

# OCD Hobbs

Form 3160-3  
(June 2015)

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

HOBBS OCD  
FEB 13 2019  
RECEIVED

1a. Type of work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  
1c. Type of Completion:  Hydraulic Fracturing  Single Zone  Multiple Zone

5. Lease Serial No.  
NMNM122619  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA Agreement, Name and No.  
8. Lease Name and Well No.  
DAUNTLESS 7 FED (324978)  
708H

2. Name of Operator  
EOG RESOURCES INCORPORATED (7377)

9. API Well No.  
30-025-45597  
10. Field and Pool, or Exploratory (98150)  
RED HILLS / WC-025 G-09 S253309A

3a. Address  
1111 Bagby Sky Lobby2 Houston TX 77002

3b. Phone No. (include area code)  
(713)651-7000

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface SWSE / 349 FSL / 2636 FEL / LAT 32.1388203 / LONG -103.6113533  
At proposed prod. zone NENW / 100 FNL / 2572 FWL / LAT 32.1666119 / LONG -103.611518

11. Sec., T. R. M. or Blk. and Survey or Area  
SEC 7 / T25S / R33E / NMP

14. Distance in miles and direction from nearest town or post office\*  
25 miles  
12. County or Parish  
LEA  
13. State  
NM

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 100 feet  
16. No of acres in lease 1278.4  
17. Spacing Unit dedicated to this well 640

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. 33 feet  
19. Proposed Depth 12284 feet / 22494 feet  
20. BLM/BIA Bond No. in file FED: NM2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3492 feet  
22. Approximate date work will start\* 04/01/2019  
23. Estimated duration 25 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature (Electronic Submission) Name (Printed/Typed) Stan Wagner / Ph: (432)253-9685 Date 10/10/2018

Title  
Regulatory Advisor

Approved by (Signature) (Electronic Submission) Name (Printed/Typed) Cody Layton / Ph: (575)234-5959 Date 01/24/2019

Title Assistant Field Manager Lands & Minerals Office CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6CP Rec 02/13/19

**APPROVED WITH CONDITIONS**  
Approval Date: 01/24/2019

K2/12/19  
02/13/19

Double sided

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**ITEM 24:** If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## **Additional Operator Remarks**

### **Location of Well**

1. SHL: SWSE / 349 FSL / 2636 FEL / TWSP: 25S / RANGE: 33E / SECTION: 7 / LAT: 32.1388203 / LONG: -103.6113533 ( TVD: 0 feet, MD: 0 feet )  
PPP: SESW / 100 FSL / 2588 FWL / TWSP: 25S / RANGE: 33E / SECTION: 7 / LAT: 32.1381349 / LONG: -103.6115273 ( TVD: 12019 feet, MD: 12032 feet )  
BHL: NENW / 100 FNL / 2572 FWL / TWSP: 25S / RANGE: 33E / SECTION: 6 / LAT: 32.1666119 / LONG: -103.611518 ( TVD: 12284 feet, MD: 22494 feet )

## **BLM Point of Contact**

Name: Katrina Ponder  
Title: Geologist  
Phone: 5752345969  
Email: [kponder@blm.gov](mailto:kponder@blm.gov)

## **Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	<b>EOG Resources, Inc.</b>
<b>LEASE NO.:</b>	<b>NMNM-122619</b>
<b>WELL NAME &amp; NO.:</b>	<b>Dauntless 7 Fed 708H</b>
<b>SURFACE HOLE FOOTAGE:</b>	<b>0349' FSL &amp; 2636' FEL</b>
<b>BOTTOM HOLE FOOTAGE</b>	<b>0100' FNL &amp; 2572' FWL Sec. 06, T. 25 S., R 33 E.</b>
<b>LOCATION:</b>	<b>Section 07, T. 25 S., R 33 E., NMPM</b>
<b>COUNTY:</b>	<b>County, New Mexico</b>

### A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

**Lea County**

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,  
(575) 3933612

1. **Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Option – Setting surface casing with Spudder Rig
  - a. Notify the BLM when removing the Spudder Rig.
  - b. Notify the BLM when moving in the H&P Flex Rig. Rig to be moved in within 60 days of notification that Spudder Rig has left the location. Failure to notify or have rig on location within 60 days will result in an Incident of Non-Compliance.

- c. Once the H&P Flex Rig is on location, it shall not be removed from over the hole without prior approval unless the production casing has been run and cemented or the well has been properly plugged. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
  - d. BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as H&P Flex Rig is rigged up on well. CIT for the surface casing shall be performed and results recorded on subsequent sundry – pressure to be 1200 psi.
4. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
  5. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

## B. CASING

**Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.**

**Centralizers required on surface casing per Onshore Order 2.III.B.1.f.**

### **Wait on cement (WOC) for Water Basin:**

**After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller’s log. See individual casing strings for details regarding lead cement slurry requirements.**

**Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.**

**No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.**

**Possibility of water flows in the Salado and Castile.**

**Possibility of lost circulation in Red Beds, Rustler, and Delaware.**

**Abnormal pressures may be encountered upon penetrating the 3<sup>rd</sup> Bone Spring Sandstone and all subsequent formations.**

1. The 13-3/8 inch surface casing shall be set at approximately 1135 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

**Formation below the 13-3/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.**

2. The minimum required fill of cement behind the 9-5/8 inch 1<sup>st</sup> intermediate casing is:

Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.**

3. The minimum required fill of cement behind the 7-5/8 inch 2<sup>nd</sup> intermediate casing is:

- Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

**Formation below the 7-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.**

**Centralizers required through the curve and a minimum of one every other joint.**

4. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- Cement as proposed. Operator shall provide method of verification. **Excess calculates to 21% - Additional cement may be required.**

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

#### **C. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be psi.**
  - a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
  - b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
  - c. **Manufacturer representative shall install the test plug for the initial BOP test.**
  - d. **Operator shall perform the 9-5/8" and 7-5/8" casing integrity tests to 70% of the casing burst. This will test the multi-bowl seals.**
  - e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

**Variance approved to use a 5M annular. The annular must be tested to full working pressure (5000 psi.)**

**10M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.**

4. **The appropriate BLM office shall be notified a minimum of hours in advance for a representative to witness the tests.**
  - a. **In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).**
  - a. **The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer.**
  - b. **The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.**

- c. The results of the test shall be reported to the appropriate BLM office.
- d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
- e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- f. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

#### D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

#### E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

#### F. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**JAM 113018**

**PECOS DISTRICT  
SURFACE USE  
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	EOG Resources Incorporated
LEASE NO.:	NMNM122619
WELL NAME & NO.:	Dauntless 7 Fed 708H
SURFACE HOLE FOOTAGE:	349'/S & 2636'/E
BOTTOM HOLE FOOTAGE:	100'/N & 2572'/W
LOCATION:	Section 7, T.25 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
  - Lesser Prairie-Chicken Timing Stipulations
  - Ground-level Abandoned Well Marker
  - Hydrology
- Construction**
  - Notification
  - Topsoil
  - Closed Loop System
  - Federal Mineral Material Pits
  - Well Pads
  - Roads
- Road Section Diagram**
- Production (Post Drilling)**
  - Well Structures & Facilities
  - Pipelines
  - Electric Lines
- Interim Reclamation**
- Final Abandonment & Reclamation**

## **I. GENERAL PROVISIONS**

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

## **II. PERMIT EXPIRATION**

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

## **III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES**

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

## **IV. NOXIOUS WEEDS**

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

## V. SPECIAL REQUIREMENT(S)

### **Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period.

Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted.

Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

**Ground-level Abandoned Well Marker to avoid raptor perching:** Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

### **Hydrology:**

The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or

installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

**Electric Lines:** Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion.

## **VI. CONSTRUCTION**

### **A. NOTIFICATION**

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

### **B. TOPSOIL**

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

### **C. CLOSED LOOP SYSTEM**

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

### **D. FEDERAL MINERAL MATERIALS PIT**

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

### **E. WELL PAD SURFACING**

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

### **F. EXCLOSURE FENCING (CELLARS & PITS)**

**Exclosure Fencing**

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

**G. ON LEASE ACCESS ROADS****Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

**Surfacing**

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

**Crowning**

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

**Ditching**

Ditching shall be required on both sides of the road.

**Turnouts**

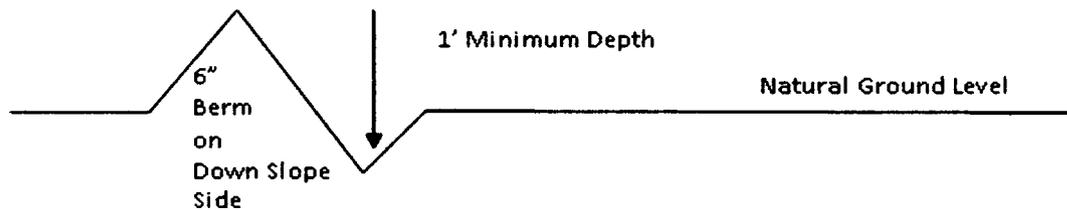
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

**Drainage**

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill out-sloping and in-sloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

### Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

### Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

### Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

### Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

### Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

**Construction Steps**

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

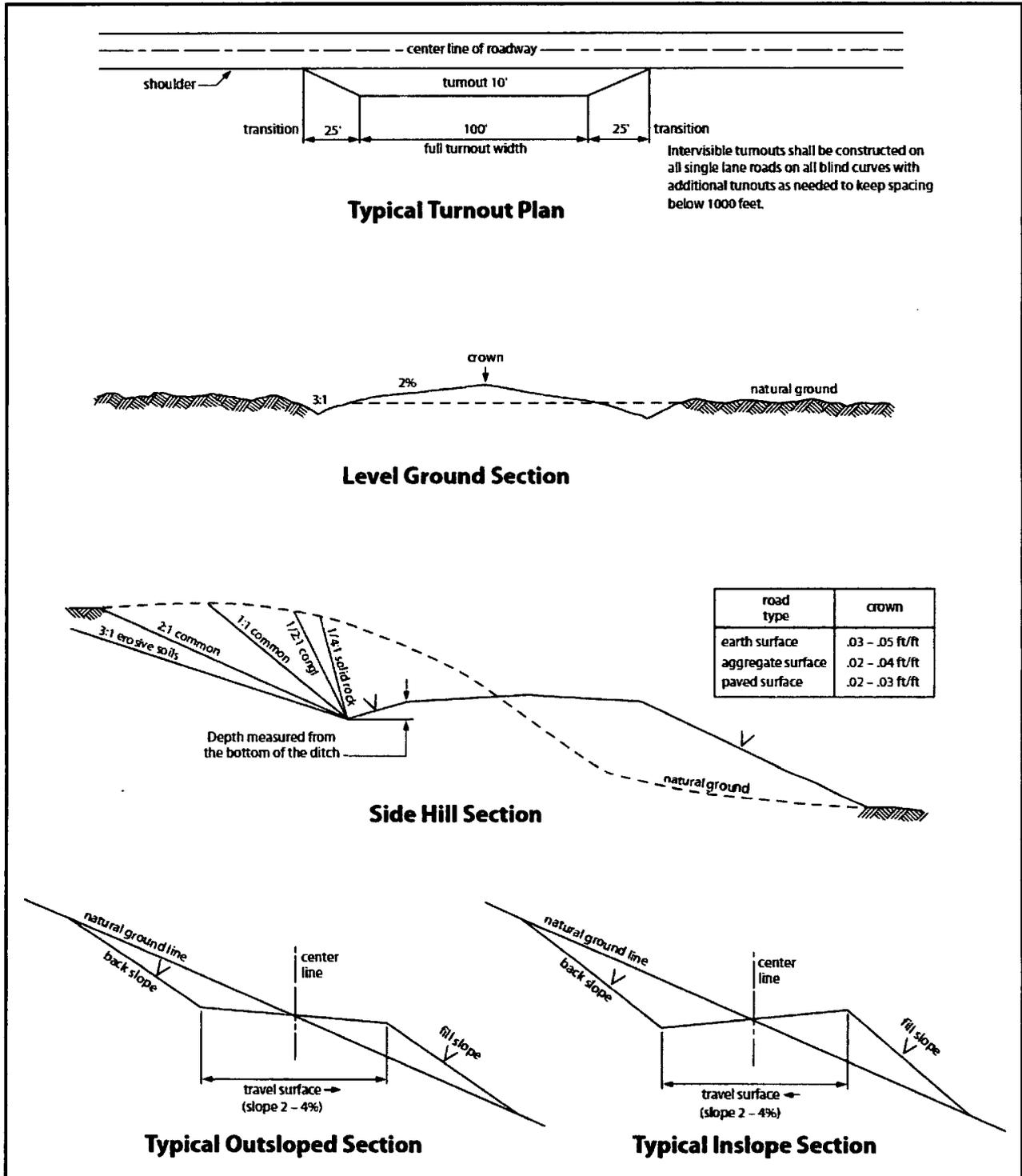


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

## **VII. PRODUCTION (POST DRILLING)**

### **A. WELL STRUCTURES & FACILITIES**

#### **Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

#### **Exclosure Netting (Open-top Tanks)**

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

#### **Chemical and Fuel Secondary Containment and Exclosure Screening**

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

#### **Open-Vent Exhaust Stack Exclosures**

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

#### **Containment Structures**

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

**Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

**B. PIPELINES**

**BURIED PIPELINE STIPULATIONS**

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
  
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
  
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C.6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |  |  |
|--|--|
| <input type="checkbox"/> seed mixture 1                | <input type="checkbox"/> seed mixture 3          |
| <input type="checkbox"/> seed mixture 2                | <input type="checkbox"/> seed mixture 4          |
| <input checked="" type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates “Standard Environmental Colors” – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder’s name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

#### Escape Ramps

The operator will construct and maintain pipeline/utility trenches that are not otherwise fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

### **C. ELECTRIC LINES**

#### **STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES**

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the

authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

**Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

**Power line Avian Protection**

Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. The holder without liability or expense shall make such modifications and/or additions to the United States.

## **VIII. INTERIM RECLAMATION**

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

## **IX. FINAL ABANDONMENT & RECLAMATION**

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

**Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.**

## Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Operator Certification Data Report

01/31/2019

## Operator Certification

*I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.*

**NAME:** Stan Wagner

**Signed on:** 10/10/2018

**Title:** Regulatory Advisor

**Street Address:** 600 W Illinois

**City:** Midland

**State:** TX

**Zip:** 79701

**Phone:** (432)253-9685

**Email address:** swagner@concho.com

## Field Representative

**Representative Name:** James Barwis

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Zip:** 79706

**Phone:** (432)425-1204

**Email address:** james\_barwis@eogresources.com



APD ID: 10400033861

Submission Date: 10/10/2018

Operator Name: EOG RESOURCES INCORPORATED



[Show Final Text](#)

Well Name: DAUNTLESS 7 FED

Well Number: 708H

Well Type: OIL WELL

Well Work Type: Drill

### Section 1 - General

APD ID: 10400033861

Tie to previous NOS?

