

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM069376

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TACO CAT 27-34 FEDERAL COM 31H

2. Name of Operator
OXY USA INCORPORATED
Contact: LESLIE REEVES
E-Mail: LESLIE_REEVES@OXY.COM

9. API Well No.
30-025-44935-00-X1

3a. Address
P O BOX 4294
HOUSTON, TX 77210-4294
3b. Phone No. (include area code)
Ph: 713-497-2492

10. Field and Pool or Exploratory Area
WILDCAT;WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T22S R32E NWNW 260FNL 820FWL
32.369205 N Lat, 103.668457 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/8/18 Test BOPs 250psi low/5000psi high, good test. Test 9-5/8" csg to 2000psi for 30 min, good test. RIH and drill new formation to 8711', perform FIT to EMW=14.4ppg. Drill 8-1/2" hole to 11090'. Circ and condition hole, RIH with logs. RIH and set 7-5/8" 26.4# HCL-80 SFJ Csg at 11075'. Pump 40 bbls mudpush spacer then cmt with 80sx (44bbls) Class C cement with additives 10.2ppg 5.15 yield, followed by 75sx (22bbls) Class C cement w/ additives 13.2ppg 1.638 yield, no cement to surface, est. TOC at 6800'. ND BOP, install wellhead cap, RD and RR 10/21/18.

11/15/18 Skid from Taco Cat 27-34 Federal Com 11H to the 31H. RU BOP and test 250 psi low/10000 psi high, good test. Test 7-5/8" csg to 2500psi for 30 min, good test. RIH and drill new formation to 11100', perform FIT EMW=15.66ppg, good test. Drill 6-3/4" pilot hole to 13612'V Pilot Hole TD. RIH with triple combo logs, POOH. RIH to set pilot-hole cement plugs; plug #1 @ 13611', pump 22bbls mudpush spacer with 150 sx (32bbls) 15.6 ppg 1.032 yield Class H cement. POOH to 12960', pump

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #449695 verified by the BLM Well Information System
 For OXY USA INCORPORATED, sent to the Hobbs
 Committed to AFSSS for processing by PRISCILLA PEREZ on 01/28/2019 (19PP0754SE)**

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 01/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date JAN 29 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____ /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #449695 that would not fit on the form

32. Additional remarks, continued

22bbls mudpush spacer with 150sx (32 bbls) 15.6ppg 1.032 yield Class H cement plug #2. POOH to 12300', pump 22bbls mudpush spacer, 150sx (32bbls) 15.6ppg 1.032 yield Class H cement plug #3. POOH to 11650', pump 22bbls mudpush spacer with 170sx (29 bbls) 17.5 ppg 0.952 yield Class H cement plug #4. WOC. RD and RR 11/25/18.

12/8/18 Skid from Taco Cat 27-34 Federal Com 11H to the 31H. RU and test BOPs 250psi low/5000psi high, test good. RIH and tag cement at 10886', drill 6-3/4" lateral from KOP at 11495' to 22168'MD/ 12205'V TD. RIH and set 5-1/2" 20# P-110 DQX casing at 22144'. Pump 180bbls mudpush spacer followed by 700sx(206bbls) 13.2ppg 1.65 yield Class H cement. WOC. Est. TOC at 10500'. Set BP at 2989', test to 1000psi, 30 min, good test. RD, ND BOPs, install wellhead cap and RR 12/26/18.