

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1. WELL API NO. 30-025-44157
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
	3. State Oil & Gas Lease No.
	5. Lease Name or Unit Agreement Name OUTLAND 14-23 STATE COM 2BS
	6. Well Number: 2H (321449)

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHISHOLM ENERGY OPERATING, LLC

9. OGRID
372137

10. Address of Operator
801 CHERRY ST., SUITE 1200-UNIT 20
FORT WORTH, TX 76102

11. Pool name or Wildcat
GRAMA RIDGE; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	14	21S	34E		200	NORTH	1310	WEST	LEA
BH:	E	23	21S	34E		2298	NORTH	638	WEST	LEA

13. Date Spudded 06/07/2018	14. Date T.D. Reached 07/30/2018	15. Date Rig Released 08/01/2018	16. Date Completed (Ready to Produce) 11/12/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3709
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18. Total Measured Depth of Well 17746' MD/10392' TVD	19. Plug Back Measured Depth 17746' MD/10392' TVD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GAMMA; CBL; MWD
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22. Producing Interval(s), of this completion - Top, Bottom, Name
10580'-17664'; GRAMA RIDGE; BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5# J-55	1839'	17.5"	1434	0
9.625"	40# J-55	5710'	12.25"	1679	0
5.5"	20# HCP-11	17726'	8.75"	2580	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9565'	

26. Perforation record (interval, size, and number) 10580'-17664' 0.42" DIAMETER; 8 HOLES /CLUSTER; 7 CLUSTER /STAGE = 56 HOLES/STAGE x 34 STAGES=1904 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10580-17664	868 BBLs HCl+ 287394 BBLs SW W/9120166# 100 MESH + 5154127# 20/40 SAND

28. PRODUCTION

Date First Production 11/20/2018	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING/INSTALLED ESP & TBG 01/03/2019	Well Status (<i>Prod. or Shut-in</i>) PROD
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Date of Test 12/25/2018	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 742	Gas - MCF 822	Water - Bbl. 944	Gas - Oil Ratio 1108
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Flow Tubing Press. 0	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl. 742	Gas - MCF 822	Water - Bbl. 944	Oil Gravity - API - (<i>Corr.</i>) 38
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By A&W FLOWBACK SOLUTIONS
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Jennifer Elrod* Printed Name JENNIFER ELROD Title SR. REGULATORY TECH Date 02/01/2019

E-mail Address JELROD@CHISHOLMENERGY.COM

