

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 01/29/2019
<sup>4</sup> API Number 30 - 025-45143	<sup>5</sup> Pool Name WC025 G09 S243310P; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98135
<sup>7</sup> Property Code 319771	HEARTTHROB 17 STATE	<sup>9</sup> Well Number 708H

**II. <sup>10</sup> Surface Location**

Ul or lot no. P	Section 17	Township 24S	Range 33E	Lot Idn	Feet from the 523'	North/South SOUTH	Feet from the 790'	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no A	Section 17	Township 24S	Range 34E	Lot Idn	Feet from the 112'	North/South NORTH	Feet from the 336'	East/West line EAST	County LEA
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<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 11/20/2018	<sup>22</sup> Ready Date 01/29/2019	<sup>23</sup> TD 17,575'	<sup>24</sup> PBDT 17,541'	<sup>25</sup> Perforations 12,792-17,541'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
12 1/4"	9 5/8"	1,337'		870 SXS CL C/CIRC	
8 3/4"	7 5/8"	11,969'		810 SXS CL C& H/CIRC	
6 3/4"	5 1/2"	17,557'		545 SXS CL H/TOC 7560' CBL	

**V. Well Test Data**

<sup>31</sup> Date New Oil 01/29/2019	<sup>32</sup> Gas Delivery Date 01/29/2019	<sup>33</sup> Test Date 02/02/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 3436
<sup>37</sup> Choke Size 48	<sup>38</sup> Oil 2532 BOPD	<sup>39</sup> Water 3880 BWPD	<sup>40</sup> Gas 5538 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i> Printed name: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: 02/07/2019 Phone: 432-686-3658	OIL CONSERVATION DIVISION	
	Approved by: <i>Karen Sharp</i>	Title: <i>Staff Mgr</i>
	Approval Date: <i>2-14-19</i>	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources	Form C-105 Revised August 1, 2011
	Oil Conservation Division 1220 South St. <b>PROBDS OCD</b> Santa Fe, NM 87505	1. WELL API NO. <b>30-025-45143</b>

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>HEARTTHROB 17 STATE</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: <b>708H</b>

8. Name of Operator <b>EOG RESOURCES INC</b>	9. OGRID <b>7377</b>
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10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>	11. Pool name or Wildcat <b>WC025 G09 S243310P; UPPER WOLFCAMP</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	17	24S	33E		523'	SOUTH	790'	EAST	LEA
BH:	A	17	24S	33E		112'	NORTH	336'	EAST	LEA

13. Date Spudded <b>11/20/2018</b>	14. Date T.D. Reached <b>12/09/2018</b>	15. Date Rig Released <b>12/10/2018</b>	16. Date Completed (Ready to Produce) <b>01/29/2019</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3568' GR</b>
18. Total Measured Depth of Well <b>MD 17,575 TVD 12,534'</b>	19. Plug Back Measured Depth <b>MD 17,541' TVD 12,534'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>None</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**WOLFCAMP 12,792 - 17,541'**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#J-55	1,337'	12 1/4"	870 SXS CL C/CIRC	
7 5/8"	29.7# HCP 110	11,969'	8 3/4"	810 SXS CL C & H/CIRC	
5 1/2"	20# ICPY -110	17,557'	6 3/4"	545 SXS CL H TOC	7560' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>12,792 - 17,541' 3 1/8" 948 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>12,792-17,541'</b>	AMOUNT AND KIND MATERIAL USED <b>Frac w/ 12,271,398 Lbs proppant; 165,199 bbbls load fld</b>
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28. **PRODUCTION**

Date First Production <b>01/29/2019</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>					
Date of Test <b>02/02/2019</b>	Hours Tested <b>24</b>	Choke Size <b>48</b>	Prod'n For Test Period	Oil - Bbl <b>2532</b>	Gas - MCF <b>5538</b>	Water - Bbl. <b>3880</b>	Gas - Oil Ratio <b>2187</b>
Flow Tubing Press.	Casing Pressure <b>3436</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>40</b>	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>	30. Test Witnessed By
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31. List Attachments  
**C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **02/07/2019**

E-mail Address **kay\_maddox@eogresources.com**

