

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-44683
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FLOWMASTER 15 WA FEE
8. Well Number 6H
9. OGRID Number 372098
10. Pool name or Wildcat ANTELOPE RIDGE; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,523' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-105) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Marathon Oil Permian LLC

3. Address of Operator  
5555 San Felipe St., Houston, TX 77056

4. Well Location  
 Unit Letter N : 340 feet from the NORTH line and 390 feet from the WEST line  
 Section 15 Township 24S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,523' GR

**HOBBS OCD**  
**FEB 8 2019**  
**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Remediation Procedure <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Permian LLC requests to perform a 4-1/2" Permanent Tieback Installation procedure as discussed via telephone with the OCD. Please see attached for procedure details.

Spud Date: 10/25/2018

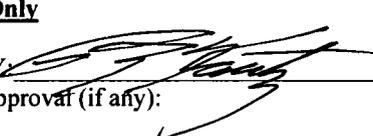
Rig Release Date: 1/6/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE CTR - Technician HES DATE 2/8/2019

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

**For State Use Only**

APPROVED BY  TITLE Petroleum Engineer DATE 02/08/19  
 Conditions of Approval (if any): \_\_\_\_\_

# Flowmaster Fee 24 34 15 WA 6H

## 4-1/2" Permanent Tieback Installation Procedure

- 1) Run in hole with liner tieback seal assembly and 4-1/2" 13.5# P-110 tieback string utilizing casing running crew and torque turn services.
- 2) Sting into liner hanger polished bore receptacle (PBR) and pressure test to 2000 psi to confirm seals
- 3) Unsting and pick up ~5-10' above PBR.
- 4) Pump cement job and displace cement out of tie back assembly.
- 5) Sting into PBR and land 4-1/2" tieback string in wellhead. Pressure test to 2000 psi to confirm seals on PBR.
- 6) Install 7-1/16" 10M x 7-1/16" 10M wellhead section (see wellhead schematic).
- 7) Wait on cement.
- 8) Resume completions operations.

Josh Shannon with MRO [jshannon@marathonoil.com](mailto:jshannon@marathonoil.com)

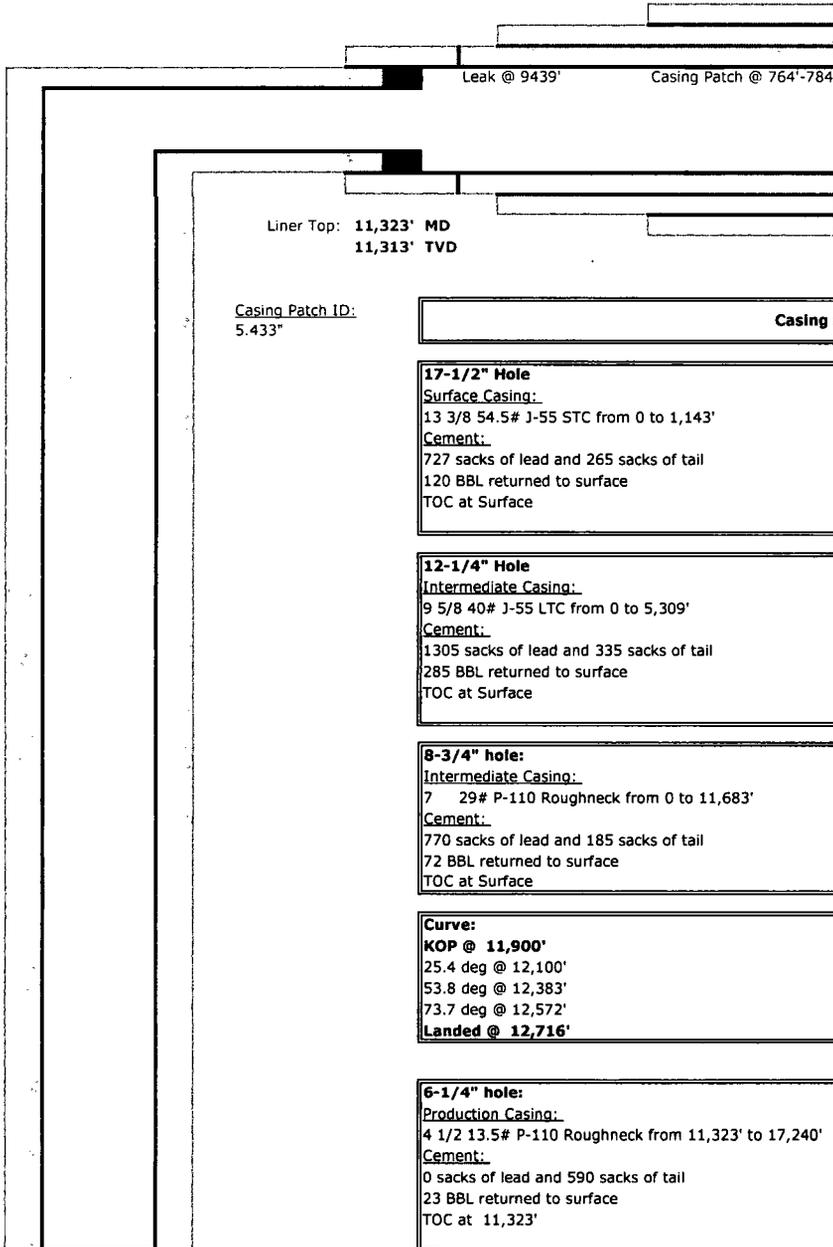
John Hashman with MRO [jhashman@marathonoil.com](mailto:jhashman@marathonoil.com)