Submission Date: 10/10/2018

BLM Office: CARLSBAD

User: Stan Wagner

Title: Regulatory Advisor

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM122619

Lease Acres: 1278.4

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? NO

Permitting Agent? NO

APD Operator: EOG RESOURCES INCORPORATED

Operator letter of designation:

### Operator Info

Operator Organization Name: EOG RESOURCES INCORPORATED

Operator Address: 1111 Bagby Sky Lobby2

Zip: 77002

Operator PO Box:

Operator City: Houston

State: TX

Operator Phone: (713)651-7000

Operator Internet Address:

### Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: DAUNTLESS 7 FED

Well Number: 708H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: RED HILLS

Pool Name: WC-025 G-09  
S253309A

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

**Describe other minerals:**

**Is the proposed well in a Helium production area?** N    **Use Existing Well Pad?** NO    **New surface disturbance?**

**Type of Well Pad:** MULTIPLE WELL

**Multiple Well Pad Name:**

**Number:** 707H/708H/709H

**Well Class:** HORIZONTAL

DAUNTLESS 7 FED

**Number of Legs:** 1

**Well Work Type:** Drill

**Well Type:** OIL WELL

**Describe Well Type:**

**Well sub-Type:** INFILL

**Describe sub-type:**

**Distance to town:** 25 Miles

**Distance to nearest well:** 33 FT

**Distance to lease line:** 100 FT

**Reservoir well spacing assigned acres Measurement:** 640 Acres

**Well plat:** DAUNTLESS\_7\_FED\_708H\_REV2\_C102\_APD\_20180913085545.pdf

**Well work start Date:** 04/01/2019

**Duration:** 25 DAYS

### Section 3 - Well Location Table

**Survey Type:** RECTANGULAR

**Describe Survey Type:**

**Datum:** NAD83

**Vertical Datum:** NAVD88

**Survey number:**

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	349	FSL	263 6	FEL	25S	33E	7	Aliquot SWSE	32.13882 03	- 103.6113 533	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 122619	349 2	0	0
KOP Leg #1	50	FSL	257 2	FEL	25S	33E	7	Aliquot SWSE	32.13799 8	- 103.6115 291	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 122619	- 831 5	118 12	118 07
PPP Leg #1	100	FSL	258 8	FWL	25S	33E	7	Aliquot SESW	32.13813 49	- 103.6115 273	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 122619	- 852 7	120 32	120 19

Operator Name: EOG RESOURCES INCORPORATED

Well Name: DAUNTLESS 7 FED

Well Number: 708H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	100	FNL	257 2	FWL	25S	33E	6	Aliquot NENW	32.16661 19	- 103.6115 18	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 122619	- 879 2	224 94	122 84
BHL Leg #1	100	FNL	257 2	FWL	25S	33E	6	Aliquot NENW	32.16661 19	- 103.6115 18	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 122619	- 879 2	224 94	122 84



APD ID: 10400033861

Submission Date: 10/10/2018

Operator Name: EOG RESOURCES INCORPORATED



Well Name: DAUNTLESS 7 FED

Well Number: 708H

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

**Section 1 - Geologic Formations**

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	PERMIAN	3492	0	0	ALLUVIUM	NONE	No
2	RUSTLER	2476	1008	1008	ANHYDRITE	NONE	No
3	TOP SALT	2135	1349	1349	SALT	NONE	No
4	BASE OF SALT	-1271	4755	4755	SALT	NONE	No
5	LAMAR	-1506	4990	4990	LIMESTONE	NONE	No
6	BELL CANYON	-1533	5017	5017	SANDSTONE	NATURAL GAS,OIL	No
7	CHERRY CANYON	-2323	5807	5807	SANDSTONE	NATURAL GAS,OIL	No
8	BRUSHY CANYON	-4010	7494	7494	SANDSTONE	NATURAL GAS,OIL	No
9	BONE SPRING LIME	-5580	9064	9064	LIMESTONE	NONE	No
10	FIRST BONE SPRING SAND	-6513	9997	9997	SANDSTONE	NATURAL GAS,OIL	No
11	BONE SPRING 2ND	-7111	10595	10595	SANDSTONE	NATURAL GAS,OIL	No
12	BONE SPRING 3RD	-8284	11768	11768	SANDSTONE	NATURAL GAS,OIL	No
13	WOLFCAMP	-8739	12223	12223	SHALE	NATURAL GAS,OIL	Yes

**Section 2 - Blowout Prevention**

Operator Name: EOG RESOURCES INCORPORATED

Well Name: DAUNTLESS 7 FED

Well Number: 708H

Pressure Rating (PSI): 10M

Rating Depth: 12284

Equipment: The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (10,000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil and Gas order No. 2.

Requesting Variance? YES

Variance request: Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line). Variance is requested to use a 5,000 psi annular BOP with the 10,000 psi BOP stack. Variance is requested to waive the centralizer requirements for the 7-5/8" FJ casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation. Variance is also requested to waive any centralizer requirements for the 5-1/2" FJ casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

Testing Procedure: Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 10000/ 250 psig and the annular preventer to 5000/ 250 psig. The surface casing will be tested to 1500 psi for 30 minutes. Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 10000/ 250 psig and the annular preventer to 5000/ 250 psig. The intermediate casing will be tested to 2000 psi for 30 minutes. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.

Choke Diagram Attachment:

Dauntless\_7\_Fed\_708H\_10\_M\_Choke\_Manifold\_20180907090403.pdf

Dauntless\_7\_Fed\_708H\_Co\_Flex\_Hose\_Certification\_20180907090414.PDF

Dauntless\_7\_Fed\_708H\_Co\_Flex\_Hose\_Test\_Chart\_20180907090415.pdf

BOP Diagram Attachment:

Dauntless\_7\_Fed\_708H\_10\_M\_BOP\_Diagram\_20180907090425.pdf

Dauntless\_7\_Fed\_708H\_EOG\_BLM\_10M\_Annular\_Variance\_\_\_4\_String\_20180907090426.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1135	0	1135	3492	2357	1135	J-55	54.5	STC	1.125	1.25	BUOY	1.6	BUOY	1.6
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4000	0	4000	3484	-508	4000	J-55	40	LTC	1.125	1.25	BUOY	1.6	BUOY	1.6
3	INTERMEDIATE	12.25	9.625	NEW	API	N	4000	4900	4000	4900	-508	-1408	900	HCK-55	40	LTC	1.125	1.25	BUOY	1.6	BUOY	1.6

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
4	PRODUCTION	6.75	5.5	NEW	API	N	0	10800	0	10800	3492	-7308	10800	OTHER	20	OTHER - DWC/C-ISMS	1.125	1.25	BUOY	1.6	BUOY	1.6
5	INTERMEDIATE	8.75	7.625	NEW	API	N	0	11300	0	11300	3492	-7808	11300	HCP-110	29.7	OTHER - FXL	1.125	1.25	BUOY	1.6	BUOY	1.6
6	PRODUCTION	6.75	5.5	NEW	API	N	10800	22494	10800	12284	-7308	-8792	11694	OTHER	20	OTHER - VAM SFC	1.125	1.25	BUOY	1.6	BUOY	1.6

**Casing Attachments**

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**Casing ID:** 1      **String Type:** SURFACE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Dauntless\_7\_Fed\_708H\_BLM\_Plan\_20180907090530.pdf

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**Casing ID:** 2      **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Please\_see\_previously\_attached\_drill\_plan\_20180907090643.pdf

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**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

**Casing Attachments**

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**Casing ID:** 3      **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Please\_see\_previously\_attached\_drill\_plan\_20180907090727.pdf

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**Casing ID:** 4      **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Dauntless\_7\_Fed\_\_708H\_5.500in\_20.00\_VST\_P110EC\_DWC\_C\_IS\_MS\_20180907090835.pdf

Please\_see\_previously\_attached\_drill\_plan\_20180912120634.pdf

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**Casing ID:** 5      **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Dauntless\_7\_Fed\_\_708H\_711H\_7.625in\_29.70\_P110HC\_FXL\_20180907090915.pdf

Please\_see\_previously\_attached\_drill\_plan\_20180912120644.pdf

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Operator Name: EOG RESOURCES INCORPORATED

Well Name: DAUNTLESS 7 FED

Well Number: 708H

**Casing Attachments**

Casing ID: 6 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

**Casing Design Assumptions and Worksheet(s):**

Dauntless\_7\_Fed\_708H\_5.500in\_20.00\_VST\_P110EC\_VAM\_SFC\_20180907091044.pdf

Please\_see\_previously\_attached\_drill\_plan\_20180912120727.pdf

**Section 4 - Cement**

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Lead		0	0	0	0	0	0	0		0

PRODUCTION	Lead		0	0	0	0	0	0	0		0
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SURFACE	Lead		0	1135	600	1.73	13.5	1038	25	Class C	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl2 + 0.25 lb/sk Cello-Flake (TOC @ Surface)
SURFACE	Tail		1135	1135	200	1.34	14.8	268	25	Class C	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
INTERMEDIATE	Lead		0	4900	1780	2.2	12.7	3916	25	Class C	Lead: Class C + 0.15% C-20 + 11.63 pps Salt + 0.1% C-51 + 0.75% C-41P (TOC @ Surface)
INTERMEDIATE	Tail		4900	4900	200	1.12	16	224	25	Class C	Tail: Class C + 0.13% C-20

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Lead		0	1130 0	340	2.72	11.5	924	25	Class C	Lead: Class C + 0.40% D013 + 0.20% D046 + 0.10% D065 + 0.20% D167 (TOC @ 4,400')
INTERMEDIATE	Tail		1130 0	1130 0	210	1.12	16	235	25	Class H	Tail: Class H + 94.0 pps D909 + 0.25% D065 + 0.30% D167 + 0.02% D208 + 0.15% D800
PRODUCTION	Lead		1080 0	2249 4	950	1.26	14.1	1197	25	Class H	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 10,800')

### Section 5 - Circulating Medium

**Mud System Type:** Closed

**Will an air or gas system be Used?** NO

**Description of the equipment for the circulating system in accordance with Onshore Order #2:**

**Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

**Describe what will be on location to control well or mitigate other conditions:** (A) A Kelly cock will be kept in the drill string at all times. (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times. (C) H2S monitoring and detection equipment will be utilized from surface casing point to TD.

**Describe the mud monitoring system utilized:** An electronic pit volume totalizer (PVT) will be utilized on the circulating system to monitor pit volume, flow rate, pump pressure and stroke rate.

### Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1135	4900	SALT SATURATED	10	10.2							
4900	1130 0	OIL-BASED MUD	8.7	9.4							

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1135	WATER-BASED MUD	8.6	8.8							
1130 0	1222 3	OIL-BASED MUD	10	14							

### Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

Open-hole logs are not planned for this well.

**List of open and cased hole logs run in the well:**

DS

**Coring operation description for the well:**

None

### Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 8943

**Anticipated Surface Pressure:** 6240.52

**Anticipated Bottom Hole Temperature(F):** 181

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards attachment:**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations plan:**

Dauntless\_7\_Fed\_\_708H\_H2S\_Plan\_Summary\_20180907091616.pdf

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

## Section 8 - Other Information

### Proposed horizontal/directional/multi-lateral plan submission:

Dauntless\_7\_Fed\_\_708H\_Planning\_Report\_20180907091635.pdf

Dauntless\_7\_Fed\_\_708H\_Wall\_Plot\_20180907091636.pdf

### Other proposed operations facets description:

(A) EOG Resources requests the option to contract a Surface Rig to drill, set surface casing, and cement on the subject well. After WOC 8 hours or 500 psi compressive strength (whichever is greater), the Surface Rig will move off so the wellhead can be installed. A welder will cut the casing to the proper height and weld on the wellhead (both "A" and "B" sections). The weld will be tested to 1000 psi. All valves will be closed and a wellhead cap will be installed (diagram attached). If the timing between rigs is such that EOG Resources would not be able to preset the surface, the Primary Rig will MIRU and drill the well in its entirety per the APD.

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10,000 psi pressure test. This pressure test will be repeated at least every 30 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 10,000 psi.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Stream Flo FBD100 Multi-Bowl WH system has been sent to the NM BLM office in Carlsbad, NM.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

### Other proposed operations facets attachment:

Dauntless\_7\_Fed\_\_708H\_Proposed\_Wellbore\_20180907091746.pdf

Dauntless\_7\_Fed\_\_708H\_Rig\_Layout\_20180907091746.pdf

Dauntless\_7\_Fed\_\_708H\_Wellhead\_Cap\_20180907091747.pdf

GasCapturePlan\_Regency\_Dauntless\_20180912150446.pdf

Dauntless\_7\_Fed\_\_708H\_BLM\_Plan\_20180918133128.pdf

### Other Variance attachment:

Dauntless\_7\_Fed\_\_708H\_EOG\_BLM\_10M\_Annular\_Variance\_\_\_4\_String\_20180907091759.pdf

**EOG RESOURCES, INC.  
DAUNTLESS 7 FED #708H**

- **Mud program:**  
The mud program has been designed to minimize the volume of H<sub>2</sub>S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H<sub>2</sub>S bearing zones.
  
- **Metallurgy:**  
All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H<sub>2</sub>S service.
  
- **Communication:**  
Communication will be via cell phones and land lines where available.

**EOG RESOURCES, INC.**  
**DAUNTLESS 7 FED #708H**

## **Hydrogen Sulfide Plan Summary**

- A. All personnel shall receive proper H<sub>2</sub>S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:

- Well control equipment
  - a. Flare line 150' from wellhead to be ignited by flare gun.
  - b. Choke manifold with a remotely operated choke.
  - c. Mud/gas separator
- Protective equipment for essential personnel.

**Breathing apparatus:**

- a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- b. Work/Escapes packs —4 packs shall be stored on the rig floor th sufficient air hose not to restrict work activity.
- c. Emergency Escape Packs —4 packs shall be stored in the doghouse for emergency evacuation.

**Auxiliary Rescue Equipment:**

- a. Stretcher
  - b. Two OSHA full body harness
  - c. 100 ft 5/8 inch OSHA approved rope
  - d. 1-20# class ABC fire extinguisher
- H<sub>2</sub>S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.  
(Gas sample tubes will be stored in the safety trailer)
  - Visual warning systems.
    - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
    - b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
    - c. Two wind socks will be placed in strategic locations, visible from all angles.

**Please see previously attached drill plan.**

**Please see previously attached drill plan.**

**EOG RESOURCES, INC.**  
**DAUNTLESS 7 FED NO. 708H**

The drilling operation should be finished in approximately one month. If the well is productive, an additional 60-90 days will be required for completion and testing before a decision is made to install permanent facilities.

(A) EOG Resources requests the option to contract a Surface Rig to drill, set surface casing, and cement on the subject well. After WOC 8 hours or 500 psi compressive strength (whichever is greater), the Surface Rig will move off so the wellhead can be installed. A welder will cut the casing to the proper height and weld on the wellhead (both "A" and "B" sections). The weld will be tested to 1000 psi. All valves will be closed and a wellhead cap will be installed (diagram attached). If the timing between rigs is such that EOG Resources would not be able to preset the surface, the Primary Rig will MIRU and drill the well in its entirety per the APD.

**11. WELLHEAD:**

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10,000 psi pressure test. This pressure test will be repeated at least every 30 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 10,000 psi.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Stream Flo FBD100 Multi-Bowl WH system has been sent to the NM BLM office in Carlsbad, NM.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

**EOG RESOURCES, INC.**  
**DAUNTLESS 7 FED NO. 708H**

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

**7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:**

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) H<sub>2</sub>S monitoring and detection equipment will be utilized from surface casing point to TD.

**8. LOGGING, TESTING AND CORING PROGRAM:**

Open-hole logs are not planned for this well.

GR-CCL Will be run in cased hole during completions phase of operations.

**9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:**

The estimated bottom-hole temperature (BHT) at TD is 181 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 8943 psig (based on 14.0 ppg MW). No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. Severe loss circulation is expected from 7,300' to Intermediate casing point.

**10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:**

**EOG RESOURCES, INC.  
DAUNTLESS 7 FED NO. 708H**

**5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line).

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (10,000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Variance is requested to use a 5,000 psi annular BOP with the 10,000 psi BOP stack.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 10,000/ 250 psig and the annular preventer to 5,000/ 250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/ 250 psig and the annular preventer to 5000/ 250 psig. The intermediate casing will be tested to 2000 psi for 30 minutes.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.

**6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:**

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal.

The applicable depths and properties of the drilling fluid systems are as follows.

