | | | | |
| Pelli | V Ø | 3/11 | Y/M | | 0 | COS_ | |
| Siea dy Wo tz | Y / @ | 7. \ 11 | 7/N | | 0 | - GAS | |
| Surges | | Y / N | M / V | | | p. 2000 | |
| De on to nothing | | N/N | V/II | | 0 | Injurial Re Linux Brahii | |
| Gas or Oil | YO | 7/II Y/II | Y/N Y/II | | 0 | oppEst. | |
| Waler | \ \(\frac{1}{2} \) | Y / [] | ¥ / !! | | | | |
| _/ | ach saving (A.B.C.D,E) per dr | ent Information regarding | pleed dewn or confinuer | is build up it applies | | | |
| Sig 200499 Mendy Johnson | | | | OH. COHSEUVATKAI OIVEUON | | | |
| Finited arome: MENDY JOHNSON | | | | Entered into RBL r 12 | | | |
| | SECULATE | A 0:01 40 | | Re-est | | | |
| 3-mail Address: MENI | | n @ 000.001 | | Name (Mark Mark Angel Space of the State Con- | | | |
| Date: 122/19 | Phone: 209 | | | | male of Arrest res | · | |
| n anna o stanca. Santa es suescent e , | Villaria XII | y Kolmson | | | | m - Lucio - America - | |

LUSTRUCTIONS ON EAST OF THIS FOLK

