

Additional data for EC transaction #452175 that would not fit on the form

32. Additional remarks, continued

LACT SERIAL NUMBER:2694R
LACT MANUFACTURER - P MEC

PLEASE CONTACT BRYAN MICHALAK @ 210-551-5718 OR BRANDON FARRAR @ 432-488-9485 OR BRIAN FIEGL @ 432-425-4487 TO WITNESS THE PROVING

**Temporary Portable Coriolis Meter
Conditions of Approval
January 29, 2019
EOG Resources Inc.
Diamond 31 Fed Com 2H – 3002540484
Lease NM14497A, CA NMNM130993 Sec. 31, T24S, R34E**

1. Approval is for meter numbers, Model: Not given – Serial No. JC0A1A16000 and transmitter number Not given- Serial No. 2745R. Provide beginning totalizer reading prior to first load of oil being sold through meter. LACT ID code: 83F80-KOW2/0, Manufacturer P MEC. Portable Lact #3 and Model: Not given – Serial No. JC042716000 and transmitter number Not given- Serial No. 2694R. Provide beginning totalizer reading prior to first load of oil being sold through meter. LACT ID code: 83F80-KOW2/0, Manufacturer P MEC. Portable Lact #7
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven during the first load of oil measured from the Antietam 9 Fed Com 708H and in conformance with Onshore Oil and Gas Order No. 4.III.D. or 43 CFR3174 as appropriate. The meter proving is to be approved by BLM within 5/5-3/23-3612; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.