Jacob Beaty with MRO [jbeaty@marathonoil.com](mailto:jbeaty@marathonoil.com)



**Flowmaster Fee 24 34 15 WA 6H**  
**Wellbore Diagram**  
 Wolfcamp A  
 Lea County, New Mexico  
 API #: 30-025-44683  
 WBS #: DD.18.00840.C1  
 Rig Released: 1/6/2019

*BEFORE*



SHL:	340' FNL & 390' FWL, S15, T245, R34E
BHL:	200' FSL & 330' FWL, S15, T245, R34E
KB Elev:	3,550'
GL Elev:	3,523'
KB-GL:	27'
Spud Date:	10/25/2018
Rig Release:	1/6/2019

Casing Patch ID:  
5.433"

**Casing and Cement Info**

**17-1/2" Hole**  
Surface Casing:  
 13 3/8 54.5# J-55 STC from 0 to 1,143'  
Cement:  
 727 sacks of lead and 265 sacks of tail  
 120 BBL returned to surface  
 TOC at Surface

**12-1/4" Hole**  
Intermediate Casing:  
 9 5/8 40# J-55 LTC from 0 to 5,309'  
Cement:  
 1305 sacks of lead and 335 sacks of tail  
 285 BBL returned to surface  
 TOC at Surface

**8-3/4" hole:**  
Intermediate Casing:  
 7 29# P-110 Roughneck from 0 to 11,683'  
Cement:  
 770 sacks of lead and 185 sacks of tail  
 72 BBL returned to surface  
 TOC at Surface

**Curve:**  
**KOP @ 11,900'**  
 25.4 deg @ 12,100'  
 53.8 deg @ 12,383'  
 73.7 deg @ 12,572'  
**Landed @ 12,716'**

**6-1/4" hole:**  
Production Casing:  
 4 1/2 13.5# P-110 Roughneck from 11,323' to 17,240'  
Cement:  
 0 sacks of lead and 590 sacks of tail  
 23 BBL returned to surface  
 TOC at 11,323'

Toe Sleeve Top @ 17,150'  
 MD = 17,240'  
 PBTD = 17,194'  
 Avg TVD Lat = 12,400'  
 TVD @ Heel = 12,407'  
 TVD @ Toe = 12,399'  
 Lat. Length = 4,478'  
 Estimated BHT = 165'

**Proposed Frac String**  
Tie Back String:  
 4-1/2" 13.5# P-110 Roughneck from 0' to 11,323'  
Cement:  
 Lead Cement: 4,809' to 10,323' - 0% Excess  
 Tail Cement: 10,323' to 11,323' - 0% Excess