<b>Depth</b>	<b>Type</b>	<b>Weight (ppg)</b>	<b>Viscosity</b>	<b>Water Loss</b>
0 – 1,135'	Fresh - Gel	8.6-8.8	28-34	N/c
1,135' – 4,900'	Brine	10.0-10.2	28-34	N/c
4,900' – 11,300'	Oil Base	8.7-9.4	58-68	N/c - 6
11,300' – 22,494' Lateral	Oil Base	10.0-14.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 11.5 ppg. In order to maintain hole stability, mud weights up to 14.0 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

**EOG RESOURCES, INC.  
DAUNTLESS 7 FED NO. 708H**

**4. CASING PROGRAM - NEW**

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF <sub>min</sub> Collapse	DF <sub>min</sub> Burst	DF <sub>min</sub> Tension
17.5"	0 – 1,135'	13.375"	54.5#	J55	LTC	1.125	1.25	1.60
12.25"	0 – 4,000'	9.625"	40#	J55	LTC	1.125	1.25	1.60
12.25"	4,000' – 4,900'	9.625"	40#	HCK55	LTC	1.125	1.25	1.60
8.75"	0 – 11,300'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.60
6.75"	0' – 10,800'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60
6.75"	10,800'- 22,494'	5.5"	20#	P-110EC	VAM SFC	1.125	1.25	1.60

Variance is requested to wave the centralizer requirements for the 7-5/8" FJ casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to wave any centralizer requirements for the 5-1/2" FJ casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

**Cementing Program:**

Depth	No. Sacks	Wt. ppg	Yld Ft <sup>3</sup> /ft	Mix Water Gal/sk	Slurry Description
13-3/8" 1,135'	600	13.5	1.73	9.13	Lead: Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl <sub>2</sub> + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	6.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
9-5/8" 4,900'	1780	12.7	2.20	11.64	Lead: Class C + 0.15% C-20 + 11.63 pps Salt + 0.1% C-51 + 0.75% C-41P (TOC @ Surface)
	200	16.0	1.12	4.75	Tail: Class C + 0.13% C-20
7-5/8" 11,300'	340	11.5	2.72	15.70	Lead: Class C + 0.40% D013 + 0.20% D046 + 0.10% D065 + 0.20% D167 (TOC @ 4,400')
	210	16.0	1.12	4.74	Tail: Class H + 94.0 pps D909 + 0.25% D065 + 0.30% D167 + 0.02% D208 + 0.15% D800
5-1/2" 22,494'	950	14.1	1.26	5.80	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 10,800')

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

**EOG RESOURCES, INC.  
DAUNTLESS 7 FED NO. 708H**

**1. GEOLOGIC NAME OF SURFACE FORMATION:**

Permian

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:**

Rustler	1,008'
Top of Salt	1,349'
Base of Salt	4,755'
Lamar	4,990'
Bell Canyon	5,017'
Cherry Canyon	5,807'
Brushy Canyon	7,494'
Bone Spring Lime	9,064'
1 <sup>st</sup> Bone Spring Sand	9,997'
2 <sup>nd</sup> Bone Spring Shale	10,273'
2 <sup>nd</sup> Bone Spring Sand	10,595'
3 <sup>rd</sup> Bone Spring Carb	11,256'
3 <sup>rd</sup> Bone Spring Sand	11,768'
Wolfcamp	12,223'
TD	12,284'

**3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:**

Upper Permian Sands	0- 400'	Fresh Water
Cherry Canyon	5,807'	Oil
Brushy Canyon	7,494'	Oil
1 <sup>st</sup> Bone Spring Sand	9,997'	Oil
2 <sup>nd</sup> Bone Spring Shale	10,273'	Oil
2 <sup>nd</sup> Bone Spring Sand	10,595'	Oil
3 <sup>rd</sup> Bone Spring Carb	11,256'	Oil
3 <sup>rd</sup> Bone Spring Sand	11,768'	Oil
Wolfcamp	12,223'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 13.375" casing at 1,135' and circulating cement back to surface.

**Please see previously attached drill plan.**

**Please see previously attached drill plan.**

Metal One Corp.  Metal One	<b>MO-FXL</b>  <b>Connection Data Sheet</b>	Page	MCTP
		Date	3-Nov-16
		Rev.	0

### Geometry

Imperial

S.I.

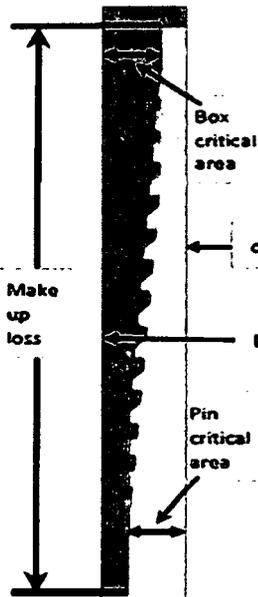
MO-FXL

#### Pipe Body

	Imperial	S.I.
Grade	P110HC	P110HC
Pipe OD (D)	7 5/8 in	193.68 mm
Weight	29.70 lb/ft	44.25 kg/m
Actual weight	29.04	43.26 kg/m
Wall thickness (t)	0.975 in	24.81 mm
Pipe ID (d)	6.875 in	174.63 mm
Pipe body cross section	8.537 in <sup>2</sup>	5503 mm <sup>2</sup>
Drift Dia.	6.750 in	171.45 mm

#### Connection

Box OD (W)	7.625 in	193.68 mm
PIN ID	6.875 in	174.63 mm
Make up Loss	0.1219 in	3.097 mm
Box Critical Area	7.574 in <sup>2</sup>	4906 mm <sup>2</sup>
Joint load efficiency	0.70	70%
Thread Taper	1 / 10 ( 1.2" per ft )	
Number of threads	16	



#### Performance Properties for Pipe Body

M.I.Y.P. *1	10,760	psi	74.21	MPa
-------------	--------	-----	-------	-----

Note S.M.Y.S. = Specified Minimum YIELD Strength of Pipe body  
M.I.Y.P. = Minimum Internal Yield Pressure of Pipe body  
\*1 Based on VSB P110HC (YS=125~140ksi)

#### Performance Properties for Connection

Min. Compression Yield	747 kips ( 70% of S.M.Y.S. )
External Pressure	100% of Collapse Strength

#### Recommended Torque

Opti.	17,200	ft-lb	23,300	N-m
Operational Max.	23,600	ft-lb	32,000	N-m

Note : Operational Max. torque can be applied for high torque application

Please see previously attached drill plan.

- ii. Pit gain
    - iii. Time
  - h. Regroup and identify forward plan
- 3. With BHA in the stack and NO compatible ram preventer and pipe combo immediately available.
  - a. Sound alarm (alert crew)
  - b. If possible to pick up high enough, pull string clear of the stack and follow “Open Hole” scenario.
  - c. If impossible to pick up high enough to pull the string clear of the stack:
  - d. Stab crossover, make up one joint/stand of drillpipe, and full opening safety valve and close
  - e. Space out drill string with tooljoint just beneath the upper variable bore ram.
  - f. Shut-in using upper variable bore ram. (HCR and choke will already be in the closed position.)
  - g. Confirm shut-in
  - h. Notify toolpusher/company representative
  - i. Read and record the following:
    - i. SIDPP and SICP
    - ii. Pit gain
    - iii. Time
  - j. Regroup and identify forward plan

4. Shut-in (uppermost applicable BOP, typically annular preventer first. HCR and choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

#### General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams. (HCR and choke will already be in the closed position.)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
  - a. SICP
  - b. Pit gain
  - c. Time
6. Regroup and identify forward plan

#### General Procedures While Pulling BHA thru Stack

1. PRIOR to pulling last joint of drillpipe thru the stack.
  - a. Perform flowcheck, if flowing:
  - b. Sound alarm (alert crew)
  - c. Stab full opening safety valve and close
  - d. Space out drill string with tool joint just beneath the upper variable bore rams.
  - e. Shut-in using upper variable bore rams. (HCR and choke will already be in the closed position.)
  - f. Confirm shut-in
  - g. Notify toolpusher/company representative
  - h. Read and record the following:
    - i. SIDPP and SICP
    - ii. Pit gain
    - iii. Time
  - i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combo immediately available.
  - a. Sound alarm (alert crew)
  - b. Stab crossover and full opening safety valve and close
  - c. Space out drill string with upset just beneath the upper variable bore rams.
  - d. Shut-in using upper variable bore rams. (HCR and choke will already be in the closed position.)
  - e. Confirm shut-in
  - f. Notify toolpusher/company representative
  - g. Read and record the following:
    - i. SIDPP and SICP

## **2. Well Control Procedures**

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the EOG Resources drilling supervisor's office on location, and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

### General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in Well (uppermost applicable BOP, typically annular preventer first. HCR and choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

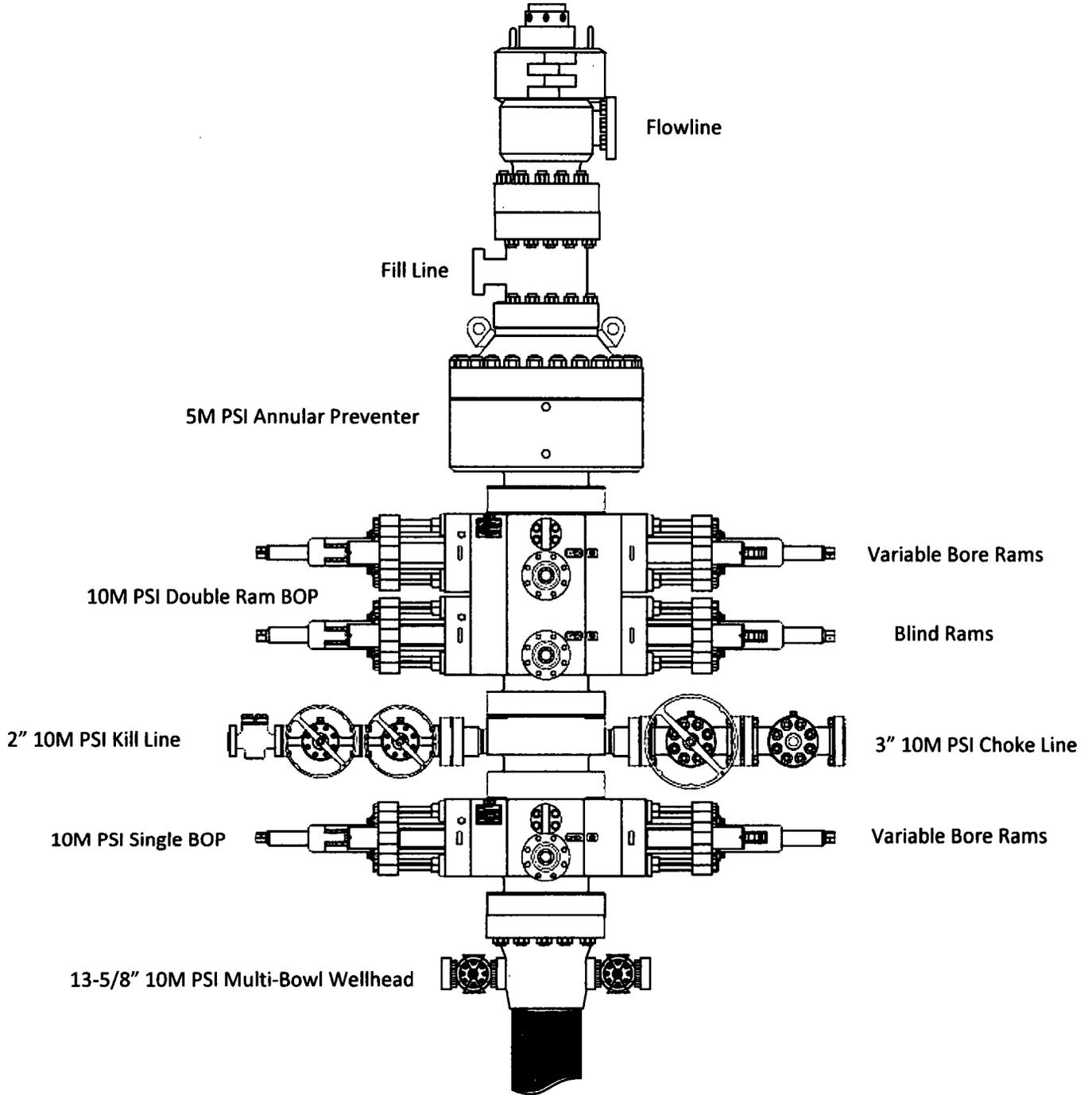
### General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full opening safety valve and close
3. Space out drill string
4. Shut-in (uppermost applicable BOP, typically annular preventer first. HCR and choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

### General Procedure While Running Production Casing

1. Sound alarm (alert crew)
2. Stab crossover and full opening safety valve and close
3. Space out string

# EOG Resources 13-5/8" 10M PSI BOP Stack



<b>6-3/4" Production Hole Section</b>					
<b>10M psi requirement</b>					
<b>Component</b>	<b>OD</b>	<b>Primary Preventer</b>	<b>RWP</b>	<b>Alternate Preventer(s)</b>	<b>RWP</b>
Drillpipe	4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
HWDP	4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
DCs and MWD tools	4.750" – 5.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Mud Motor	4.750" – 5.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Mud Motor	5.500" – 5.750"	Annular	5M	-	-
Production casing	5.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Open-hole	-	Blind Rams	10M	-	-

VBR = Variable Bore Ram

## 10,000 PSI BOP Annular Variance Request

EOG Resources request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOP).

### 1. Component and Preventer Compatibility Tables

The tables below outlines the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

<b>12-1/4" Intermediate Hole Section 10M psi requirement</b>					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
DCs and MWD tools	6.500" – 8.000"	Annular	5M	-	-
Mud Motor	8.000" – 9.625"	Annular	5M	-	-
1 <sup>st</sup> Intermediate casing	9.625"	Annular	5M	-	-
Open-hole	-	Blind Rams	10M	-	-

<b>8-3/4" Intermediate Hole Section 10M psi requirement</b>					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
DCs and MWD tools	6.500" – 8.000"	Annular	5M	-	-
Mud Motor	6.750" – 8.000"	Annular	5M	-	-
2 <sup>nd</sup> Intermediate casing	7.625"	Annular	5M	-	-
Open-hole	-	Blind Rams	10M	-	-

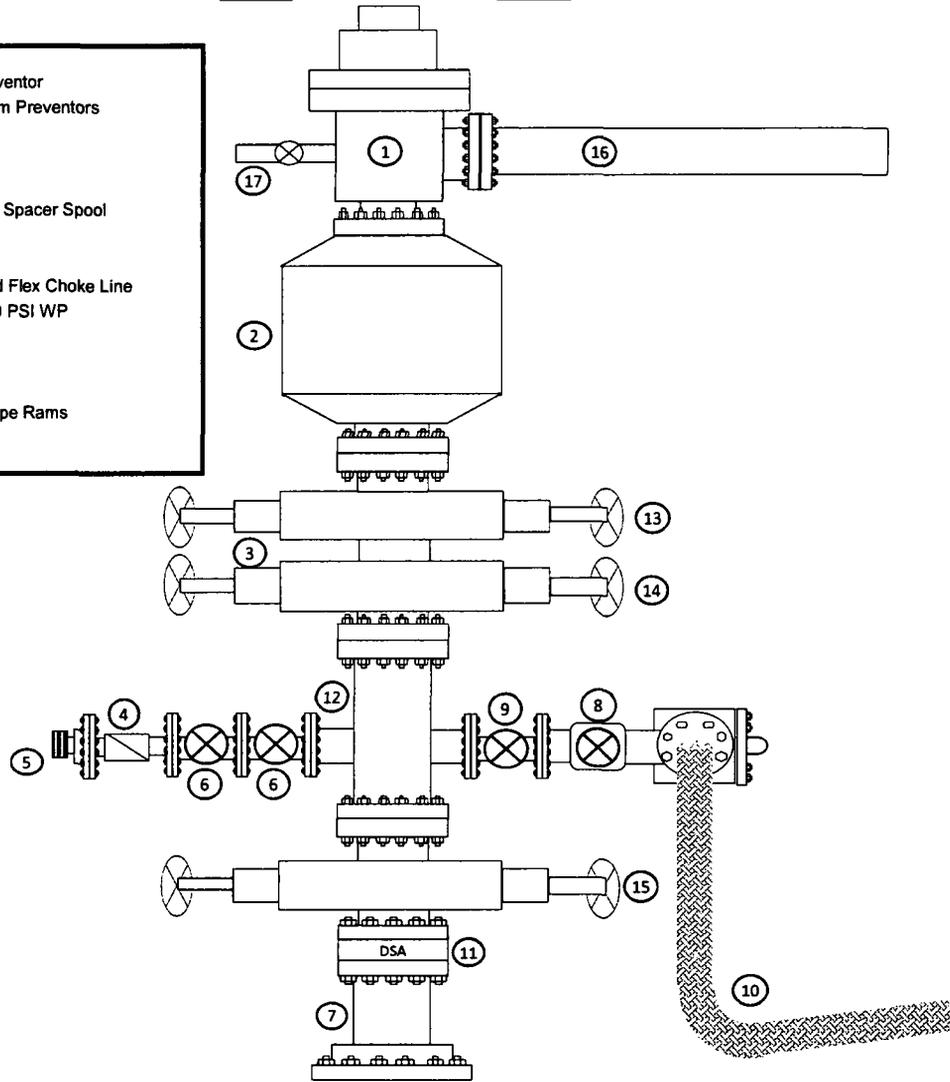
# Exhibit 1

## EOG Resources

### 10M BOPE

Rig Floor

- |  |
|--|
| 1. 13 5/8" Rotating Head                                       |
| 2. Hydrii 13 5/8" 10,000 PSI WP GK Annular Preventor           |
| 3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors       |
| 4. 2 1/16" - 10,000 PSI WP Check Valve                         |
| 5. 10,000 PSI WP - 1502 Union to kill line                     |
| 6. 2 1/16" - 10,000 PSI WP Manual Valves                       |
| 7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool    |
| 8. 4 1/16" 10,000 PSI WP HCR Valve                             |
| 9. 4 1/16" 10,000 PSI WP Manual Valve                          |
| 10. 6" OD x 3" ID 10,000 PSI WP Steel Armoured Flex Choke Line |
| 11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP         |
| 12. Mud Cross - 13 5/8" 10,000 PSI WP                          |
| 13. Blind Rams   |
| 14. Pipe Rams  |
| 15. 13 5/8" Cameron Type "U" 10,000 PSI WP Pipe Rams           |
| 16. Flow Line  |
| 17. 2" Fill Line   |





Midwest Hose & Specialty, Inc.

