

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr.

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |   |  |
|---|---|--|
| <sup>1</sup> Operator name and Address<br>EOG RESOURCES INC<br>PO BOX 2267<br>MIDLAND, TX 79702 |   | <sup>2</sup> OGRID Number<br>7377                                    |
|   |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 01/21/2019 |
| <sup>4</sup> API Number<br>30 - 025-45226   | <sup>5</sup> Pool Name<br>TRIPLE X; BONE SPRING | <sup>6</sup> Pool Code<br>59900                                      |
| <sup>7</sup> Property Code<br>317668  | ARES 4 STATE                                    | <sup>9</sup> Well Number<br>302H                                     |

**II. <sup>10</sup> Surface Location**

| Ul or lot no. | Section | Township | Range | Lot ldn | Feet from the | North/South | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|-------------|---------------|----------------|--------|
| O             | 4       | 24S      | 33E   |         | 834'          | SOUTH       | 1744'         | EAST           | LEA    |

<sup>11</sup> Bottom Hole Location

| UL or lot no                | Section  | Township | Range                             | Lot ldn                           | Feet from the                      | North/South                         | Feet from the | East/West line | County |
|-----------------------------|--|----------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|---------------|----------------|--------|
| B                           | 4  | 24S      | 34E                               |                                   | 128'                               | NORTH                               | 1852'         | EAST           | LEA    |
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method Code<br>FLOWING |          | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |               |                |        |

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address | <sup>20</sup> O/G/W |
|---------------------------------|--|---------------------|
| 372812                          | EOGRM                                      | OIL                 |
| 151618                          | ENTERPRISE FIELD SERVICES                  | GAS                 |
| 298751                          | REGENCY FIELD SRVICES, LLC                 | GAS                 |
| 36785                           | DCP MIDSTREAM                              | GAS                 |

**IV. Well Completion Data**

| <sup>21</sup> Spud Date | <sup>22</sup> Ready Date           | <sup>23</sup> TD        | <sup>24</sup> PBD           | <sup>25</sup> Perforations | <sup>26</sup> DHC, MC |
|-------------------------|------------------------------------|-------------------------|-----------------------------|----------------------------|-----------------------|
| 10/24/2018              | 01/21/2019                         | 15,391'                 | 15,355'                     | 10,680-15,355'             |                       |
| <sup>27</sup> Hole Size | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set | <sup>30</sup> Sacks Cement  |                            |                       |
| 17 1/2"                 | 13 3/8"                            | 1,385'                  | 1320 SXS CL C/CIRC          |                            |                       |
| 12 1/4"                 | 9 5/8"                             | 5,051'                  | 1485 SXS CL C/CIRC          |                            |                       |
| 8 3/4"                  | 5 1/2"                             | 15,376'                 | 2180 SXS CL C/TOC 8770' CBL |                            |                       |

**V. Well Test Data**

| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 01/21/2019                 | 01/21/2019                      | 01/30/2019              | 24HRS                     |                             | 382                         |
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         | <sup>41</sup> Test Method   |                             |
| 128                        | 1240 BOPD                       | 5668 BWPD               | 2326 MCFPD                |                             |                             |

|  |  |
|--|--|
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Kay Maddox</i> | OIL CONSERVATION DIVISION<br>Approved by: <i>Karen Sharp</i> |
| Printed name: Kay Maddox   | Title: <i>Staff Mgr</i>                                      |
| Title: Regulatory Analyst  | Approval Date: <i>2-14-19</i>                                |
| E-mail Address: Kay_Maddox@eogresources.com  |  |
| Date: 02/07/2019   | Phone: 432-686-3658  |

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

**HOBBS OGD**  
**FEB 08 2019**  
**RECEIVED**

1. WELL API NO. **30-025-45226**  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION/RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**ARES 4 STATE**  
 6. Well Number:  
**302H**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**EOG RESOURCES INC**

9. OGRID  
**7377**

10. Address of Operator  
**PO BOX 2267 MIDLAND, TEXAS 79702**

11. Pool name or Wildcat  
**TRIPLE X; BONE SPRING**

| 12. Location    | Unit Ltr | Section  | Township   | Range      | Lot | Feet from the | N/S Line     | Feet from the | E/W Line    | County     |
|-----------------|----------|----------|------------|------------|-----|---------------|--------------|---------------|-------------|------------|
| <b>Surface:</b> | <b>O</b> | <b>4</b> | <b>24S</b> | <b>33E</b> |     | <b>834'</b>   | <b>SOUTH</b> | <b>1744'</b>  | <b>EAST</b> | <b>LEA</b> |
| <b>BH:</b>      | <b>B</b> | <b>4</b> | <b>24S</b> | <b>33E</b> |     | <b>128'</b>   | <b>NORTH</b> | <b>1852'</b>  | <b>EAST</b> | <b>LEA</b> |

13. Date Spudded **10/24/2018** 14. Date T.D. Reached **11/04/2018** 15. Date Rig Released **11/06/2018** 16. Date Completed (Ready to Produce) **01/21/2019** 17. Elevations (DF and RKB, RT, GR, etc.) **3581' GR**  
 18. Total Measured Depth of Well **MD 15,391' TVD 10,360'** 19. Plug Back Measured Depth **MD 15,355' TVD 10,360'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BONE SPRING 10,680 - 15,355'**

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE    | WEIGHT LB./FT.       | DEPTH SET      | HOLE SIZE      | CEMENTING RECORD          | AMOUNT PULLED    |
|----------------|----------------------|----------------|----------------|---------------------------|------------------|
| <b>13 3/8"</b> | <b>54.5# J-55</b>    | <b>1,385'</b>  | <b>17 1/2"</b> | <b>1320 SXS CL C/CIRC</b> |                  |
| <b>9 5/8"</b>  | <b>40# J-55</b>      | <b>5,051'</b>  | <b>12 1/4"</b> | <b>1485 SXS CL C/CIRC</b> |                  |
| <b>5 1/2"</b>  | <b>20# ICPY -110</b> | <b>15,376'</b> | <b>8 3/4"</b>  | <b>2180 SXS CL C TOC</b>  | <b>8770' CBL</b> |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |      |           |            |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE | DEPTH SET | PACKER SET |
|                  |     |        |              |                   |      |           |            |

26. Perforation record (interval, size, and number)  
**10,680 - 15,355' 3 1/8" 1002 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
**10,680 - 15,355' Frac w/ 12,325,628 Lbs proppant; 206,119 bbls load fld**

**28. PRODUCTION**

Date First Production **01/21/2019** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

| Date of Test      | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl   | Gas - MCF   | Water - Bbl. | Gas - Oil Ratio |
|-------------------|--------------|------------|------------------------|-------------|-------------|--------------|-----------------|
| <b>01/30/2019</b> | <b>24</b>    | <b>128</b> |                        | <b>1240</b> | <b>2326</b> | <b>5668</b>  | <b>1876</b>     |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
|                    | <b>382</b>      |                         |            |           |              | <b>44</b>                   |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **02/07/2019**  
 E-mail Address **kay\_maddox@eogresources.com**