PROPOSED

Flowmaster Fee 24 34 15 WA 6H  
Wellbore Diagram

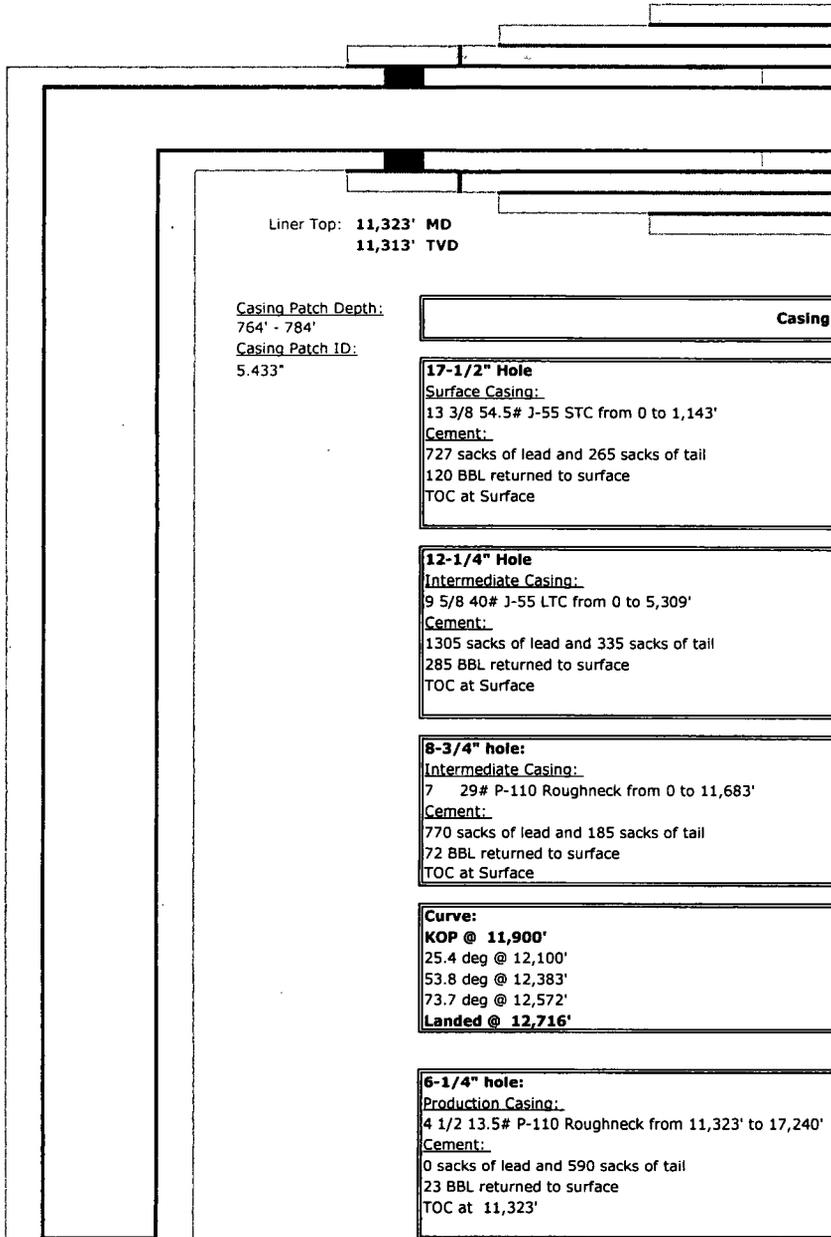
Wolfcamp A

Lea County, New Mexico

API #: 30-025-44683

WBS #: DD.18.00840.C1

Rig Released: 1/6/2019



SHL: 340' FNL & 390' FWL, S15, T24S, R34E  
BHL: 200' FSL & 330' FWL, S15, T24S, R34E  
KB Elev: 3,550'  
GL Elev: 3,523'  
KB-GL: 27'  
Spud Date: 10/25/2018  
Rig Release: 1/6/2019

Casing Patch Depth:  
764' - 784'  
Casing Patch ID:  
5.433'