### Internal Hydrostatic Test Graph

Customer: CACTUS

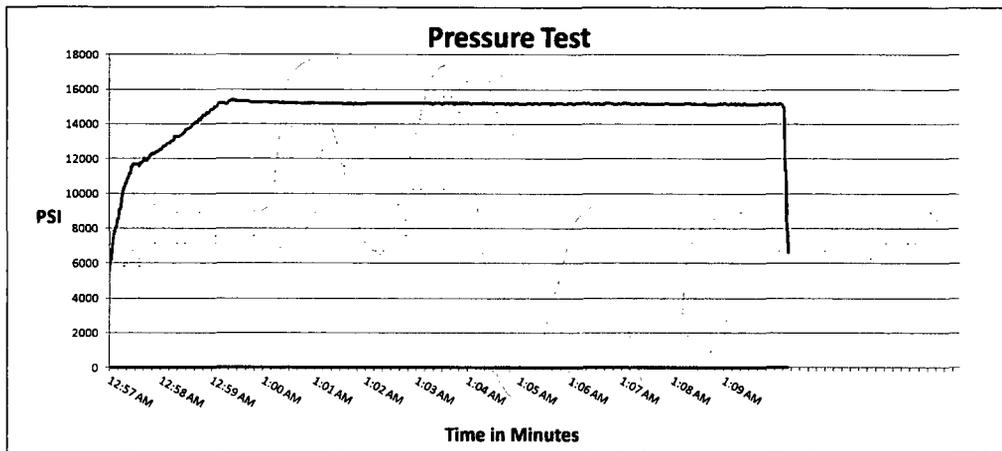
SALES ORDER# 90067

#### Hose Specifications

<b>Hose Type</b> C & K	<b>Length</b> 35'
<b>I.D.</b> 4"	<b>O.D.</b> 8"
<b>Working Pressure</b> 10000 PSI	<b>Burst Pressure</b> Standard Safety Multiplier Applies

#### Verification

<b>Type of Fitting</b> 4 1/16 10K	<b>Coupling Method</b> Swage
<b>Die Size</b> 6.62"	<b>Final O.D.</b> 6.68"
<b>Hose Serial #</b>	<b>Hose Assembly Serial #</b> 90067



**Test Pressure**  
15000 PSI

**Time Held at Test Pressure**  
11 1/4 Minutes

**Actual Burst Pressure**

**Peak Pressure**  
15439 PSI

**Comments:** Hose assembly pressure tested with water at ambient temperature.

**Tested By:** Bobby Fink

**Approved By:** Mendi Jackson

*Bobby Fink*

*Mendi Jackson*

**M I D W E S T**  
**H O S E A N D S P E C I A L T Y I N C .**

<b>INTERNAL HYDROSTATIC TEST REPORT</b>		
<b>Customer:</b> CACTUS	<b>P.O. Number:</b> RIG #123 Asset # M10761	
<b>HOSE SPECIFICATIONS</b>		
<b>Type:</b> CHOKER LINE	<b>Length:</b> 35'	
<b>I.D.</b> 4" INCHES	<b>O.D.</b> 8" INCHES	
<b>WORKING PRESSURE</b> 10,000 PSI	<b>TEST PRESSURE</b> 15,000 PSI	<b>BURST PRESSURE</b> PSI
<b>COUPLINGS</b>		
<b>Type of End Fitting</b> 4 1/16 10K FLANGE		
<b>Type of Coupling:</b> SWEDGED	<b>MANUFACTURED BY</b> MIDWEST HOSE & SPECIALTY	
<b>PROCEDURE</b>		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
<b>TIME HELD AT TEST PRESSURE</b> 1 MIN.	<b>ACTUAL BURST PRESSURE:</b> 0 PSI	
<b>COMMENTS:</b> SN#90067 M10761 Hose is covered with stainless steel armour cover and wrapped with fire resistant vermiculite coated fiberglass insulation rated for 1500 degrees complete with lifting eyes		
<b>Date:</b> 6/6/2011	<b>Tested By:</b> BOBBY FINK	<b>Approved:</b> MENDI JACKSON

**Manufacturer: Midwest Hose & Specialty**

**Serial Number: SN#90067**

**Length: 35'**

**Size: OD = 8" ID = 4"**

**Ends: Flanges Size: 4-1/16"**

**WP Rating: 10,000 psi Anchors required by manufacturer: No**



**EOG RESOURCES, INC.  
DAUNTLESS 7 FED #708H**

**Emergency Assistance Telephone List**

<b><u>PUBLIC SAFETY:</u></b>	<b>911 or</b>
Lea County Sheriff's Department	(575) 396-3611
Rod Coffman	
Fire Department:	
Carlsbad	(575) 885-3125
Artesia	(575) 746-5050
Hospitals:	
Carlsbad	(575) 887-4121
Artesia	(575) 748-3333
Hobbs	(575) 392-1979
Dept. of Public Safety/Carlsbad	(575) 748-9718
Highway Department	(575) 885-3281
New Mexico Oil Conservation	(575) 476-3440
U.S. Dept. of Labor	(575) 887-1174
<b><u>EOG Resources, Inc.</u></b>	
EOG / Midland	Office (432) 686-3600
<b><u>Company Drilling Consultants:</u></b>	
Jett Dueitt	Cell (432) 230-4840
Blake Burney	
<b><u>Drilling Engineer</u></b>	
Steve Munsell	Office (432) 686-3609
	Cell (432) 894-1256
<b><u>Drilling Manager</u></b>	
Aj Dach	Office (432) 686-3751
	Cell (817) 480-1167
<b><u>Drilling Superintendent</u></b>	
Todd Hamilton	Office (432) 848-9029
	Cell (210) 413-9569
<b><u>H&amp;P Drilling</u></b>	
H&P Drilling	Office (432) 563-5757
H&P 415 Drilling Rig	Rig (432) 230-4840
<b><u>Tool Pusher:</u></b>	
Johnathan Craig	Cell (817) 760-6374
Brad Garrett	
<b><u>Safety</u></b>	
Brian Chandler (HSE Manager)	Office (432) 686-3695
	Cell (817) 239-0251



## **EOG Resources - Midland**

**Lea County, NM (NAD 83 NME)**

**Dauntless 7 Fed**

**#708H**

**OH**

**Plan: Plan #0.1**

## **Standard Planning Report**

**17 August, 2018**



Planning Report

<b>Database:</b>	EDM 5000.14	<b>Local Co-ordinate Reference:</b>	Well #708H
<b>Company:</b>	EOG Resources - Midland	<b>TVD Reference:</b>	KB = 25 @ 3517.0usft
<b>Project:</b>	Lea County, NM (NAD 83 NME)	<b>MD Reference:</b>	KB = 25 @ 3517.0usft
<b>Site:</b>	Dauntless 7 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	#708H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan #0.1		

<b>Project</b>	Lea County, NM (NAD 83 NME)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

<b>Site</b>	Dauntless 7 Fed				
<b>Site Position:</b>		<b>Northing:</b>	414,874.00 usft	<b>Latitude:</b>	32° 8' 18.763 N
<b>From:</b>	Map	<b>Easting:</b>	762,795.00 usft	<b>Longitude:</b>	103° 37' 4.285 W
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.38 °

<b>Well</b>	#708H					
<b>Well Position</b>	<b>+N/-S</b>	113.0 usft	<b>Northing:</b>	414,987.00 usft	<b>Latitude:</b>	32° 8' 19.748 N
	<b>+E/-W</b>	2,012.0 usft	<b>Easting:</b>	764,807.00 usft	<b>Longitude:</b>	103° 36' 40.877 W
<b>Position Uncertainty</b>		0.0 usft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b>	3,492.0 usft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2015	8/17/2018	6.84	59.96	47,762.93986739

<b>Design</b>	Plan #0.1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	359.33

<b>Plan Survey Tool Program</b>	Date 8/17/2018			
<b>Depth From (usft)</b>	<b>Depth To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>
1	0.0	22,493.5 Plan #0.1 (OH)	MWD	
			OWSG MWD - Standard	

<b>Plan Sections</b>										
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>	<b>TFO (°)</b>	<b>Target</b>
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,099.8	2.00	189.87	3,099.8	-1.7	-0.3	2.00	2.00	0.00	189.87	
11,711.9	2.00	189.87	11,706.7	-297.3	-51.7	0.00	0.00	0.00	0.00	
11,811.8	0.00	0.00	11,806.5	-299.0	-52.0	2.00	-2.00	0.00	180.00	KOP(DL 7 Fed #708H)
12,561.8	90.00	359.64	12,284.0	178.5	-55.0	12.00	12.00	-0.05	359.64	
22,493.5	90.00	359.64	12,284.0	10,110.0	-118.0	0.00	0.00	0.00	0.00	PBHL(DL 7 Fed #708)



Planning Report

<b>Database:</b>	EDM 5000.14	<b>Local Co-ordinate Reference:</b>	Well #708H
<b>Company:</b>	EOG Resources - Midland	<b>TVD Reference:</b>	KB = 25 @ 3517.0usft
<b>Project:</b>	Lea County, NM (NAD 83 NME)	<b>MD Reference:</b>	KB = 25 @ 3517.0usft
<b>Site:</b>	Dauntless 7 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	#708H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan #0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,099.8	2.00	189.87	3,099.8	-1.7	-0.3	-1.7	2.00	2.00	0.00
3,200.0	2.00	189.87	3,199.9	-5.2	-0.9	-5.1	0.00	0.00	0.00
3,300.0	2.00	189.87	3,299.9	-8.6	-1.5	-8.6	0.00	0.00	0.00
3,400.0	2.00	189.87	3,399.8	-12.0	-2.1	-12.0	0.00	0.00	0.00
3,500.0	2.00	189.87	3,499.7	-15.4	-2.7	-15.4	0.00	0.00	0.00
3,600.0	2.00	189.87	3,599.7	-18.9	-3.3	-18.8	0.00	0.00	0.00
3,700.0	2.00	189.87	3,699.6	-22.3	-3.9	-22.3	0.00	0.00	0.00
3,800.0	2.00	189.87	3,799.6	-25.7	-4.5	-25.7	0.00	0.00	0.00
3,900.0	2.00	189.87	3,899.5	-29.2	-5.1	-29.1	0.00	0.00	0.00
4,000.0	2.00	189.87	3,999.4	-32.6	-5.7	-32.5	0.00	0.00	0.00
4,100.0	2.00	189.87	4,099.4	-36.0	-6.3	-36.0	0.00	0.00	0.00
4,200.0	2.00	189.87	4,199.3	-39.5	-6.9	-39.4	0.00	0.00	0.00
4,300.0	2.00	189.87	4,299.3	-42.9	-7.5	-42.8	0.00	0.00	0.00
4,400.0	2.00	189.87	4,399.2	-46.3	-8.1	-46.2	0.00	0.00	0.00
4,500.0	2.00	189.87	4,499.1	-49.8	-8.7	-49.7	0.00	0.00	0.00
4,600.0	2.00	189.87	4,599.1	-53.2	-9.3	-53.1	0.00	0.00	0.00
4,700.0	2.00	189.87	4,699.0	-56.6	-9.8	-56.5	0.00	0.00	0.00
4,800.0	2.00	189.87	4,798.9	-60.1	-10.4	-59.9	0.00	0.00	0.00
4,900.0	2.00	189.87	4,898.9	-63.5	-11.0	-63.4	0.00	0.00	0.00
5,000.0	2.00	189.87	4,998.8	-66.9	-11.6	-66.8	0.00	0.00	0.00
5,100.0	2.00	189.87	5,098.8	-70.4	-12.2	-70.2	0.00	0.00	0.00
5,200.0	2.00	189.87	5,198.7	-73.8	-12.8	-73.6	0.00	0.00	0.00
5,300.0	2.00	189.87	5,298.6	-77.2	-13.4	-77.1	0.00	0.00	0.00



