

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMLC062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM137151

8. Well Name and No.
ARABIAN 30-19 FED COM 3H

9. API Well No.
30-025-43774-00-S1

10. Field and Pool or Exploratory Area
WOLFCAMP
Bone Spring

11. County or Parish, State
LEA COUNTY, NM

OCD Hobbs
RECEIVED
FEB 17 2019

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
Email: linda.good@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.6571

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T25S R32E SWNE 2450FNL 1345FEL
32.101849 N Lat, 103.710213 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production method changed from flowing to gas lift. Attached is the gas lift diagram and updated CTB.

* -Report well as GLO on OGOR reports.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452186 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/30/2019 (19DLM0237SE)

Name (Printed/Typed) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALIST

Signature (Electronic Submission) Date 01/29/2019

ACCEPTED FOR RECORD
JAN 30 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Arabian 30-19 Fed Com 3H
 S30, T25S, R32E
 NMLC062300
 Lea County, New Mexico
 API # 30-025-43774

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

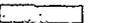
Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

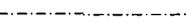
Buried Lines: 

Firewall: 

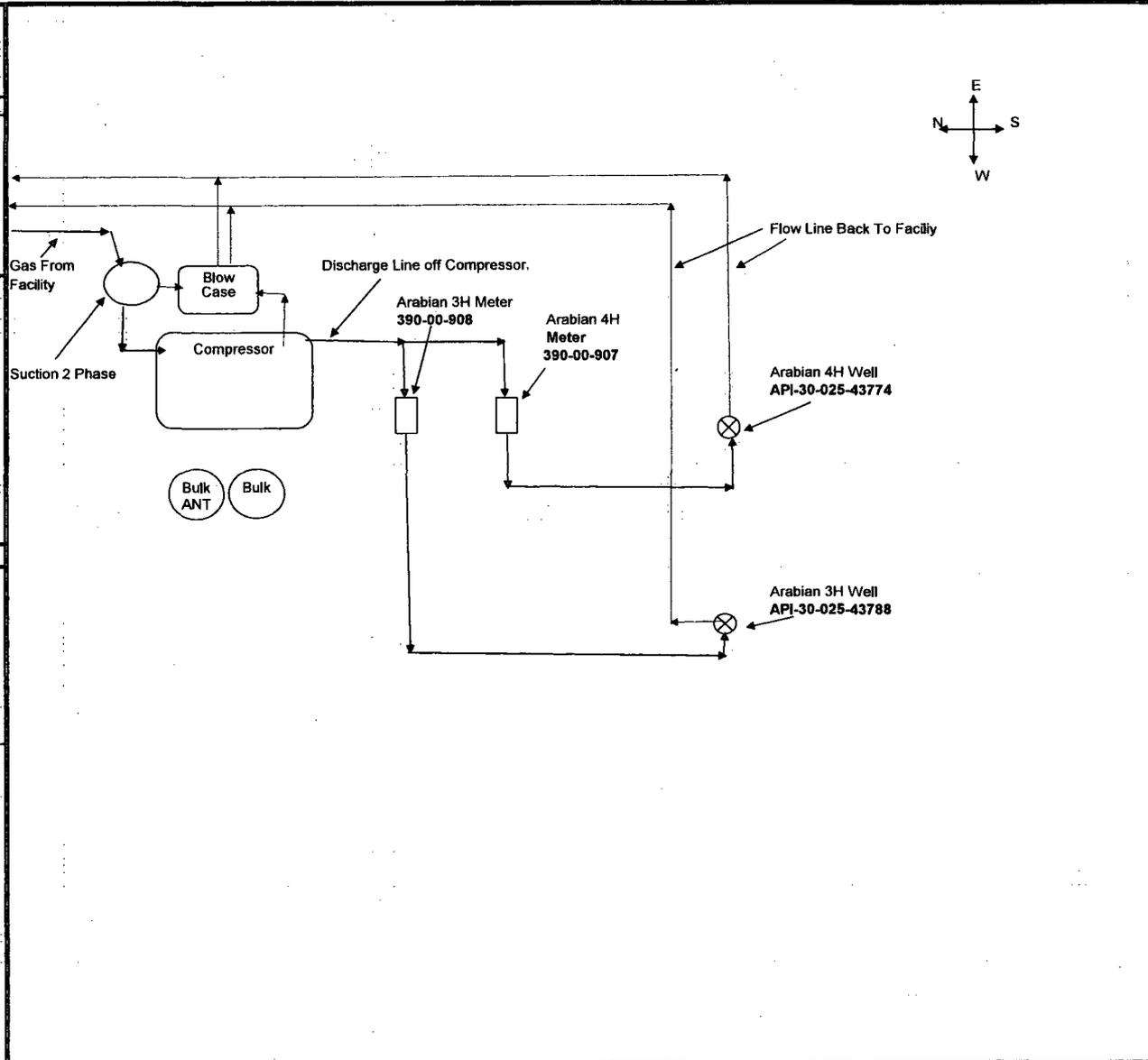
Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter   



Cotton Draw 29-30 BS CTB
NE/4 SE/4 S30-25S-32E
1550' FNL 217' FEL
Lea, New Mexico
NMLC061936

Production System: Open

1) Oil sales by tank gauge to tank truck.
 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.
 (1) Valve 1 sealed closed.
 (2) Valve 3 sealed closed.
 (3) Valve 4 sealed closed.
 (4) Valve 5 sealed closed.
 (5) Misc. Valves: Plugged or otherwise unaccessible.
 NOTE: Valve 2 is either a test or roll line. If there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line
 Valve #2: Test or Roll line
 Valve #3: Equalizer Line
 Valve #4: Circ./Drain Line
 Valve #5: Stes Line
 Valve #6: BS&W Load Line

Buried Lines: _____
 Firewall: _____
 Wellhead:
 Stak-pak: Stak-pak
 Production line: _____
 Water line: _____
 Gas Meter A M C

