

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OGD

FEB 06 2019

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-45025
5. Indicate Type of Lease STATE [x] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AIRSTRIP 31 18 35 RN STATE COM
8. Well Number 111H
9. OGRID Number 228937
10. Pool name or Wildcat AIRSTRIP;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3948' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator Matador Production Company
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240
4. Well Location Unit Letter M : 210 feet from the S line and 301 feet from the W line
Section 31 Township 18S Range 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3948' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: PERFORATE, FRAC. PRODUCE [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10/7/18 Open well to test casing pressure for 30 min. to 5275 psi; lost 51 psi. Good test.
10/12 - 10/19/18 Perforate and fracture treat BS formation 9551 - 14214' in 22 stages w/ 12,775480 lbs sand.
10/20 - 10/21/18 Mill plugs.
10/24/18 Open well to flowback.
10/26/18 Well begins to produce.

Spud Date: 08/14/2018

Rig Release Date: 09/17/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Regulatory Analyst DATE 02/05/18

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 2-7-19
Conditions of Approval (if any):