Planning Report

<b>Database:</b>	EDM 5000.14	<b>Local Co-ordinate Reference:</b>	Well #708H
<b>Company:</b>	EOG Resources - Midland	<b>TVD Reference:</b>	KB = 25 @ 3517.0usft
<b>Project:</b>	Lea County, NM (NAD 83 NME)	<b>MD Reference:</b>	KB = 25 @ 3517.0usft
<b>Site:</b>	Dauntless 7 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	#708H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan #0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,400.0	2.00	189.87	5,398.6	-80.7	-14.0	-80.5	0.00	0.00	0.00
5,500.0	2.00	189.87	5,498.5	-84.1	-14.6	-83.9	0.00	0.00	0.00
5,600.0	2.00	189.87	5,598.5	-87.5	-15.2	-87.3	0.00	0.00	0.00
5,700.0	2.00	189.87	5,698.4	-91.0	-15.8	-90.8	0.00	0.00	0.00
5,800.0	2.00	189.87	5,798.3	-94.4	-16.4	-94.2	0.00	0.00	0.00
5,900.0	2.00	189.87	5,898.3	-97.8	-17.0	-97.6	0.00	0.00	0.00
6,000.0	2.00	189.87	5,998.2	-101.2	-17.6	-101.0	0.00	0.00	0.00
6,100.0	2.00	189.87	6,098.2	-104.7	-18.2	-104.5	0.00	0.00	0.00
6,200.0	2.00	189.87	6,198.1	-108.1	-18.8	-107.9	0.00	0.00	0.00
6,300.0	2.00	189.87	6,298.0	-111.5	-19.4	-111.3	0.00	0.00	0.00
6,400.0	2.00	189.87	6,398.0	-115.0	-20.0	-114.7	0.00	0.00	0.00
6,500.0	2.00	189.87	6,497.9	-118.4	-20.6	-118.2	0.00	0.00	0.00
6,600.0	2.00	189.87	6,597.9	-121.8	-21.2	-121.6	0.00	0.00	0.00
6,700.0	2.00	189.87	6,697.8	-125.3	-21.8	-125.0	0.00	0.00	0.00
6,800.0	2.00	189.87	6,797.7	-128.7	-22.4	-128.4	0.00	0.00	0.00
6,900.0	2.00	189.87	6,897.7	-132.1	-23.0	-131.9	0.00	0.00	0.00
7,000.0	2.00	189.87	6,997.6	-135.6	-23.6	-135.3	0.00	0.00	0.00
7,100.0	2.00	189.87	7,097.6	-139.0	-24.2	-138.7	0.00	0.00	0.00
7,200.0	2.00	189.87	7,197.5	-142.4	-24.8	-142.1	0.00	0.00	0.00
7,300.0	2.00	189.87	7,297.4	-145.9	-25.4	-145.6	0.00	0.00	0.00
7,400.0	2.00	189.87	7,397.4	-149.3	-26.0	-149.0	0.00	0.00	0.00
7,500.0	2.00	189.87	7,497.3	-152.7	-26.6	-152.4	0.00	0.00	0.00
7,600.0	2.00	189.87	7,597.2	-156.2	-27.2	-155.8	0.00	0.00	0.00
7,700.0	2.00	189.87	7,697.2	-159.6	-27.8	-159.3	0.00	0.00	0.00
7,800.0	2.00	189.87	7,797.1	-163.0	-28.4	-162.7	0.00	0.00	0.00
7,900.0	2.00	189.87	7,897.1	-166.5	-28.9	-166.1	0.00	0.00	0.00
8,000.0	2.00	189.87	7,997.0	-169.9	-29.5	-169.5	0.00	0.00	0.00
8,100.0	2.00	189.87	8,096.9	-173.3	-30.1	-173.0	0.00	0.00	0.00
8,200.0	2.00	189.87	8,196.9	-176.8	-30.7	-176.4	0.00	0.00	0.00
8,300.0	2.00	189.87	8,296.8	-180.2	-31.3	-179.8	0.00	0.00	0.00
8,400.0	2.00	189.87	8,396.8	-183.6	-31.9	-183.2	0.00	0.00	0.00
8,500.0	2.00	189.87	8,496.7	-187.1	-32.5	-186.7	0.00	0.00	0.00
8,600.0	2.00	189.87	8,596.6	-190.5	-33.1	-190.1	0.00	0.00	0.00
8,700.0	2.00	189.87	8,696.6	-193.9	-33.7	-193.5	0.00	0.00	0.00
8,800.0	2.00	189.87	8,796.5	-197.3	-34.3	-196.9	0.00	0.00	0.00
8,900.0	2.00	189.87	8,896.5	-200.8	-34.9	-200.4	0.00	0.00	0.00
9,000.0	2.00	189.87	8,996.4	-204.2	-35.5	-203.8	0.00	0.00	0.00
9,100.0	2.00	189.87	9,096.3	-207.6	-36.1	-207.2	0.00	0.00	0.00
9,200.0	2.00	189.87	9,196.3	-211.1	-36.7	-210.6	0.00	0.00	0.00
9,300.0	2.00	189.87	9,296.2	-214.5	-37.3	-214.1	0.00	0.00	0.00
9,400.0	2.00	189.87	9,396.2	-217.9	-37.9	-217.5	0.00	0.00	0.00
9,500.0	2.00	189.87	9,496.1	-221.4	-38.5	-220.9	0.00	0.00	0.00
9,600.0	2.00	189.87	9,596.0	-224.8	-39.1	-224.3	0.00	0.00	0.00
9,700.0	2.00	189.87	9,696.0	-228.2	-39.7	-227.8	0.00	0.00	0.00
9,800.0	2.00	189.87	9,795.9	-231.7	-40.3	-231.2	0.00	0.00	0.00
9,900.0	2.00	189.87	9,895.9	-235.1	-40.9	-234.6	0.00	0.00	0.00
10,000.0	2.00	189.87	9,995.8	-238.5	-41.5	-238.0	0.00	0.00	0.00
10,100.0	2.00	189.87	10,095.7	-242.0	-42.1	-241.5	0.00	0.00	0.00
10,200.0	2.00	189.87	10,195.7	-245.4	-42.7	-244.9	0.00	0.00	0.00
10,300.0	2.00	189.87	10,295.6	-248.8	-43.3	-248.3	0.00	0.00	0.00
10,400.0	2.00	189.87	10,395.5	-252.3	-43.9	-251.7	0.00	0.00	0.00
10,500.0	2.00	189.87	10,495.5	-255.7	-44.5	-255.2	0.00	0.00	0.00
10,600.0	2.00	189.87	10,595.4	-259.1	-45.1	-258.6	0.00	0.00	0.00
10,700.0	2.00	189.87	10,695.4	-262.6	-45.7	-262.0	0.00	0.00	0.00

<b>Database:</b>	EDM 5000.14	<b>Local Co-ordinate Reference:</b>	Well #708H
<b>Company:</b>	EOG Resources - Midland	<b>TVD Reference:</b>	KB = 25 @ 3517.0usft
<b>Project:</b>	Lea County, NM (NAD 83 NME)	<b>MD Reference:</b>	KB = 25 @ 3517.0usft
<b>Site:</b>	Dauntless 7 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	#708H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan #0.1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
10,800.0	2.00	189.87	10,795.3	-266.0	-46.3	-265.4	0.00	0.00	0.00	
10,900.0	2.00	189.87	10,895.2	-269.4	-46.9	-268.9	0.00	0.00	0.00	
11,000.0	2.00	189.87	10,995.2	-272.9	-47.5	-272.3	0.00	0.00	0.00	
11,100.0	2.00	189.87	11,095.1	-276.3	-48.0	-275.7	0.00	0.00	0.00	
11,200.0	2.00	189.87	11,195.1	-279.7	-48.6	-279.1	0.00	0.00	0.00	
11,300.0	2.00	189.87	11,295.0	-283.1	-49.2	-282.6	0.00	0.00	0.00	
11,400.0	2.00	189.87	11,394.9	-286.6	-49.8	-286.0	0.00	0.00	0.00	
11,500.0	2.00	189.87	11,494.9	-290.0	-50.4	-289.4	0.00	0.00	0.00	
11,600.0	2.00	189.87	11,594.8	-293.4	-51.0	-292.8	0.00	0.00	0.00	
11,700.0	2.00	189.87	11,694.8	-296.9	-51.6	-296.3	0.00	0.00	0.00	
11,711.9	2.00	189.87	11,706.7	-297.3	-51.7	-296.7	0.00	0.00	0.00	
11,800.0	0.24	189.87	11,794.7	-299.0	-52.0	-298.3	2.00	-2.00	0.00	
11,811.8	0.00	0.00	11,806.5	-299.0	-52.0	-298.4	2.00	-2.00	0.00	
<b>KOP(DL 7 Fed #708H)</b>										
11,825.0	1.59	359.64	11,819.7	-298.8	-52.0	-298.2	12.00	12.00	0.00	
11,850.0	4.59	359.64	11,844.7	-297.5	-52.0	-296.8	12.00	12.00	0.00	
11,875.0	7.59	359.64	11,869.5	-294.8	-52.0	-294.2	12.00	12.00	0.00	
11,900.0	10.59	359.64	11,894.2	-290.9	-52.1	-290.2	12.00	12.00	0.00	
11,925.0	13.59	359.64	11,918.7	-285.6	-52.1	-285.0	12.00	12.00	0.00	
11,950.0	16.59	359.64	11,942.8	-279.1	-52.1	-278.5	12.00	12.00	0.00	
11,975.0	19.59	359.64	11,966.6	-271.4	-52.2	-270.7	12.00	12.00	0.00	
12,000.0	22.59	359.64	11,989.9	-262.4	-52.2	-261.7	12.00	12.00	0.00	
12,025.0	25.59	359.64	12,012.7	-252.2	-52.3	-251.5	12.00	12.00	0.00	
12,050.0	28.59	359.64	12,035.0	-240.8	-52.4	-240.2	12.00	12.00	0.00	
12,075.0	31.59	359.64	12,056.6	-228.3	-52.4	-227.6	12.00	12.00	0.00	
12,100.0	34.59	359.64	12,077.5	-214.6	-52.5	-214.0	12.00	12.00	0.00	
12,125.0	37.59	359.64	12,097.7	-199.9	-52.6	-199.3	12.00	12.00	0.00	
12,150.0	40.59	359.64	12,117.1	-184.1	-52.7	-183.5	12.00	12.00	0.00	
12,175.0	43.59	359.64	12,135.7	-167.4	-52.8	-166.7	12.00	12.00	0.00	
12,200.0	46.59	359.64	12,153.3	-149.7	-52.9	-149.0	12.00	12.00	0.00	
12,213.4	48.19	359.64	12,162.4	-139.8	-53.0	-139.2	12.00	12.00	0.00	
<b>FTP(DL 7 Fed #708H)</b>										
12,225.0	49.59	359.64	12,170.0	-131.1	-53.1	-130.4	12.00	12.00	0.00	
12,250.0	52.59	359.64	12,185.7	-111.6	-53.2	-111.0	12.00	12.00	0.00	
12,275.0	55.59	359.64	12,200.4	-91.4	-53.3	-90.7	12.00	12.00	0.00	
12,300.0	58.59	359.64	12,214.0	-70.4	-53.4	-69.8	12.00	12.00	0.00	
12,325.0	61.59	359.64	12,226.5	-48.7	-53.6	-48.1	12.00	12.00	0.00	
12,350.0	64.59	359.64	12,237.8	-26.4	-53.7	-25.8	12.00	12.00	0.00	
12,375.0	67.59	359.64	12,247.9	-3.6	-53.9	-3.0	12.00	12.00	0.00	
12,400.0	70.59	359.64	12,256.8	19.8	-54.0	20.4	12.00	12.00	0.00	
12,425.0	73.59	359.64	12,264.5	43.6	-54.2	44.2	12.00	12.00	0.00	
12,450.0	76.59	359.64	12,270.9	67.7	-54.3	68.3	12.00	12.00	0.00	
12,475.0	79.59	359.64	12,276.1	92.2	-54.5	92.8	12.00	12.00	0.00	
12,500.0	82.59	359.64	12,280.0	116.9	-54.6	117.5	12.00	12.00	0.00	
12,525.0	85.59	359.64	12,282.5	141.7	-54.8	142.4	12.00	12.00	0.00	
12,550.0	88.59	359.64	12,283.8	166.7	-55.0	167.3	12.00	12.00	0.00	
12,561.8	90.00	359.64	12,284.0	178.5	-55.0	179.1	12.00	12.00	0.00	
12,600.0	90.00	359.64	12,284.0	216.7	-55.3	217.3	0.00	0.00	0.00	
12,700.0	90.00	359.64	12,284.0	316.7	-55.9	317.3	0.00	0.00	0.00	
12,800.0	90.00	359.64	12,284.0	416.7	-56.5	417.3	0.00	0.00	0.00	
12,900.0	90.00	359.64	12,284.0	516.7	-57.2	517.3	0.00	0.00	0.00	
13,000.0	90.00	359.64	12,284.0	616.7	-57.8	617.3	0.00	0.00	0.00	
13,100.0	90.00	359.64	12,284.0	716.7	-58.4	717.3	0.00	0.00	0.00	
13,200.0	90.00	359.64	12,284.0	816.7	-59.1	817.3	0.00	0.00	0.00	



Planning Report

<b>Database:</b>	EDM 5000.14	<b>Local Co-ordinate Reference:</b>	Well #708H
<b>Company:</b>	EOG Resources - Midland	<b>TVD Reference:</b>	KB = 25 @ 3517.0usft
<b>Project:</b>	Lea County, NM (NAD 83 NME)	<b>MD Reference:</b>	KB = 25 @ 3517.0usft
<b>Site:</b>	Dauntless 7 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	#708H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan #0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,300.0	90.00	359.64	12,284.0	916.7	-59.7	917.3	0.00	0.00	0.00
13,400.0	90.00	359.64	12,284.0	1,016.7	-60.3	1,017.3	0.00	0.00	0.00
13,500.0	90.00	359.64	12,284.0	1,116.7	-61.0	1,117.3	0.00	0.00	0.00
13,600.0	90.00	359.64	12,284.0	1,216.7	-61.6	1,217.3	0.00	0.00	0.00
13,700.0	90.00	359.64	12,284.0	1,316.7	-62.2	1,317.3	0.00	0.00	0.00
13,800.0	90.00	359.64	12,284.0	1,416.7	-62.9	1,417.3	0.00	0.00	0.00
13,900.0	90.00	359.64	12,284.0	1,516.7	-63.5	1,517.3	0.00	0.00	0.00
14,000.0	90.00	359.64	12,284.0	1,616.7	-64.1	1,617.3	0.00	0.00	0.00
14,100.0	90.00	359.64	12,284.0	1,716.7	-64.8	1,717.3	0.00	0.00	0.00
14,200.0	90.00	359.64	12,284.0	1,816.7	-65.4	1,817.3	0.00	0.00	0.00
14,300.0	90.00	359.64	12,284.0	1,916.7	-66.0	1,917.3	0.00	0.00	0.00
14,400.0	90.00	359.64	12,284.0	2,016.7	-66.7	2,017.3	0.00	0.00	0.00
14,500.0	90.00	359.64	12,284.0	2,116.6	-67.3	2,117.3	0.00	0.00	0.00
14,600.0	90.00	359.64	12,284.0	2,216.6	-68.0	2,217.3	0.00	0.00	0.00
14,700.0	90.00	359.64	12,284.0	2,316.6	-68.6	2,317.3	0.00	0.00	0.00
14,800.0	90.00	359.64	12,284.0	2,416.6	-69.2	2,417.3	0.00	0.00	0.00
14,900.0	90.00	359.64	12,284.0	2,516.6	-69.9	2,517.3	0.00	0.00	0.00
15,000.0	90.00	359.64	12,284.0	2,616.6	-70.5	2,617.3	0.00	0.00	0.00
15,100.0	90.00	359.64	12,284.0	2,716.6	-71.1	2,717.3	0.00	0.00	0.00
15,200.0	90.00	359.64	12,284.0	2,816.6	-71.8	2,817.3	0.00	0.00	0.00
15,300.0	90.00	359.64	12,284.0	2,916.6	-72.4	2,917.3	0.00	0.00	0.00
15,400.0	90.00	359.64	12,284.0	3,016.6	-73.0	3,017.3	0.00	0.00	0.00
15,500.0	90.00	359.64	12,284.0	3,116.6	-73.7	3,117.3	0.00	0.00	0.00
15,600.0	90.00	359.64	12,284.0	3,216.6	-74.3	3,217.3	0.00	0.00	0.00
15,700.0	90.00	359.64	12,284.0	3,316.6	-74.9	3,317.3	0.00	0.00	0.00
15,800.0	90.00	359.64	12,284.0	3,416.6	-75.6	3,417.3	0.00	0.00	0.00
15,900.0	90.00	359.64	12,284.0	3,516.6	-76.2	3,517.3	0.00	0.00	0.00
16,000.0	90.00	359.64	12,284.0	3,616.6	-76.8	3,617.3	0.00	0.00	0.00
16,100.0	90.00	359.64	12,284.0	3,716.6	-77.5	3,717.3	0.00	0.00	0.00
16,200.0	90.00	359.64	12,284.0	3,816.6	-78.1	3,817.3	0.00	0.00	0.00
16,300.0	90.00	359.64	12,284.0	3,916.6	-78.7	3,917.3	0.00	0.00	0.00
16,400.0	90.00	359.64	12,284.0	4,016.6	-79.4	4,017.3	0.00	0.00	0.00
16,500.0	90.00	359.64	12,284.0	4,116.6	-80.0	4,117.3	0.00	0.00	0.00
16,600.0	90.00	359.64	12,284.0	4,216.6	-80.6	4,217.3	0.00	0.00	0.00
16,700.0	90.00	359.64	12,284.0	4,316.6	-81.3	4,317.3	0.00	0.00	0.00
16,800.0	90.00	359.64	12,284.0	4,416.6	-81.9	4,417.3	0.00	0.00	0.00
16,900.0	90.00	359.64	12,284.0	4,516.6	-82.5	4,517.3	0.00	0.00	0.00
17,000.0	90.00	359.64	12,284.0	4,616.6	-83.2	4,617.3	0.00	0.00	0.00
17,100.0	90.00	359.64	12,284.0	4,716.6	-83.8	4,717.3	0.00	0.00	0.00
17,200.0	90.00	359.64	12,284.0	4,816.6	-84.4	4,817.3	0.00	0.00	0.00
17,300.0	90.00	359.64	12,284.0	4,916.6	-85.1	4,917.3	0.00	0.00	0.00
17,400.0	90.00	359.64	12,284.0	5,016.6	-85.7	5,017.2	0.00	0.00	0.00
17,500.0	90.00	359.64	12,284.0	5,116.6	-86.3	5,117.2	0.00	0.00	0.00
17,600.0	90.00	359.64	12,284.0	5,216.6	-87.0	5,217.2	0.00	0.00	0.00
17,700.0	90.00	359.64	12,284.0	5,316.6	-87.6	5,317.2	0.00	0.00	0.00
17,800.0	90.00	359.64	12,284.0	5,416.6	-88.2	5,417.2	0.00	0.00	0.00
17,900.0	90.00	359.64	12,284.0	5,516.6	-88.9	5,517.2	0.00	0.00	0.00
18,000.0	90.00	359.64	12,284.0	5,616.6	-89.5	5,617.2	0.00	0.00	0.00
18,100.0	90.00	359.64	12,284.0	5,716.6	-90.1	5,717.2	0.00	0.00	0.00
18,200.0	90.00	359.64	12,284.0	5,816.6	-90.8	5,817.2	0.00	0.00	0.00
18,300.0	90.00	359.64	12,284.0	5,916.6	-91.4	5,917.2	0.00	0.00	0.00
18,400.0	90.00	359.64	12,284.0	6,016.6	-92.0	6,017.2	0.00	0.00	0.00
18,500.0	90.00	359.64	12,284.0	6,116.6	-92.7	6,117.2	0.00	0.00	0.00
18,600.0	90.00	359.64	12,284.0	6,216.6	-93.3	6,217.2	0.00	0.00	0.00



