

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

HOBBS OCD
FEB 12 2019
RECEIVED

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 01/21/2019
⁴ API Number 30 - 025-45224	⁵ Pool Name TRIPLE X; BONE SPRING	⁶ Pool Code 59900
⁷ Property Code 317668	ARES 4 STATE	⁹ Well Number 202H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
O	4	24S	33E		804'	SOUTH	1730'	EAST	LEA

¹¹ Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
A	4	24S	34E		114'	NORTH	1231'	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 10/22/2018	²² Ready Date 01/21/2019	²³ TD 14,905'	²⁴ PBDT 14,871'	²⁵ Perforations 10,170-14,871'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"		13 3/8"		1,342'	1320 SXS CL C/CIRC
12 1/4"		9 5/8"		5,054'	1490 SXS CL C/TOC 3960'TS
8 3/4"		5 1/2"		14,893'	2040 SXS CL H/TOC 5050' CBL

V. Well Test Data

³¹ Date New Oil 01/21/2019	³² Gas Delivery Date 01/21/2019	³³ Test Date 02/07/2019	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 367
³⁷ Choke Size 128	³⁸ Oil 1589 BOPD	³⁹ Water 2696 BWPD	⁴⁰ Gas 4701 MCFPD	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION		
Signature: <i>Kay Maddox</i>			Approved by: <i>Karen Sharp</i>		
Printed name: Kay Maddox			Title: <i>Staff Mgr</i>		
Title: Regulatory Analyst			Approval Date: <i>2-14-19</i>		
E-mail Address: Kay_Maddox@eogresources.com					
Date: 02/11/2019	Phone: 432-686-3658				

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBBS OGD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 FEB 12 2018 RECEIVED				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-025-45224						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:		<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		5. Lease Name or Unit Agreement Name		ARES 4 STATE				
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:		202H				
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
EOG RESOURCES INC				7377						
10. Address of Operator				11. Pool name or Wildcat						
PO BOX 2267 MIDLAND, TEXAS 79702				TRIPLE X; BONE SPRING						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	4	24S	33E		804'	SOUTH	1730'	EAST	LEA
BH:	A	4	24S	33E		114'	NORTH	1231'	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
10/22/2018	11/16/2018	11/18/2018		01/21/2019		3582' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
MD 14,905' TVD 9,920'		MD 14,870' TVD 9,920'		YES		None				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
BONE SPRING 10,170 - 14,871'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,342'		17 1/2"		1320 SXS CL C/CIRC		
9 5/8"		40# J-55		5,054'		12 1/4"		1490 SXS CL C TOC		3960' TS
5 1/2"		20# ICPY -110		14,893'		8 3/4"		2040 SXS CL H TOC		5050' CBL
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
10,170 - 14,871' 3 1/8" 1008 holes						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,170 - 14,871' Frac w/ 12,003,920 Lbs proppant; 259,202 bbls load fld				
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
01/21/2019		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
02/07/2019	24	128		1589	4701	2696	2959			
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
	367					42				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
SOLD										
31. List Attachments										
C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Kay Maddox		Kay Maddox		Regulatory Analyst		02/11/2019				
E- Address kay_maddox@eogresources.com										

