

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
FEB 13 2019
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM14497A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM130993

8. Well Name and No.
DIAMOND 31 FED COM 2H

9. API Well No.
30-025-40484-00-S1

10. Field and Pool or Exploratory Area
RED HILLS-BONE SPRING, NORTH

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: kay_maddox@eogresources.com

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T24S R34E NWNW 50FNL 430FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Production Facility Changes
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG requests permission to use a third portable trailer Lact on the Diamond 31 Federal Com CTB

Portable Lact #2
CORIOLIS SERIAL NUMBER: N5036416000
Meter Code: 08F3B80-1566/0
LACT SERIAL NUMBER: 3062
LACT MANUFACTURER- PMEC

PLEASE CONTACT BRYAN MICHALAK @ 210-551-5718 OR BRANDON FARRAR @ 432-488-9485 OR BRIAN FIEGL @

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #453386 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JUANA MEDRANO on 02/06/2019 (19JM0009SE)

Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 02/05/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK Title TECHNICAL LPET Date 02/11/2019

Office Hobbs

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #453386 that would not fit on the form

32. Additional remarks, continued

432-425-4487 TO WITNESS THE PROVING

**Temporary Portable Coriolis Meter
Conditions of Approval
February 11, 2019
EOG Resources Inc.
Diamond 31 Fed Com 2H – 3002540484
Lease NM14497A, CA NMNM130993 Sec. 31, T24S, R34E**

1. Approval is for meter numbers, Model: Not given – Serial No. N5036416000 and transmitter number Not given- Serial No. 3062. Provide beginning totalizer reading prior to first load of oil being sold through meter. LACT ID code: 08F3B80-1566/0, Manufacturer P MEC. Portable Lact #2
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven during the first load of oil measured from the Antietam 9 Fed Com 708H and in conformance with Onshore Oil and Gas Order No. 4.III.D. or 43 CFR3174 as appropriate. The meter proving is to be ~~witnessed by BLM~~ ~~under 573-023-3072, a minimum of 24 hours prior to meter proving~~ Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and ~~beginning & ending totalizer readings~~. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

JDW 1.29.19