

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-03884</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>West Lovington Unit</b>
8. Well Number <b>20</b>
9. OGRID Number <b>241333</b>
10. Pool name or Wildcat <b>Lovington Upper San Andres W.</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Chevron Midcontinent, LP**

3. Address of Operator  
**6301 Deauville Blvd., Midland, TX 79706**

4. Well Location  
 Unit Letter **J** : **1980** feet from the **South** line and **1980** feet from the **East** line  
 Section **5** Township **17S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3916' GL, 3927' KB**

HOBBES OGD  
 FEB 14 2019  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	<input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

*Handwritten initials and signature:*  
 PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**1/25/19** MOL APWS Rig. Kill well. **1/28/19** P/T tbg (failed) and 5.5" casing (passed). **1/29/19** Cut 2-3/8" tubing at 4560'. Note: cut approved by K. Fortner, NMOCD. Attempt to kill well with 10 ppg brine without success. **1/30/19** Killed well with mud. NU BOPE. LD tubing. Set CIBP @ 4560'. **1/31/19** Tag CIBP @ 4560'. Pressure test casing to 550# for 15 minutes. Pumped **Plug #1** 50sxs (1.32 yield, 14.8ppg) Class C cmt from 4560' – 4078'. TOH. Ran CBL from 4000' to sfc. **2/1/19** Perforated @ 3250'. Unable to establish injection rate. K. Fortner, NMOCD approved variance. Pumped **Plug #2** 60 sxs Class C cmt from 3300' – 2722'. Displaced with 3 bbls FW and 7 bbls BW. WOC. Tagged TOC @ 2780'. **2/4/19** SDFD. **2/5/19** Tagged TOC @ 2800'. K. Fortner, NMOCD approved tag. Pump salt gel from 2800' to 2000'. Perforated casing w/ TP @ 2082'. Casing pressured up. K. Fortner, NMOCD approved variance. Pumped **Plug #3** 30 sxs Class C cmt from 2148' – 1889'. Displaced w/ 7 bbls brine water; reverse circulate with 154 bbls brine and got back ¼ cement as calculated. PUH. TOH w/ tbg @ 1990'. **2/6/19** Tagged TOC @ 1912'. Pump salt gel from 1912' to 325'. Perforate casing @ 343'. Establish circulation. Pumped **Plug #4** 90 sxs Class C cmt (1.32 yield, 14.8 ppg) from 343' – Surface. Good returns to surface. **RD RR 2/7/2019.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Howie Lucas* TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 2/14/2019

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044

**For State Use Only**

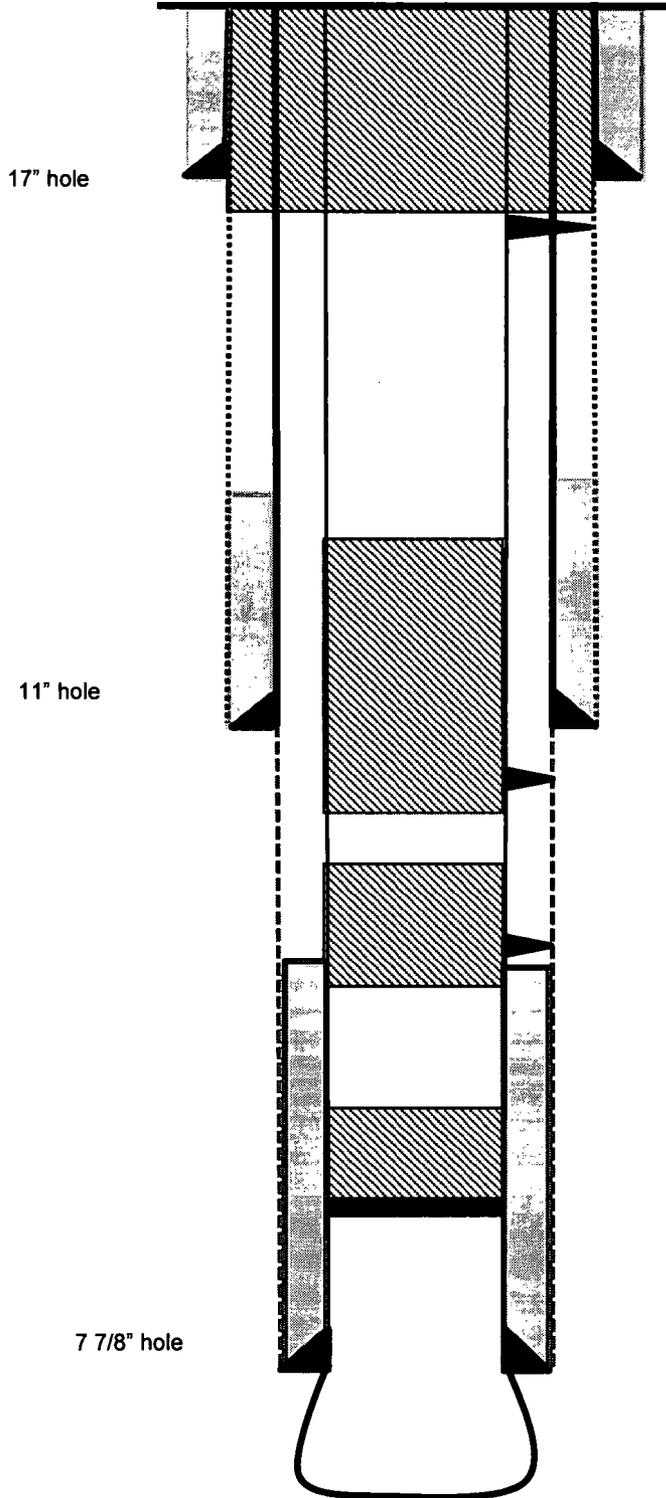
APPROVED BY: *Kerry Fortner* TITLE Compliance Officer A DATE 2-14-19  
 Conditions of Approval (if any):

# WLU #20

## As Plugged WBD 2/7/19

Lovington Upper San Andres W.  
 1980' FSL & 1980' FEL, Section 5, T-17-S, R-36-E  
 Lea County, NM/ API # 30-025-03884

Spud: 2/18/45  
 Completed: 3/30/45  
 Elevation: 3916' GL



**Plug #4: 343' - Surface**  
 Class C cement, 90 sxs w/ gas lock

13-3/8", 48#, csg @ 293'  
 Cmt w/ 200 sxs, circulated

**Perforate @ 343'**

**Plug #3: 2148' - 1889'; tagged 1912'**  
 Class C cement, 30 sxs

8 - 1/8", 28#, csg @ 2000'  
 Cmt w/ 200 sxs, circulated

**Perforate @ 2082'**. Unable to establish  
 Injection rate. NMOCD approved procedure  
 Change.

**Plug #2: 3300' - 2722'; tagged 2800'**  
 Class C cement, 60 sxs

**Perforate @ 3250'**. Unable to establish  
 Injection rate. NMOCD approved procedure  
 change.

**Plug #1: 4078' - 4560'**  
 Class C cement, 50 sxs

**Set 5.5" CIBP @ 4560'**

**NOTE:** Jet cut tubing at 4566'. EOT assumed  
 @ 4668' with packer

5.5, 14#, J-55 csg set @ 4700'  
 Cmt w/ 200 sxs, circulated

OH Section:  
 4700' - 5104'

TD @ 5140'