Planning Report

Database: EDM 5000.14  
 Company: EOG Resources - Midland  
 Project: Lea County, NM (NAD 83 NME)  
 Site: Dauntless 7 Fed  
 Well: #708H  
 Wellbore: OH  
 Design: Plan #0.1

Local Co-ordinate Reference: Well #708H  
 TVD Reference: KB = 25 @ 3517.0usft  
 MD Reference: KB = 25 @ 3517.0usft  
 North Reference: Grid  
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,700.0	90.00	359.64	12,284.0	6,316.6	-93.9	6,317.2	0.00	0.00	0.00
18,800.0	90.00	359.64	12,284.0	6,416.6	-94.6	6,417.2	0.00	0.00	0.00
18,900.0	90.00	359.64	12,284.0	6,516.6	-95.2	6,517.2	0.00	0.00	0.00
19,000.0	90.00	359.64	12,284.0	6,616.6	-95.8	6,617.2	0.00	0.00	0.00
19,100.0	90.00	359.64	12,284.0	6,716.6	-96.5	6,717.2	0.00	0.00	0.00
19,200.0	90.00	359.64	12,284.0	6,816.6	-97.1	6,817.2	0.00	0.00	0.00
19,300.0	90.00	359.64	12,284.0	6,916.6	-97.8	6,917.2	0.00	0.00	0.00
19,400.0	90.00	359.64	12,284.0	7,016.6	-98.4	7,017.2	0.00	0.00	0.00
19,500.0	90.00	359.64	12,284.0	7,116.5	-99.0	7,117.2	0.00	0.00	0.00
19,600.0	90.00	359.64	12,284.0	7,216.5	-99.7	7,217.2	0.00	0.00	0.00
19,700.0	90.00	359.64	12,284.0	7,316.5	-100.3	7,317.2	0.00	0.00	0.00
19,800.0	90.00	359.64	12,284.0	7,416.5	-100.9	7,417.2	0.00	0.00	0.00
19,900.0	90.00	359.64	12,284.0	7,516.5	-101.6	7,517.2	0.00	0.00	0.00
20,000.0	90.00	359.64	12,284.0	7,616.5	-102.2	7,617.2	0.00	0.00	0.00
20,100.0	90.00	359.64	12,284.0	7,716.5	-102.8	7,717.2	0.00	0.00	0.00
20,200.0	90.00	359.64	12,284.0	7,816.5	-103.5	7,817.2	0.00	0.00	0.00
20,300.0	90.00	359.64	12,284.0	7,916.5	-104.1	7,917.2	0.00	0.00	0.00
20,400.0	90.00	359.64	12,284.0	8,016.5	-104.7	8,017.2	0.00	0.00	0.00
20,500.0	90.00	359.64	12,284.0	8,116.5	-105.4	8,117.2	0.00	0.00	0.00
20,600.0	90.00	359.64	12,284.0	8,216.5	-106.0	8,217.2	0.00	0.00	0.00
20,700.0	90.00	359.64	12,284.0	8,316.5	-106.6	8,317.2	0.00	0.00	0.00
20,800.0	90.00	359.64	12,284.0	8,416.5	-107.3	8,417.2	0.00	0.00	0.00
20,900.0	90.00	359.64	12,284.0	8,516.5	-107.9	8,517.2	0.00	0.00	0.00
21,000.0	90.00	359.64	12,284.0	8,616.5	-108.5	8,617.2	0.00	0.00	0.00
21,100.0	90.00	359.64	12,284.0	8,716.5	-109.2	8,717.2	0.00	0.00	0.00
21,200.0	90.00	359.64	12,284.0	8,816.5	-109.8	8,817.2	0.00	0.00	0.00
21,300.0	90.00	359.64	12,284.0	8,916.5	-110.4	8,917.2	0.00	0.00	0.00
21,400.0	90.00	359.64	12,284.0	9,016.5	-111.1	9,017.2	0.00	0.00	0.00
21,500.0	90.00	359.64	12,284.0	9,116.5	-111.7	9,117.2	0.00	0.00	0.00
21,600.0	90.00	359.64	12,284.0	9,216.5	-112.3	9,217.2	0.00	0.00	0.00
21,700.0	90.00	359.64	12,284.0	9,316.5	-113.0	9,317.2	0.00	0.00	0.00
21,800.0	90.00	359.64	12,284.0	9,416.5	-113.6	9,417.2	0.00	0.00	0.00
21,900.0	90.00	359.64	12,284.0	9,516.5	-114.2	9,517.2	0.00	0.00	0.00
22,000.0	90.00	359.64	12,284.0	9,616.5	-114.9	9,617.2	0.00	0.00	0.00
22,100.0	90.00	359.64	12,284.0	9,716.5	-115.5	9,717.2	0.00	0.00	0.00
22,200.0	90.00	359.64	12,284.0	9,816.5	-116.1	9,817.2	0.00	0.00	0.00
22,300.0	90.00	359.64	12,284.0	9,916.5	-116.8	9,917.2	0.00	0.00	0.00
22,400.0	90.00	359.64	12,284.0	10,016.5	-117.4	10,017.2	0.00	0.00	0.00
22,493.5	90.00	359.64	12,284.0	10,110.0	-118.0	10,110.7	0.00	0.00	0.00

PBHL(DL 7 Fed #708H)

<b>Database:</b>	EDM 5000.14	<b>Local Co-ordinate Reference:</b>	Well #708H
<b>Company:</b>	EOG Resources - Midland	<b>TVD Reference:</b>	KB = 25 @ 3517.0usft
<b>Project:</b>	Lea County, NM (NAD 83 NME)	<b>MD Reference:</b>	KB = 25 @ 3517.0usft
<b>Site:</b>	Dauntless 7 Fed	<b>North Reference:</b>	Grid
<b>Well:</b>	#708H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan #0.1		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP(DL 7 Fed #708H) - plan hits target center - Point	0.00	0.00	11,806.5	-299.0	-52.0	414,688.00	764,755.00	32° 8' 16.793 N	103° 36' 41.505 W
FTP(DL 7 Fed #708H) - plan misses target center by 163.4usft at 12213.4usft MD (12162.4 TVD, -139.8 N, -53.0 E) - Point	0.00	0.00	12,284.0	-249.0	-52.0	414,738.00	764,755.00	32° 8' 17.288 N	103° 36' 41.501 W
PBHL(DL 7 Fed #708H) - plan hits target center - Point	0.00	0.00	12,284.0	10,110.0	-118.0	425,097.00	764,689.00	32° 9' 59.798 N	103° 36' 41.461 W



Lea County, NM (NAD 83 NME)

Dauntless 7 Fed #708H

Plan #0.1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983  
 Datum: North American Datum 1983  
 Ellipsoid: GRS 1980  
 Zone: New Mexico Eastern Zone  
 System Datum: Mean Sea Level

WELL DETAILS: #708H

KB = 25 @ 3517.0usft 3482.0  
 Northing 414867.00 Easting 764807.00 Latitude 32° 8' 19.748 N Longitude 103° 38' 40.877 W

SECTION DETAILS

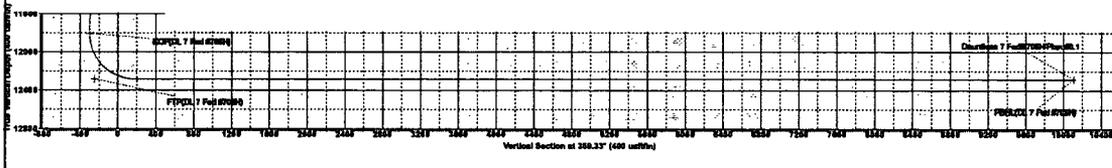
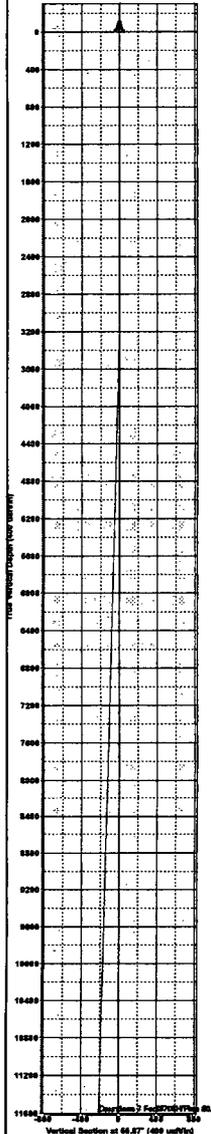
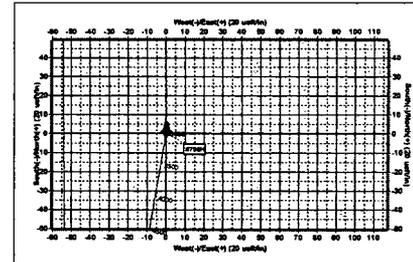
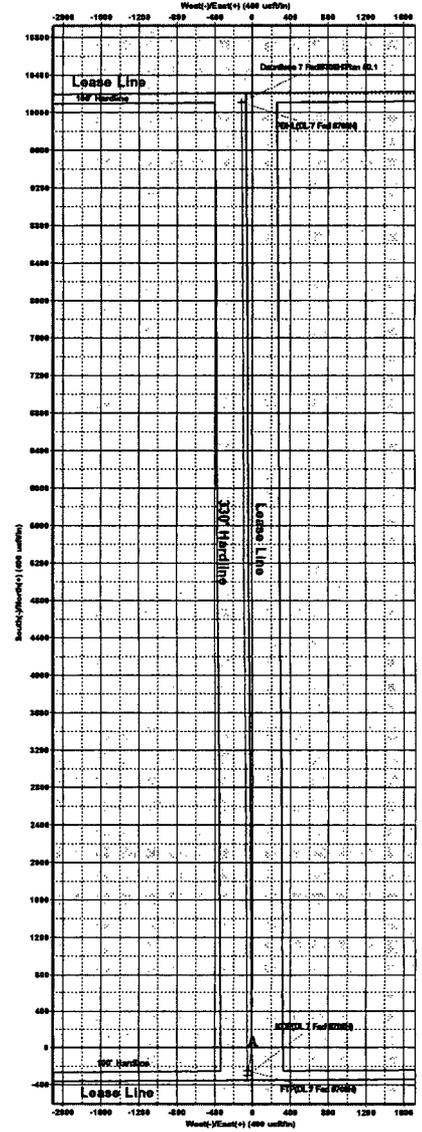
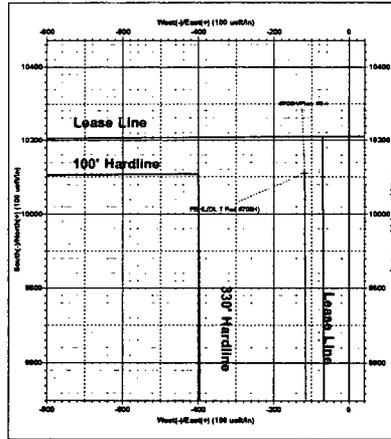
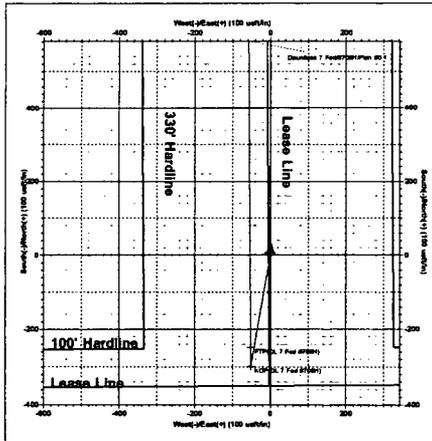
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3000.0	0.00	0.00	3000.0	0.0	0.0	0.00	0.00	0.0	
3	3099.8	2.00	189.87	3099.8	-1.7	-0.3	2.00	189.87	-1.7	
4	11712.0	2.00	189.87	11706.7	-297.3	-51.7	0.00	0.00	-296.7	
5	11811.8	0.00	0.00	11806.5	-299.0	-52.0	2.00	180.00	-298.4	KOP(DL 7 Fed #708H)
6	12561.8	90.00	359.64	12284.0	178.5	-55.0	12.00	359.64	179.1	
7	22493.5	90.00	359.64	12284.0	10110.0	-118.0	0.00	0.00	10110.7	PBHL(DL 7 Fed #708H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
KOP(DL 7 Fed #708H)	11806.5	-299.0	-52.0	414868.00	764755.00
FTP(DL 7 Fed #708H)	12284.0	-249.0	-52.0	414738.00	764755.00
PBHL(DL 7 Fed #708H)	12284.0	10110.0	-118.0	426067.00	764889.00



Section	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3000.0	0.00	0.00	3000.0	0.0	0.0	0.00	0.00	0.0	
3	3099.8	2.00	189.87	3099.8	-1.7	-0.3	2.00	189.87	-1.7	
4	11712.0	2.00	189.87	11706.7	-297.3	-51.7	0.00	0.00	-296.7	
5	11811.8	0.00	0.00	11806.5	-299.0	-52.0	2.00	180.00	-298.4	KOP(DL 7 Fed #708H)
6	12561.8	90.00	359.64	12284.0	178.5	-55.0	12.00	359.64	179.1	
7	22493.5	90.00	359.64	12284.0	10110.0	-118.0	0.00	0.00	10110.7	PBHL(DL 7 Fed #708H)