Casing and Cement Info

**17-1/2" Hole**  
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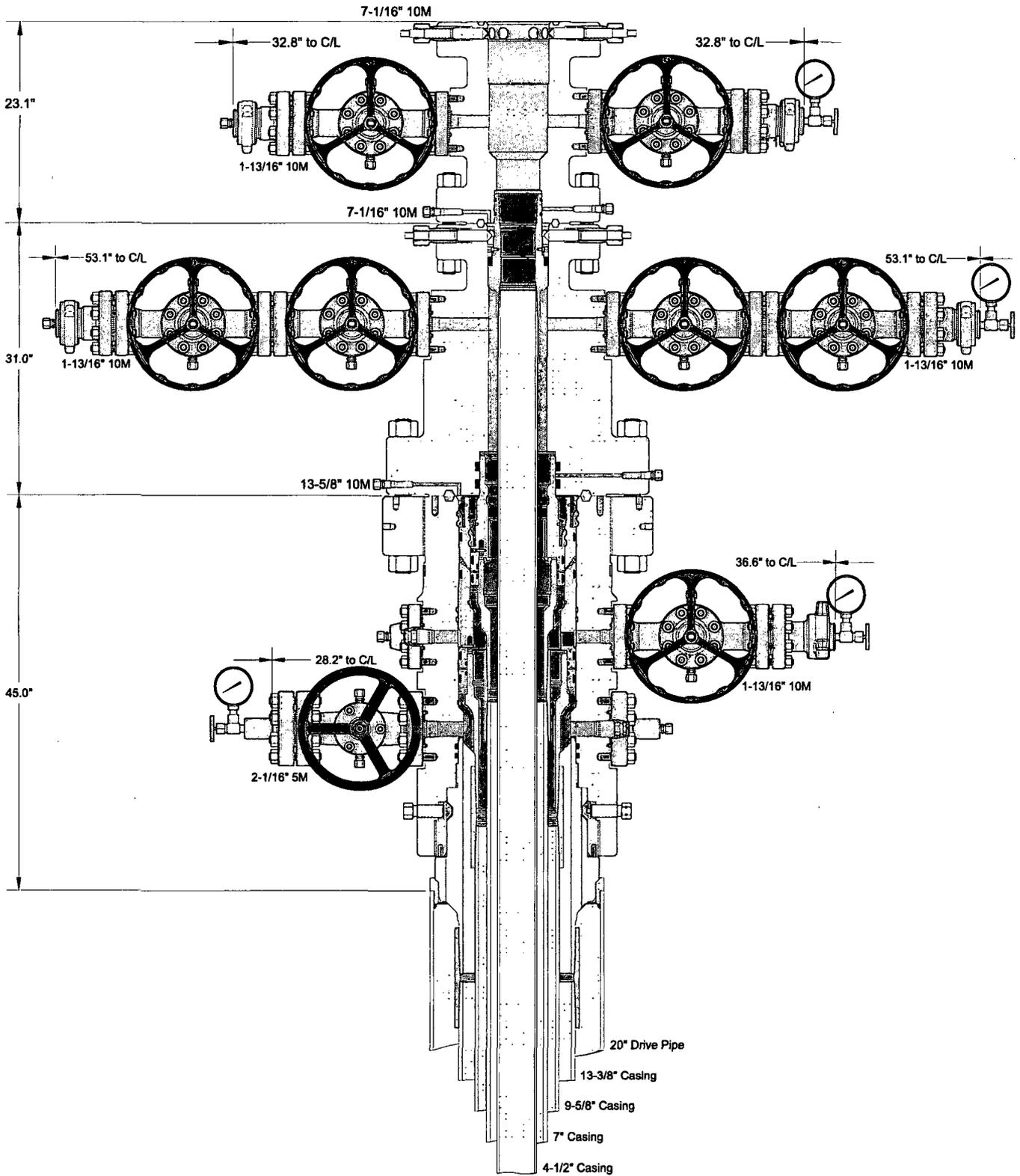
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Cement:  
Lead Cement: 600' to 10,323' - 0% Excess  
Tail Cement: 10,323' to 11,323' - 0% Excess



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ALL DIMENSIONS APPROXIMATE

**CACTUS WELLHEAD LLC**

**MARATHON OIL COMPANY**

20" x 13-3/8" x 9-5/8" x 7" x 4-1/2" MBU-3T-CFL-R-DBLO Wellhead  
 13-5/8" 10M x 7-1/16" 10M CTH-DBLHPS Tubing Head (31" LG)  
 And 7-1/16" 10M x 7-1/16" 10M CTH-EN Tubing Head

DRAWN	DLE	07FEB19
APPRV		
DRAWING NO.	SDT-1894	