

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-36252
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Cooper 3
8. Well Number	7
9. OGRID Number	12361
10. Pool name or Wildcat	Skaggs, Glorieta, Northwest
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3559 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Kaiser-Francis Oil Company

3. Address of Operator  
P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location  
 Unit Letter C : 990 feet from the North line and 2310 feet from the West line  
 Section 3 Township 20S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3559 GR

HOBBS OGD  
 FEB 4 2019  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Proposed plugging procedure as follows:

- RU H2S safety crew. TOOH w/rods & pump. LD.
  - MIRU ELU & pressure control. RIH w/cmt bailer & dump 30' cmt on CIBP @ 5305'.
  - Set CIBP @ 5185' & spot 3 1/2" Class C cmt on top. Circ hole w/9.5# plugging mud.
  - Spot 20 1/2" sx cmt plug from 3882'-3782'. } Combine SPOT 35 SX CLASS C
  - Spot 20 1/2" sx cmt plug from 3550'-3450'.
  - Spot 20 1/2" sx cmt plug from 2450'-2350'.
  - Spot 20 1/2" sx cmt plug from 1460'-1360'. WOC & tag.
  - Perf circ holes @ 150' & circ cmt from 150' to surface.
  - ND BOP. Cut off WH. Install marker. Dig up anchors & remediate location.  
 4" dia 4' above ground
- Work to begin as soon as rig is available.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Mgr., Regulatory Compliance DATE 2/1/19

Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-6-19

Conditions of Approval (if any):

WELL DIAGRAM - 10/12/18

COOPER "3" #7  
 990' FNL & 2310' FWL  
 3-20S-37E  
 LEA CO., NM



SPUD: 5/10/03 COMP: 6/11/03 GL: 3559' TD: 5900'

TOC @ ???

8 5/8" 24# J55  
 1410' w/640 sxs

DV Tool 3832'  
 w/580 sxs  
 (circ cmt when tool  
 was opened)

**Rod String**

86-7/8" KD rods  
 105-3/4" KD rods  
 16-7/8" KD rods  
 Shear tool  
 2" X 1 1/4" X 20'

**Tubing String**

159 jts 2 3/8" J-55  
 TAC @ 5177  
 2 jts  
 1 jt TK99 IPC  
 SN @ 5275'  
 PS EOT @ 5295'

5219-5286 O/A  
 PADOCK  
 5315'-26' O/A

CIBP 5700'

BLINEBRY  
 5746'-84' O/A

4 1/2" 11.6# J55  
 5900' w/475 sxs

TD: 5900'

**COMPLETION:**

PF: PADOCK: 5315'-26'

Acidize w/1000 gal 15% NEFE

CIBP at 5700'

PF: BLINEBRY: 5746'-53'; 78'-84'

Acid w/5000 gal 20% HCL NEFE

WS: 2/04: Put on pump

WS: 7/04: 7/8" body break on 25th rod, repl, pump change

WS: 7/04: 7/8" body break - 45th rod, repl all rods

WS: 11/04: Inst tbg pump

WS: 12/04: 7/8" body break 1 rod under PR, repl, POP, parted again, repl

WS: 2/06: Pull rod, parted, pull tbg

WS: 6/07: Rod part, fish rods, pull pump, hot oil

WS: 8/07: Rod part 139 rods down, 3/4" body break

WS: 2/08: Pulled to rod part, 3/4" box break, 140th, exchanged pump & POL

WS: 3/08: Rep heater treater & cleaned tanks for inspection, POL

WS: 4/08: RP. Body break on #160. Replace rod string.

WO: 5/08: Test for csg leak

Used RBP & pkr, pressure test csg above & below perms - OK, swab test csg above perms - no fluid entry, no gas - 0 H2S, put well back on pump.

6/09: TL. Split 3 jts off bottom. Test in hole. LD 5 more joints.

7/09: RP. Body break on 1st 7/8" rod.

9/09: RP. Body break 102nd 3/4" rod.

6/11: TAC stuck. FP and chem cut. Scanned ~4900' out of hole: 11 yellow, 32 blue, 93 green and 24 red. Rep 116 jts Tag paraffin going in w/ shoe. H/O. Wash over tbg stub and TAC. Rec dehydrated paraffin and scale in bailer. Jarred TAC free. Tagged PBTD @ 5495' w/ sandline. Re-ran tbg and rods.

7/15: Hooked into Rice SWD system.

8/17: TL. Scan tbg OOH. 135 blue, 23 green, 2 red. Holes in joint 163, 164 and MA.

9/17: TA'd well. MIT to 500# on 9/12/17

9/18: Perf'd Glorietta 5219-30, 5248-56, 5262-66, 5280-86. Az w/ 5219-86' OA w/ 3000 gal 15% NeFe + 45 BS. Break @ 2050#. MP 2800# @ 5.6 BPM

CIBP @ 5305'