

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **LC-032233-A**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Texland Petroleum-Hobbs, LLC**

3a. Address **777 Main Street, Suite 3200
Fort Worth, Texas 76102**

3b. Phone No. (include area code)
(817) 336-2751

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Bowers "A" Federal #44**

9. API Well No. **30-025-35914**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
719' FSL & 800' FWL, Sec. 29, T18S, R38E, Unit M

10. Field and Pool or Exploratory Area
Hobbs, Upper Blinberry

11. Country or Parish, State
Lea Co., New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Texland Petroleum-Hobbs propose to TA the above captioned well as follows:

Set CIBP @ 5650' w/5 sks CI "C" cmt
Circ hole and pressure test to 500 psi for 30 min

Attached are the current and proposed Well Bore Schematics

HOBBS OCD

FEB 15 2019

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

RECEIVED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Vickie Smith

Regulatory Analyst

Title

Signature

Vickie Smith

Date

01/22/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FOR RECORD ONLY RR 2-15-19

Bowers A Federal #44

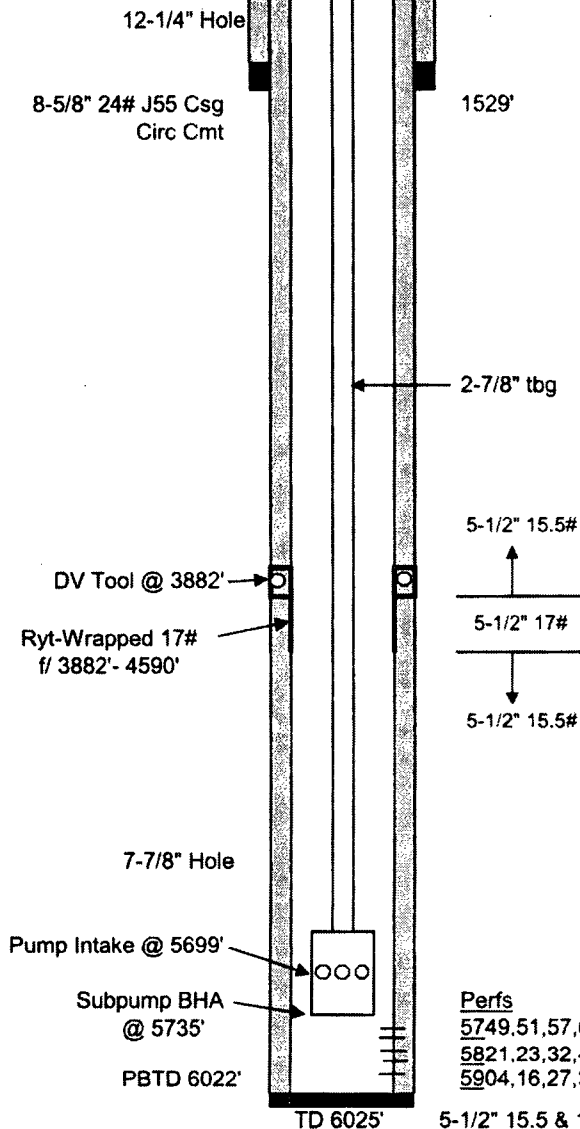
Wellbore Schematic

Drl'd 6/02

KB: 3648'

GL: 3642'

Z: 6' AGL



Tubing Detail		Length	Depth
KB - pumping tee		3.00	3.00
176 jts	2-7/8" 6.5# J55 8rd EUE tbq	5666.28	5669.28
	2-7/8" SN	1.10	5670.38
	2-7/8" tbq sub	8.00	5678.38
	105 stg TD850 pump	9.17	5687.55
	123 stg TD850 pump	10.60	5698.15
	TD BOI	1.00	5699.15
	TR4-98L HL/HT HSS Seal Section (2x)	10.86	5710.01
	80 HP TR4-92 (2155v/24a) motor	21.80	5731.81
	BHP Sensor	3.50	5735.31

+5800' #4 Flat 5kV cable

70' #6 KELB 4kV Mnl Mtr Flat cable

HOBBS OCD

FEB 15 2019

RECEIVED

Perfs

5749,51,57,65,92

5821,23,32,49,51,53,59,61,63,84,86,93,97 (1 JSPF / 25 Holes)

5904,16,27,35,70,76,78

5-1/2" 15.5 & 17# J55 LTC Csg
Circ cmt on both stages

G.Mendenhall
1/26/2016

Bowers A Federal #44

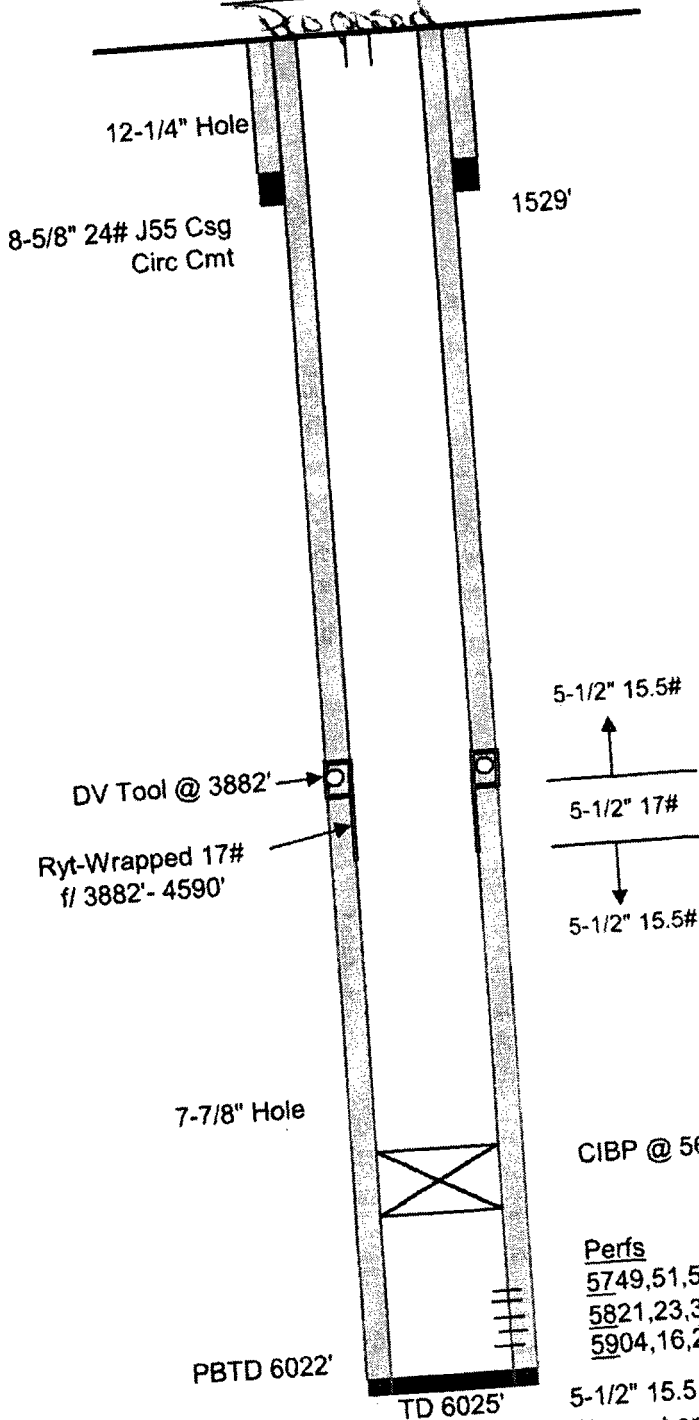
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