

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35011
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 734
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other: Injector **HOBBS OCD**

2. Name of Operator  
Occidental Permian Ltd. **JAN 25 2019**

3. Address of Operator  
P.O. Box 4294, Houston, TX, 77210 **RECEIVED**

4. Well Location  
 Unit Letter O : 511 feet from the South line and 2275 feet from the East line  
 Section 33 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3644' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU,
- RIH with open-ended tbg, tag capped CIBP @ 3985', Cap it with 25 sxs of cement.  
**WOC & Tag @ 3900' or higher**
- Circulate 12# Plugged mud,
- Pressure test casing to 500 psi
- Spot ~~100~~ ft of cmt at 2800' **25 SX**  
**WOC and Tag @ 2700' or higher (Yates plug)**
- Spot ~~110~~ ft of cmt at 1600' **25 SX**  
**WOC and Tag @ 1493' or higher (Rustler / Csg shoe plug)**
- Spot 300 ft of cmt at 300' and circulate to surface.  
**Top-off as necessary (Surface plug)**
- Cut off wellhead and install dry hole marker (verify cement to surface all string) with labeling
- Clean up location, remove anchors

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

**See Attached Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 1/24/2019

Type or print name Carlos Restrepo E-mail address carlos\_restrepo@oxy.com PHONE: 713-838-5772

**For State Use Only**

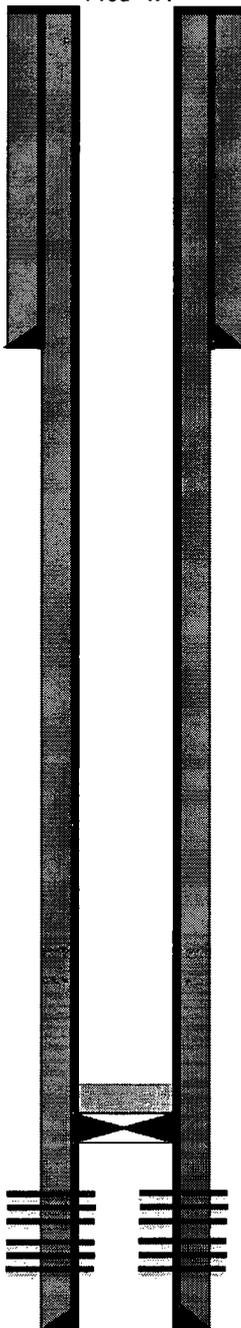
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-12-19  
 Conditions of Approval (if any):

# NHU 33-734

API# 30-025-35011

TWN 18-S; RNG 38-E

Prod- TA



8 5/8" 24# @ 1543'  
cmt'd w/700 sxs  
TOC @ Surface (Circ.)

CIBP set @ 4025'  
Capped w/ 6 sx of cmt. PBT @ 3985'

Perfs 4095' to 4283'

5 1/2" 15.5# @ 4383'  
cmt'd w/900 sxs  
TOC @ Surface (Circ.)

TD @ 4383

PBTD @ 3985

# NHU 33-734

## API# 30-025-35011

TWN 18-S; RNG 38-E  
Prod- TA

Surface Plug  
Spot 300' of cmt @ 300'  
Top-off as necessary

Rustler / Csg Shoe Plug  
Spot 110' of cmt @ 1600'  
WOC and Tag @ 1493' or higher

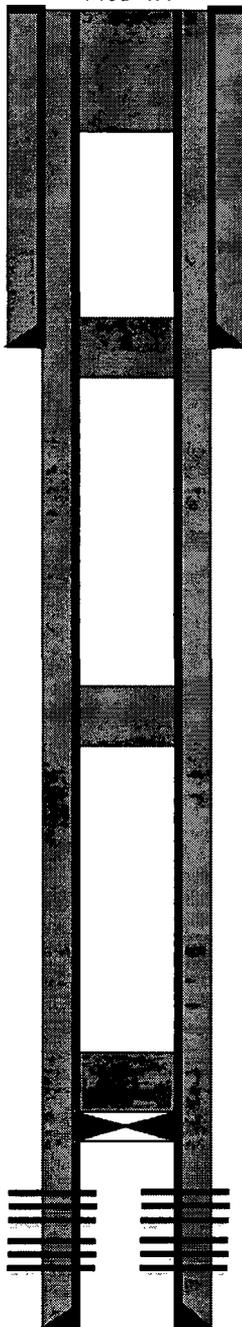
Yates Plug  
Spot 100' of cmt @ 2800'  
WOC and Tag @ 2700' or higher

San Andres Plug  
Spot 25 sx on top of Capped CIBP  
WOC and Tag @ 3900' or higher

Perfs 4095' to 4283'

8 5/8" 24# @ 1543'  
cmt'd w/700 sxs  
TOC @ Surface (Circ.)

5 1/2" 15.5# @ 4383'  
cmt'd w/900 sxs  
TOC @ Surface (Circ.)



TD @ 4383  
PBD @ 3985

## **GENERAL CONDITIONS OF APPROVAL:**

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.**
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.**
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.**
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.**
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.**
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.**
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.**
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.**