

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33376
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baker B
8. Well Number: 18
9. OGRID Number 4323
10. Pool name or Wildcat Wantz, Abo

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter K : 1650 feet from the SOUTH line and 1700 feet from the WEST line
Section 10 Township 22S Range 37E, NMPM, County Lea

HOBBS OCD
FEB 6 2019
RECEIVED

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3408' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 1200': TOC @ surface; 5 1/2" 17# @ 7200': TOC @ unknown**

Chevron USA INC respectfully requests to abandon this well as follows:

- MIRU, pull rods, N/U BOPE, pull tubing
- Set CIBP @ 6600', circulate well w/ fresh water, and pressure test casing t/ 1000 psi for 10 min
- Spot 80 sx CL C cement f/ 6600' t/ 5867' (Perfs, Abo, Tubb).
- Run CBL while WOC f/ 5500' t/ surface
- RIH & tag TOC, spot 9.5 ppg salt gel, and pressure test casing if failed in step 2
- Based on CBL results, spot 25 sx or P&S 55 sx CL C cement f/ 5058' t/ 4908' (Glorieta). WOC & tag if P&S.
- Based on CBL results, spot 80 sx or P&S 240 sx CL C cmt f/ 3910' t/ 3213' (SA, Gray, Q). WOC & tag if P&S.
- Based on CBL results, spot 60 sx or P&S 185 sx CL C cmt f/ 2839' t/ 2292' (7 Rivers, Yates, B. Salt). WOC & tag if P&S.
- Based on CBL results, spot 30 sx or P&S 80 sx CL C cmt f/ 1250' t/ 1017' (Shoe, Anhy). WOC & tag if P&S.
- Based on CBL results, spot 45 sx or perf & squeeze 140 sx CL C cement f/ 400' t/ surface (Fresh Water).
- Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

2/4/2019

X Nick Glann

Nick Glann
 P&A Engineer/Project Manager
 Signed by: Nick Glann

SIGNATURE

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-6-19
 Conditions of Approval (if any):

**See Attached
 Conditions of Approval**

Well: **BKRB18WA**

Field: **Wantz**

Reservoir: **Abo**

Current Wellbore Diagram

Location:

1650' FSL & 1700' FWL

Section: 10

Township: 22S

Range: 37E

County: Lea State: NM

Well ID Info:

Chevno: BL4791

API No: 30-025-33376

Spud Date: 9/21/1996

Compl. Date: 11/16/1996

GL: 3408'

Surface Csg: 8 5/8", 24# J-55

Set: @ 1200' w/ 500sks circ.

Hole Size: 11"

Circ: Yes **TOC:** Surface

TOC By: Circulation

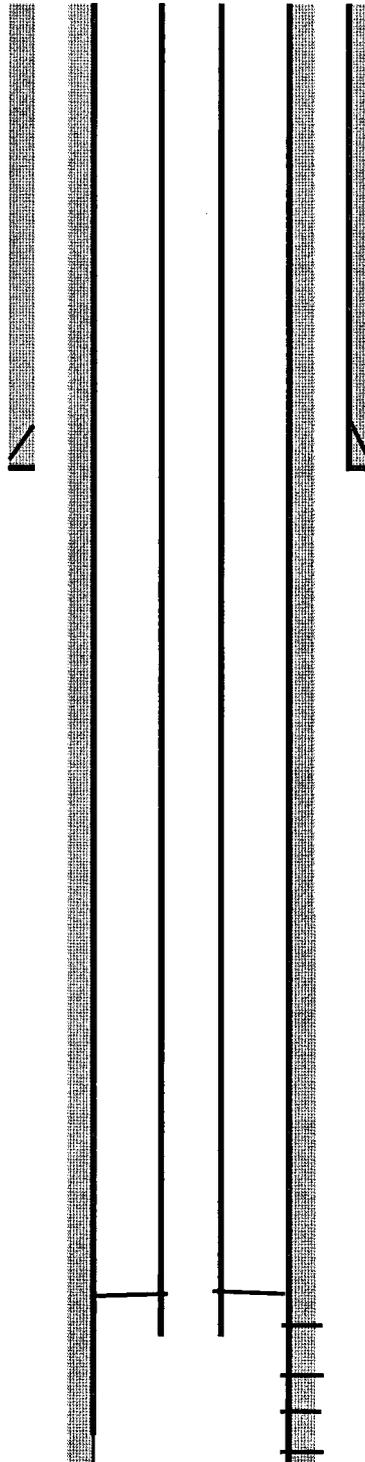
Prod. Csg: 5 1/2", 17#

Set: @ 7200' w/ 1650 sks

Hole Size: 7 7/8"

Circ: ? **TOC:** ?

TOC By: ?



2-7/8" Tubing t/ 6570' w/ unknown pu
Possible retrievable packer @ 6565'

Abo Perfs:
6634'-6978'

Forma
Anhy
Salt
Yates
7 Rive

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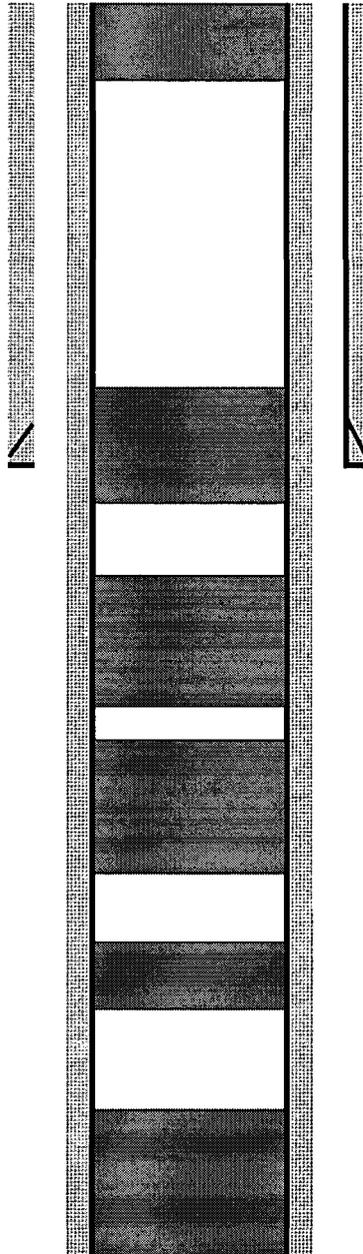
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Circ: ? **TOC:** ?

TOC By: ?

Proposed
Wellbore Diagram



**Spot 45 sx or perf & squeeze 140 s
depending on CBL results**

**Spot 30 sx or perf & squeeze 80 s
depending on CBL results. WOC**

**Spot 60 sx or perf & squeeze 185
depending on CBL results. WOC**

**Spot 80 sx or perf & squeeze 240
depending on CBL results. WOC**

**Spot 25 sx or perf & squeeze 55 s
depending on CBL results. WOC**

Spot 80 sx CL C cmt f/ 6600' t/ 58'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.