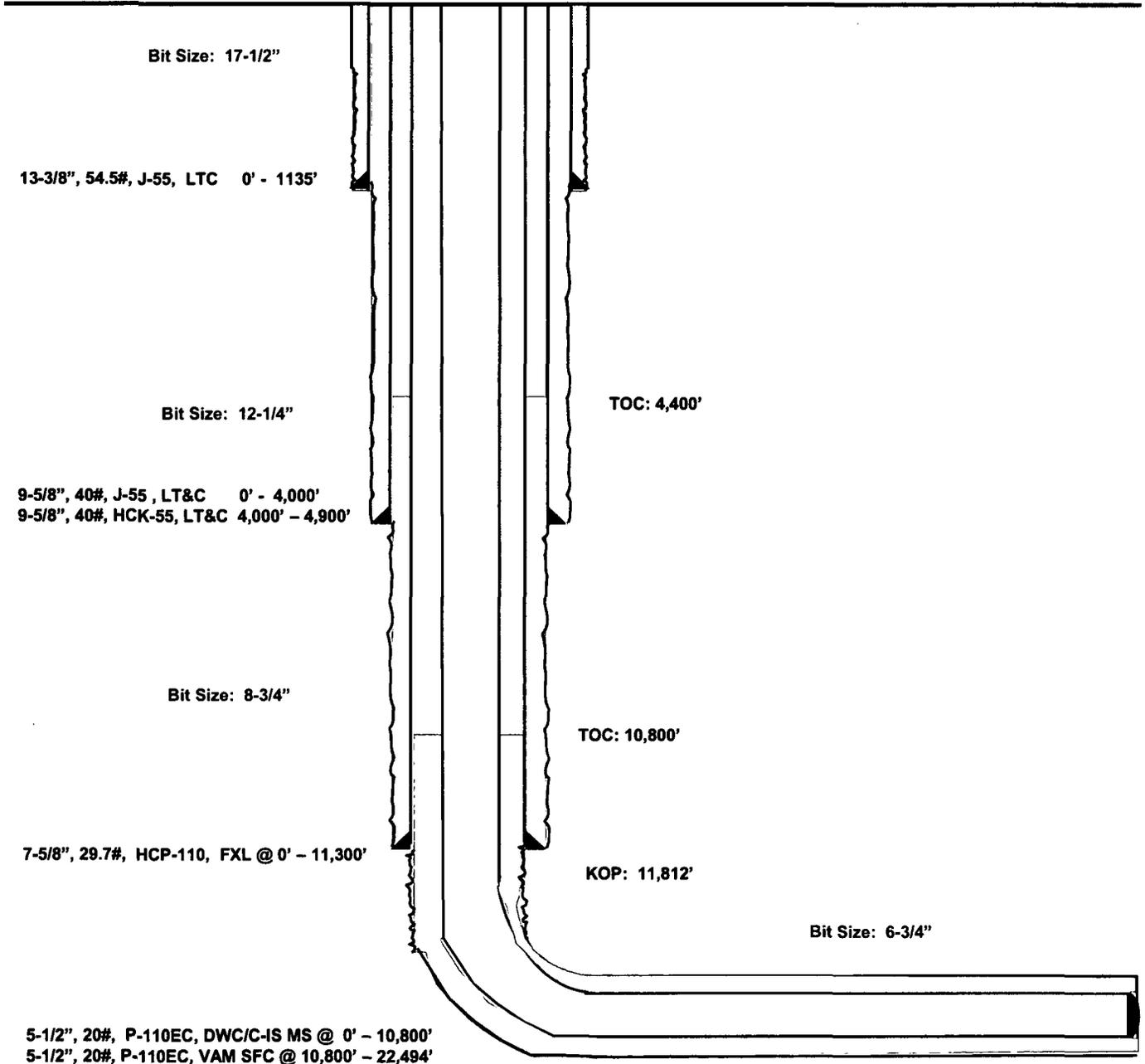
Dauntless 7 Fed #708H  
Lea County, New Mexico

349' FSL  
2636' FEL  
Section 7  
T-25-S, R-33-E

Proposed Wellbore

API: 30-025-\*\*\*\*\*

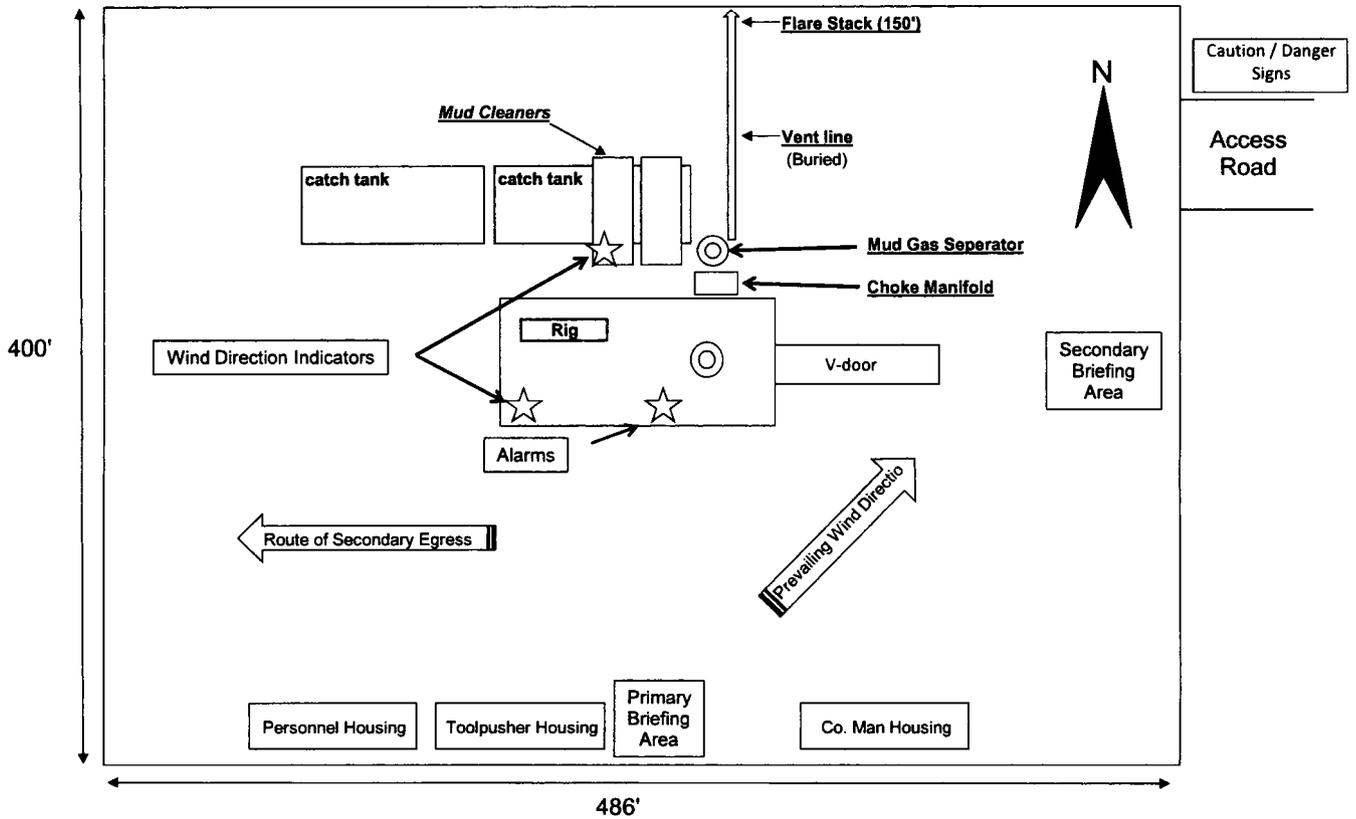
KB: 3,517'  
GL: 3,492'

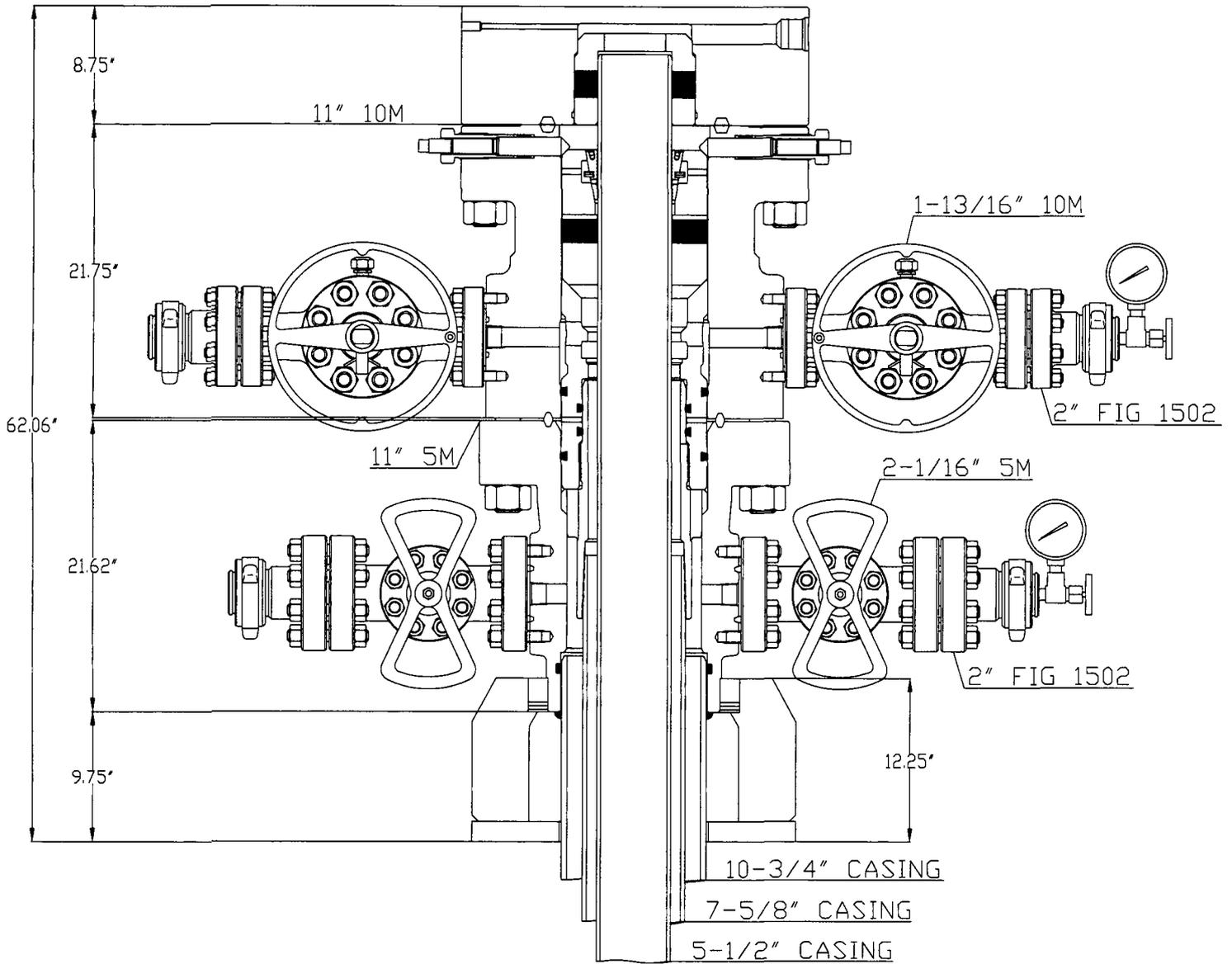


Lateral: 22,494' MD, 12,284' TVD  
Upper Most Perf:  
100' FSL & 2588' FWL Sec. 7  
Lower Most Perf:  
100' FNL & 2572' FWL Sec. 6  
BH Location: 100' FNL & 2572' FWL  
Section 6  
T-25-S, R-33-E

Exhibit 4  
EOG Resources  
Dauntless 7 Fed #708H

Well Site Diagram



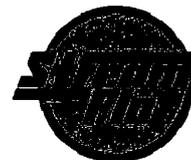


\*CONCEPT QUOTE DRAWING  
 \*DIMENSIONS ARE APPROXIMATE

# EOG RESOURCES

10-3/4" X 7-5/8" X 5-1/2"  
 FBD-100 WELLHEAD SYSTEM  
 QUOTE: HOU - 102101

DWN	BAY	2/22/17
CHK		
APP		
	BY	DATE



Worldwide Expertise - Global Strength

DRAWING NO  
 WH-16618

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Original  
to Appropriate  
District Office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**GAS CAPTURE PLAN**

Date: 09/11/2018

Original Operator & OGRID No.: EOG Resources, Inc. 7377  
 Amended - Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

**Well(s)/Production Facility – Name of facility**

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Dauntless 7 Fed 701H	30-025-***	P-7-25S-33E	250 FSL & 550 FEL	±3500	None Planned	APD Submission
Dauntless 7 Fed 702H	30-025-***	P-7-25S-33E	250 FSL & 583 FEL	±3500	None Planned	APD Submission
Dauntless 7 Fed 703H	30-025-***	P-7-25S-33E	250 FSL & 616 FEL	±3500	None Planned	APD Submission
Dauntless 7 Fed 704H	30-025-***	O-7-25S-33E	250 FSL & 1615 FEL	±3500	None Planned	APD Submission
Dauntless 7 Fed 705H	30-025-***	O-7-25S-33E	250 FSL & 1648 FEL	±3500	None Planned	APD Submission
Dauntless 7 Fed 706H	30-025-***	O-7-25S-33E	250 FSL & 1681 FEL	±3500	None Planned	APD Submission
Dauntless 7 Fed 707H	30-025-***	O-7-25S-33E	349 FSL & 2603 FEL	±3500	None Planned	APD Submission
Dauntless 7 Fed 708H	30-025-***	O-7-25S-33E	349 FSL & 2636 FEL	±3500	None Planned	APD Submission
Dauntless 7 Fed 709H	30-025-***	O-7-25S-33E	349 FSL & 2609 FWL	±3500	None Planned	APD Submission

**Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to **Regency Field Services** and will be connected to **EOG Resources** low/high pressure gathering system located in Eddy/Lea County, New Mexico. **EOG Resources** provides (periodically) to **Regency Field Services** a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, **EOG Resources** and **Regency Field Services** have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at **Regency Field Services** Processing Plant located in **Lea** County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

**Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the

production facilities, unless there are operational issues on Regency Field Services system at that time. Based on current information, it is **EOG Resources'** belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

#### **Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

**EOG RESOURCES, INC.  
DAUNTLESS 7 FED NO. 708H**

**1. GEOLOGIC NAME OF SURFACE FORMATION:**

Permian

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:**

Rustler	1,008'
Top of Salt	1,349'
Base of Salt	4,755'
Lamar	4,990'
Bell Canyon	5,017'
Cherry Canyon	5,807'
Brushy Canyon	7,494'
Bone Spring Lime	9,064'
1 <sup>st</sup> Bone Spring Sand	9,997'
2 <sup>nd</sup> Bone Spring Shale	10,273'
2 <sup>nd</sup> Bone Spring Sand	10,595'
3 <sup>rd</sup> Bone Spring Carb	11,256'
3 <sup>rd</sup> Bone Spring Sand	11,768'
Wolfcamp	12,223'
TD	12,284'

**3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:**

Upper Permian Sands	0- 400'	Fresh Water
Cherry Canyon	5,807'	Oil
Brushy Canyon	7,494'	Oil
1 <sup>st</sup> Bone Spring Sand	9,997'	Oil
2 <sup>nd</sup> Bone Spring Shale	10,273'	Oil
2 <sup>nd</sup> Bone Spring Sand	10,595'	Oil
3 <sup>rd</sup> Bone Spring Carb	11,256'	Oil
3 <sup>rd</sup> Bone Spring Sand	11,768'	Oil
Wolfcamp	12,223'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 13.375" casing at 1,135' and circulating cement back to surface.

