

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OGD
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-45025

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
AIRSTRIP 31 18 35 RN STATE COM

6. Well Number:
111H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Matador Production Company

9. OGRID
228937

10. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

11. Pool name or Wildcat
AIRSTRIP; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	18S	35E		210	S	301	W	LEA
BH:	D	31	18S	35E		87	N	349	W	LEA

13. Date Spudded 08/14/18
14. Date T.D. Reached 09/14/18
15. Date Rig Released 09/17/18
16. Date Completed (Ready to Produce) 10/26/18
17. Elevations (DF and RKB, RT, GR, etc.) 3948' GR

18. Total Measured Depth of Well 9294'/14370'
19. Plug Back Measured Depth 14356'
20. Was Directional Survey Made? Y
21. Type Electric and Other Logs Run GAMMA

22. Producing Interval(s), of this completion - Top, Bottom, Name
9551 - 14214' CEMENT IN HOLE 14370 - 14356'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375/J55	54.5	1961	20	2650/C/1.35	0
9.625/J55	40.0	3995	12.25	1170/C/1.35	0
5.5/P110	20.0	14356	8.75	2319/TXI 1.35	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8553'	----
					Baker pump	48-400G	225HP

26. Perforation record (interval, size, and number)
9551 - 14214' ; 129 clusters/141 holes ttl @ 0.38"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9551 - 14214' 12,775,480 lbs sand

PRODUCTION

Date First Production 10/26/18
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod. or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/07/18	24	---		694	455	1656	656

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
---	----		694	455	1656	38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Brian Hebert

31. List Attachments
DS, logs, C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Title Date
E-mail Address amonroe@matadorresources.com Ava Monroe Sr. Regulatory Analyst 02/05/19

