Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-24005

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Conoco State

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: ----

8. Well Number: 4

HOBBS OCD
JAN 25 2019
RECEIVED

2. Name of Operator
OXY USA Inc.

9. OGRID Number: 16696

3. Address of Operator
PO Box 4294 Houston, TX 77210

10. Pool name or Wildcat Hobbs; Drinkard/Hobbs;Blinebry

4. Well Location
Unit Letter O : 688 feet from the South line and 2111 feet from the East line
Section 33 Township 18S Range 38E NMPM Lea County

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)
3626' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:				OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU.
2. RIH with tubing and tag TOC at 5775'. Dump additional 15'.
3. Circulate plugging mud from 5760' to 5250'.
4. Spot ~~100'~~ cement (Glorieta). WOC and tag. 25 SX
5. Circulate plugging mud from 5150' to 3850'.
6. Spot 150' cement (San Andres). WOC and tag.
7. Circulate plugging mud from 3700' to 2700'
8. Perforate and squeeze at 2700' (Yates Plug). WOC and tag.
9. Circulate plugging mud from 2600' to 1650'.
10. Perforate and squeeze at 1650' (Rustler Plug). WOC and tag. Perf & Squeeze 1200
11. Circulate plugging mud to 450'
12. Perforate and squeeze at 400' (Surface Plug).
13. Circulate cement to surface inside 7" and rig down pulling unit.
14. Cut off wellhead and install marker, 4" diameter and 4' tall.
15. Remove anchors and debris

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

See Attached Conditions of Approval

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JP TITLE Production Engineer DATE 1/25/2019

Type or print name Jake Perry E-mail address: Jake_Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-12-19

Conditions of Approval (if any):

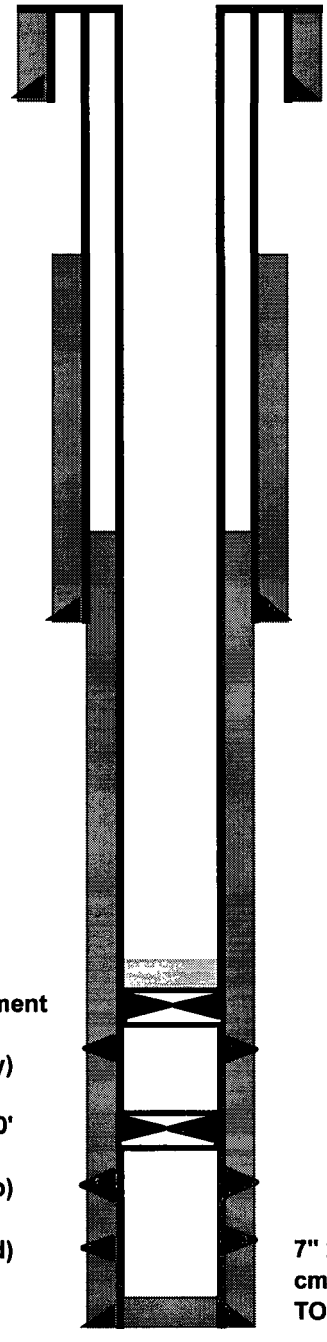
OXY Occidental Petroleum Corporation

Conoco St 4

API# 30-025-24005

TWN 18-S; RNG 38-E

Prod - TA'd



13-3/8" 48# @ 378'
cmt'd with 350 sxs
TOC @ surface (Circ)

9-5/8" 36# & 32# @ 3800'
cmt'd with 350 sxs
TOC @ 1250' (Calc)

7" CIBP at 5800', 25' of cement

5814'-6029' (Blineberry)

7" CIBP at 6300'

6523'-6534' (Tubb)

6611'-6961' (Drinkard)

7" 20#, 23# and 26# @ 7080'
cmt'd with 600 sxs
TOC @ 3400' (Calc)

PBTD @7040'
TD @7080'

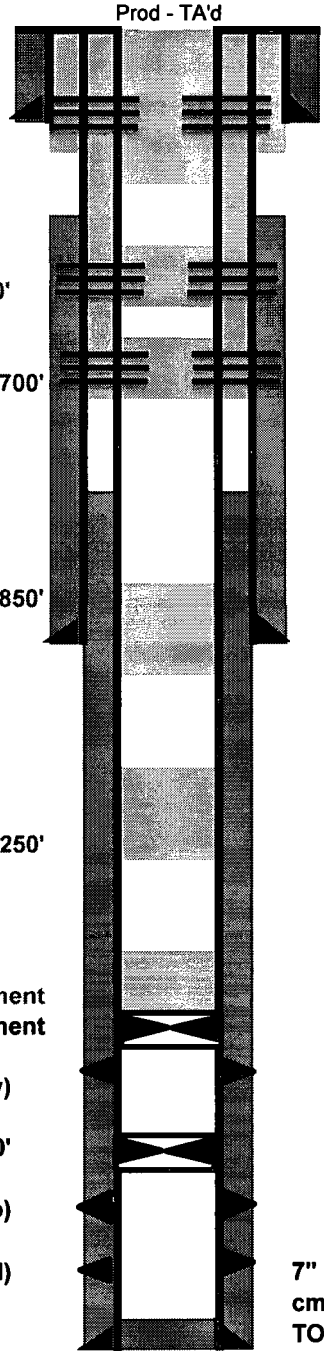
Occidental Petroleum Corporation

Conoco St 4

API# 30-025-24005

TWN 18-S; RNG 38-E

Prod - TA'd



Surface Plug 400'

13-3/8" 48# @ 378'
cmt'd with 350 sxs
TOC @ surface (Circ)

Rustler Plug 1550'-1650'

Yates Plug 2600'-2700'

9-5/8" 36# & 32# @ 3800'
cmt'd with 350 sxs
TOC @ 1250' (Calc)

San Andres and 9-5/8 Plug 3700'-3850'

Glorieta Plug 5150'-5250'

Add 15' of cement
7" CIBP at 5800', 25' of cement

5814'-6029' (Blineberry)

7" CIBP at 6300'

6523'-6534' (Tubb)

6611'-6961' (Drinkard)

7" 20#, 23# and 26# @ 7080'
cmt'd with 600 sxs
TOC @ 3400' (Calc)

PBTD @7040'
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