Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR DATE OF TH

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUNDRY	das	5. Lease Serial No. NMNM801								
Do not use the abandoned we		6. If Indian, Allottee or Tribe Name								
SUBMIT IN	page 2	2019	7. If Unit or CA/Agreement, Name and/or No. NMNM91009X							
Type of Well ☐ Gas Well ☐ Ot		VED	8. Well Name and No. C.M.U. 103							
Name of Operator LINN OPERATING INCORPORT	KIM	<i>→((_))</i>	9. API Well No. 30-025-01385-00-\$1							
3a. Address 3b. Phone No. 600 TRAVIS STREET SUITE 5100 Ph: 575-38 HOUSTON, TX 77002 Fx: 000-000)	10. Field and Pool or Exploratory Area MALJAMAR					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State					
Sec 33 T17S R33E NENE 66			LEA COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION		TYPE OF ACTION								
Notice of Intent ■	☐ Acidize ☐ Alter Casing	□ Deep	en raulic Fracturing	☐ Producti	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity				
☐ Subsequent Report	☐ Casing Repair		Construction	☐ Recomp		☑ Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempora	arily Abandon	Venting and/or Flari ng				
	Convert to Injection	Plug	Back	☐ Water D	isposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. POGO OIL & GAS OPERATING, LLC REQUESTS TO FLARE FROM 01/15/2019 TO 04/15/2019 AT 22 MCF/D FROM THE CAPROCK MALJAMAR UNIT C BATTERY DUE TO DCP PLANT DOWN FOR REPAIR AND MAINTENANCE. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY. 14. I hereby certify that the foregoing is true and correct.										
	nmitted to AFMSS for proc	ATING INCOR	'OŘATED, sent 1	to the Hobbs n 02/01/2019 (•					
Name (Printed/Typed) THERES	J IVI IXIIVI		THE TIELD!	J.DINIUA	, ···	· · · · · ·				
Signature (Electronic	Submission)		Date 01/17/2	019						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By /s/ Jona	athon Shepard		₁Retrole	eum Fr	ngineer	7 FEB. 0 6 2019				
Conditions of approval, if any, are attache ertify that the applicant holds legal or equ	_		d Office							
which would entitle the applicant to condu	VI O O O O O O O O O O O O O O O O O O O		Office 1	710 11 4 1	1					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Caprock Maljamar Unit C

API	Well Name	Well Number	Type	Lease
30-025-01385	CAPROCK MALJAMAR UNIT	#103	Oil	Federal
30-025-34257	CAPROCK MALJAMAR UNIT	#285	Oil	Federal

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.