

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Jay Management Company, LLC

3a. Address 1001 West Loop South # 750
Houston, TX 770273b. Phone No. (include area code)
(713) 621-6785

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of SEC 17, T-11S, R-33E

5. Lease Serial No. NMNM 072477

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Dolly #1

9. API Well No. 30-025-22370

10. Field and Pool or Exploratory Area
Wolfcamp11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/20/2018 NU BOP. RIH 2-3/8" tubing and CIBP. Set CIBP @ 8426'. Circulate well. Pressure test casing. Held 500 PSI (Notified Jim/BLM).

09/21/2018 CAP CIBP w/25 sx class H cement. TOOH with tubing. TIH RIH with wireline. Perf @ 7300'. TOOH with wireline.

09/24/2018 RIH w/tubing. Pressure test casing. Held 750 PSI. RIH tubing to 7350'. Sppt 25 sx class H cement (Per Jim/BLM).

Pull tubing to 6594'. WOC. RIH w/wireline and tag plug @ 6594'. TOOH w/wireline. Unable to TOOH w/tubing. (Notified Jim/BLM).

09/25/2018 to 10/09/2018 Fishing operation on tubing and packer (Per Jim/BLM). Unable to fish tubing and packer (Notified James and Jim/BLM).

10/10/2018 Cut tubing @ 5100' (Per James & Jim/BLM). TOOH w/tubing. 1494' of 2-3/8" tubing w/ 4-1/2" packer left in the hole (Notified Jim/BLM).

10/11/2018 RIH w/tubing. Pressure test casing. Held 500 PSI. RIH w/wireline. Perf @ 5044' (Per Jim/BLM). TOOH w/wireline.

Pressure test casing. Held 500 PSI. Pull tubing to 4795'. SQZ 30 sx class C cement (Per Jim/BLM). WOC.

10/12/2018 RIH w/wireline. Tag plug @ 4976'. TOOH w/wireline. Pull tubing to 3444'. RIH w/wireline. Perf @ 3744'. SQZ 35 sx class C cement. WO

10/15/2018 Attempt to release packer fail. RIH w/wireline. Tag cement in the tubing @ 3066'. TOOH w/wireline (Notified Jim/BLM).

10/16/2018 RIH w/wireline. Cut tubing @ 3058' (Per Jim/BLM). TOOH w/wireline. TOOH w/tubing. 386' of 2-3/8" tubing & 4-1/2" packer left in hole.

RIH w/wireline. Perf @ 3050' (Per Jim/BLM). TOOH w/wireline.

10/17/2018 RIH w/tubing and Packer to 2685'. Attempt to SQZ.

10/18/2018 Circulate 35 sx class C cement & displace cement to 2900' (Per Jim/BLM). WOC. TOOH w/tubing & packer. RIH w/wireline.

Tag plug @ 2878'. Perf @ 2519'. TOOH w/wireline. RIH w/tubing to 2200'. Circ w/35 sx class C cement & displace to 2400' (Per Jim). WOC.

10/19/2018 RIH w/tubing. Tag plug @ 2332'. Pull tubing. RIH w/wireline. Perf @ 1840'. TOOH w/wireline. Attempt to SQZ. Sppt 35 sx (Per Jim). WOC.

10/20/2018 RIH w/tubing. Tag plug @ 1735'. TOOH w/tubing. RIH wireline. Perf @ 423'. TOOH w/wireline. Circ 120 sx cement to surface (Per Jim).

11/02/2018 Cut wellhead and verify cement to surface. Install dry hole marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Clay Griffin

District Manager

Title

Signature

Date

11/19/2018

RECLAMATION PROCEDURE
ATTACHED

RECLAMATION

DUE 5-2-19

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SPT

Date

11-29-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

X7 NM OCD 2-14-19