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**4. CASING PROGRAM - NEW**

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF <sub>min</sub> Collapse	DF <sub>min</sub> Burst	DF <sub>min</sub> Tension
17.5"	0 – 1,135'	13.375"	54.5#	J55	LTC	1.125	1.25	1.60
12.25"	0 – 4,000'	9.625"	40#	J55	LTC	1.125	1.25	1.60
12.25"	4,000' – 4,900'	9.625"	40#	HCK55	LTC	1.125	1.25	1.60
8.75"	0 – 11,300'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.60
6.75"	0' – 10,800'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60
6.75"	10,800' - 22,494'	5.5"	20#	P-110EC	VAM SFC	1.125	1.25	1.60

Variance is requested to wave the centralizer requirements for the 7-5/8" FJ casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to wave any centralizer requirements for the 5-1/2" FJ casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

**Cementing Program:**

Depth	No. Sacks	Wt. ppg	Yld Ft <sup>3</sup> /ft	Mix Water Gal/sk	Slurry Description
13-3/8" 1,135'	600	13.5	1.73	9.13	Lead: Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl <sub>2</sub> + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	6.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
9-5/8" 4,900'	1780	12.7	2.20	11.64	Lead: Class C + 0.15% C-20 + 11.63 pps Salt + 0.1% C-51 + 0.75% C-41P (TOC @ Surface)
	200	16.0	1.12	4.75	Tail: Class C + 0.13% C-20
7-5/8" 11,300'	340	11.5	2.72	15.70	Lead: Class C + 0.40% D013 + 0.20% D046 + 0.10% D065 + 0.20% D167 (TOC @ 4,400')
	210	16.0	1.12	4.74	Tail: Class H + 94.0 pps D909 + 0.25% D065 + 0.30% D167 + 0.02% D208 + 0.15% D800
5-1/2" 22,494'	950	14.1	1.26	5.80	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 10,800')

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

**EOG RESOURCES, INC.**  
**DAUNTLESS 7 FED NO. 708H**

**5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line).

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (10,000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Variance is requested to use a 5,000 psi annular BOP with the 10,000 psi BOP stack.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 10,000/ 250 psig and the annular preventer to 5,000/ 250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/ 250 psig and the annular preventer to 5000/ 250 psig. The intermediate casing will be tested to 2000 psi for 30 minutes.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.

**6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:**

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal.

The applicable depths and properties of the drilling fluid systems are as follows.

<b>Depth</b>	<b>Type</b>	<b>Weight (ppg)</b>	<b>Viscosity</b>	<b>Water Loss</b>
0 – 1,135'	Fresh - Gel	8.6-8.8	28-34	N/c
1,135' – 4,900'	Brine	10.0-10.2	28-34	N/c
4,900' – 11,300'	Oil Base	8.7-9.4	58-68	N/c - 6
11,300' – 22,494' Lateral	Oil Base	10.0-14.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 11.5 ppg. In order to maintain hole stability, mud weights up to 14.0 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

**EOG RESOURCES, INC.**  
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Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

**7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:**

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) H<sub>2</sub>S monitoring and detection equipment will be utilized from surface casing point to TD.

**8. LOGGING, TESTING AND CORING PROGRAM:**

Open-hole logs are not planned for this well.

GR-CCL Will be run in cased hole during completions phase of operations.

**9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:**

The estimated bottom-hole temperature (BHT) at TD is 181 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 8943 psig (based on 14.0 ppg MW). No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. Severe loss circulation is expected from 7,300' to Intermediate casing point.

**10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:**

**EOG RESOURCES, INC.**  
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The drilling operation should be finished in approximately one month. If the well is productive, an additional 60-90 days will be required for completion and testing before a decision is made to install permanent facilities.

(A) EOG Resources requests the option to contract a Surface Rig to drill, set surface casing, and cement on the subject well. After WOC 8 hours or 500 psi compressive strength (whichever is greater), the Surface Rig will move off so the wellhead can be installed. A welder will cut the casing to the proper height and weld on the wellhead (both "A" and "B" sections). The weld will be tested to 1000 psi. All valves will be closed and a wellhead cap will be installed (diagram attached). If the timing between rigs is such that EOG Resources would not be able to preset the surface, the Primary Rig will MIRU and drill the well in its entirety per the APD.

**11. WELLHEAD:**

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10,000 psi pressure test. This pressure test will be repeated at least every 30 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 10,000 psi.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Stream Flo FBD100 Multi-Bowl WH system has been sent to the NM BLM office in Carlsbad, NM.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

## 10,000 PSI BOP Annular Variance Request

EOG Resources request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOP).

### 1. Component and Preventer Compatibility Tables

The tables below outlines the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

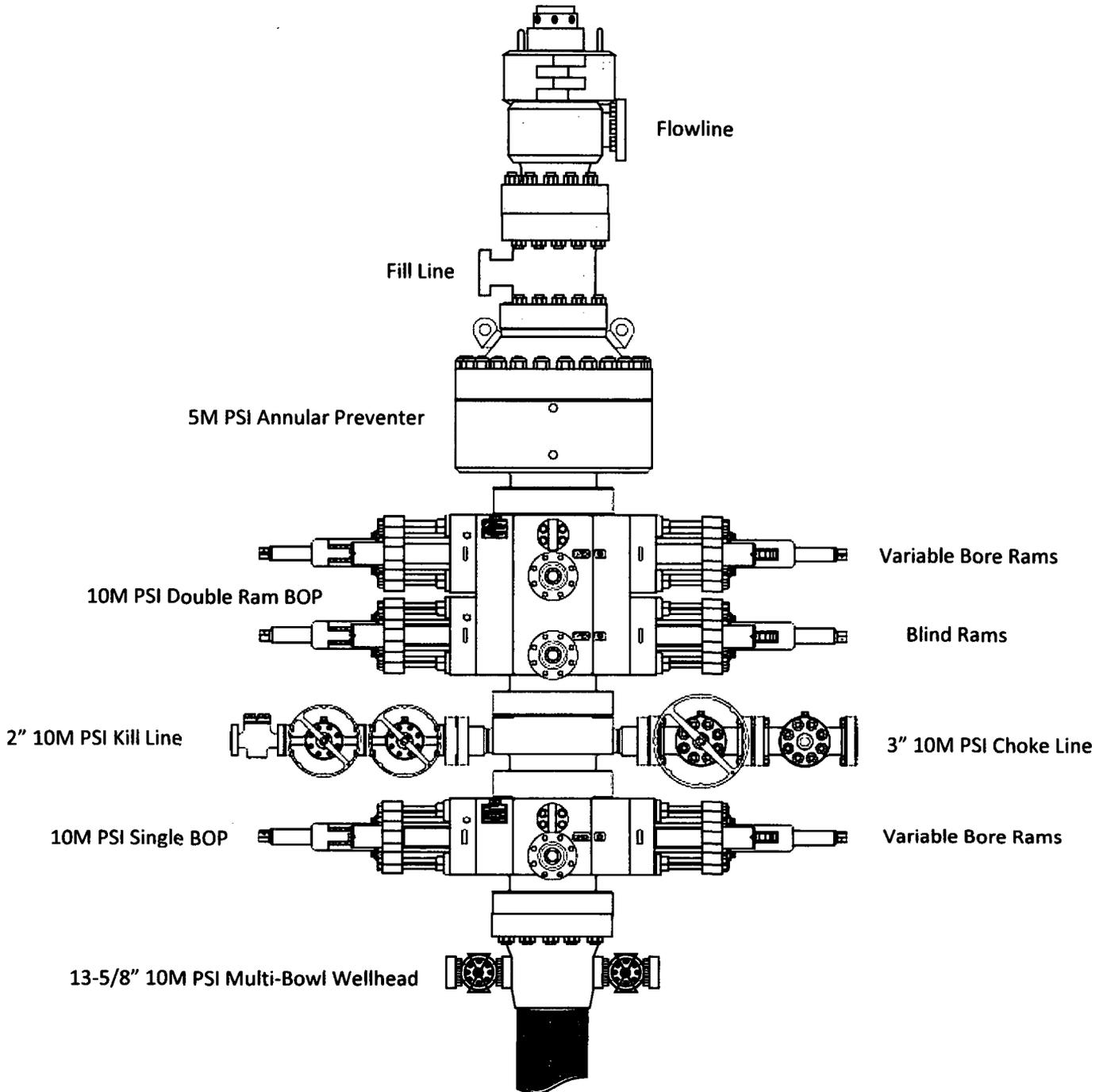
<b>12-1/4" Intermediate Hole Section</b>					
<b>10M psi requirement</b>					
<b>Component</b>	<b>OD</b>	<b>Primary Preventer</b>	<b>RWP</b>	<b>Alternate Preventer(s)</b>	<b>RWP</b>
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
DCs and MWD tools	6.500" – 8.000"	Annular	5M	-	-
Mud Motor	8.000" – 9.625"	Annular	5M	-	-
1 <sup>st</sup> Intermediate casing	9.625"	Annular	5M	-	-
Open-hole	-	Blind Rams	10M	-	-

<b>8-3/4" Intermediate Hole Section</b>					
<b>10M psi requirement</b>					
<b>Component</b>	<b>OD</b>	<b>Primary Preventer</b>	<b>RWP</b>	<b>Alternate Preventer(s)</b>	<b>RWP</b>
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
DCs and MWD tools	6.500" – 8.000"	Annular	5M	-	-
Mud Motor	6.750" – 8.000"	Annular	5M	-	-
2 <sup>nd</sup> Intermediate casing	7.625"	Annular	5M	-	-
Open-hole	-	Blind Rams	10M	-	-

<b>6-3/4" Production Hole Section</b>					
<b>10M psi requirement</b>					
<b>Component</b>	<b>OD</b>	<b>Primary Preventer</b>	<b>RWP</b>	<b>Alternate Preventer(s)</b>	<b>RWP</b>
Drillpipe	4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
HWDP	4.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
DCs and MWD tools	4.750" – 5.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Mud Motor	4.750" – 5.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Mud Motor	5.500" – 5.750"	Annular	5M	-	-
Production casing	5.500"	Annular	5M	Upper 3.5 - 5.5" VBR Lower 3.5 - 5.5" VBR	10M 10M
Open-hole	-	Blind Rams	10M	-	-

VBR = Variable Bore Ram

# EOG Resources 13-5/8" 10M PSI BOP Stack



## **2. Well Control Procedures**

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the EOG Resources drilling supervisor's office on location, and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

### General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in Well (uppermost applicable BOP, typically annular preventer first. HCR and choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

### General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full opening safety valve and close
3. Space out drill string
4. Shut-in (uppermost applicable BOP, typically annular preventer first. HCR and choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

### General Procedure While Running Production Casing

1. Sound alarm (alert crew)
2. Stab crossover and full opening safety valve and close
3. Space out string

4. Shut-in (uppermost applicable BOP, typically annular preventer first. HCR and choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
  - a. SIDPP and SICP
  - b. Pit gain
  - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

#### General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams. (HCR and choke will already be in the closed position.)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
  - a. SICP
  - b. Pit gain
  - c. Time
6. Regroup and identify forward plan

#### General Procedures While Pulling BHA thru Stack

1. PRIOR to pulling last joint of drillpipe thru the stack.
  - a. Perform flowcheck, if flowing:
  - b. Sound alarm (alert crew)
  - c. Stab full opening safety valve and close
  - d. Space out drill string with tool joint just beneath the upper variable bore rams.
  - e. Shut-in using upper variable bore rams. (HCR and choke will already be in the closed position.)
  - f. Confirm shut-in
  - g. Notify toolpusher/company representative
  - h. Read and record the following:
    - i. SIDPP and SICP
    - ii. Pit gain
    - iii. Time
  - i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combo immediately available.
  - a. Sound alarm (alert crew)
  - b. Stab crossover and full opening safety valve and close
  - c. Space out drill string with upset just beneath the upper variable bore rams.
  - d. Shut-in using upper variable bore rams. (HCR and choke will already be in the closed position.)
  - e. Confirm shut-in
  - f. Notify toolpusher/company representative
  - g. Read and record the following:
    - i. SIDPP and SICP

- ii. Pit gain
    - iii. Time
  - h. Regroup and identify forward plan
- 3. With BHA in the stack and NO compatible ram preventer and pipe combo immediately available.
  - a. Sound alarm (alert crew)
  - b. If possible to pick up high enough, pull string clear of the stack and follow “Open Hole” scenario.
  - c. If impossible to pick up high enough to pull the string clear of the stack:
  - d. Stab crossover, make up one joint/stand of drillpipe, and full opening safety valve and close
  - e. Space out drill string with tooljoint just beneath the upper variable bore ram.
  - f. Shut-in using upper variable bore ram. (HCR and choke will already be in the closed position.)
  - g. Confirm shut-in
  - h. Notify toolpusher/company representative
  - i. Read and record the following:
    - i. SIDPP and SICP
    - ii. Pit gain
    - iii. Time
  - j. Regroup and identify forward plan



APD ID: 10400033861

Submission Date: 10/10/2018

Operator Name: EOG RESOURCES INCORPORATED

Well Name: DAUNTLESS 7 FED

Well Number: 708H

Well Type: OIL WELL

Well Work Type: Drill



[Show Final Text](#)

### Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

DAUNTLESS\_7\_FED\_708H\_REV2\_Vicinity\_20180907092809.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

**ROW ID(s)**

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

### Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

DAUNTLESS\_7\_FED\_708H\_REV2\_Padsite\_20180907092831.pdf

DAUNTLESS\_7\_FED\_708H\_REV2\_Wellsite\_20180907092832.pdf

DAUNTLESS\_7\_FED\_INFRASTRUCTURE\_REV1\_20181010122318.pdf

New road type: RESOURCE

Length: 8649

Feet

Width (ft.): 24

Max slope (%): 2

Max grade (%): 2

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 24

**New road access erosion control:** Newly constructed or reconstructed roads will be constructed as outlined in the BLM "Gold Book" and to meet the standards of the anticipated traffic flow and all anticipated weather requirements as needed. Construction will include ditching, draining, crowning and capping or sloping and dipping the roadbed as necessary to provide a well-constructed and safe road. We plan to grade and water twice a year.

New road access plan or profile prepared? NO

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

**New road access plan attachment:**

**Access road engineering design?** NO

**Access road engineering design attachment:**

**Access surfacing type:** OTHER

**Access topsoil source:** ONSITE

**Access surfacing type description:** 6" of Compacted Caliche

**Access onsite topsoil source depth:** 6

**Offsite topsoil source description:**

**Onsite topsoil removal process:** An adequate amount of topsoil/root zone will be stripped by dozer from the proposed well location and stockpiled along the side of the well location as depicted on the well site diagram / survey plat.

**Access other construction information:**

**Access miscellaneous information:**

**Number of access turnouts:**

**Access turnout map:**

### Drainage Control

**New road drainage crossing:** CULVERT

**Drainage Control comments:** An appropriately sized culvert will be installed where drainages cross the access road.

**Road Drainage Control Structures (DCS) description:** N/A

**Road Drainage Control Structures (DCS) attachment:**

### Access Additional Attachments

**Additional Attachment(s):**

### Section 3 - Location of Existing Wells

**Existing Wells Map?** YES

**Attach Well map:**

DAUNTLESS\_7\_FED\_708H\_REV2\_Radius\_20180907092922.pdf

**Existing Wells description:**

### Section 4 - Location of Existing and/or Proposed Production Facilities

**Submit or defer a Proposed Production Facilities plan?** SUBMIT

**Production Facilities description:** Dauntless 7 Fed central battery is located in the SW/4 of section 7.

**Production Facilities map:**

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

EP\_DAUNTLESS\_7\_FED\_ELECTRIC\_SEC\_11\_S\_20180907093020.PDF  
EP\_DAUNTLESS\_7\_FED\_ELECTRIC\_SEC\_12\_S\_20180907093021.PDF  
DAUNTLESS\_7\_FED\_701\_715\_ROADS\_SEC\_13\_S\_20181010122701.PDF  
DAUNTLESS\_7\_FED\_701\_715\_ROADS\_SEC\_18\_S\_20181010122701.PDF  
DAUNTLESS\_7\_FED\_CTB\_WEST\_SITE\_S\_20181010122703.PDF  
DAUNTLESS\_7\_FED\_707\_709\_FL\_REV1\_S\_20181010122702.PDF  
DAUNTLESS\_7\_FED\_INFRASTRUCTURE\_REV1\_20181010122704.pdf  
DAUNTLESS\_7\_FED\_GGS\_REV1\_S\_20181010122704.PDF  
DAUNTLESS\_7\_FED\_ELECTRIC\_SEC\_7\_REV1\_S\_20181010122703.PDF  
DAUNTLESS\_7\_FED\_WGS\_REV1\_S\_20181010122705.PDF

## Section 5 - Location and Types of Water Supply

### Water Source Table

**Water source use type:** OTHER

**Water source type:** RECYCLED

**Describe type:**

**Source latitude:**

**Source longitude:**

**Source datum:**

**Water source permit type:** WATER RIGHT

**Source land ownership:** FEDERAL

**Water source transport method:** PIPELINE,TRUCKING

**Source transportation land ownership:** FEDERAL

**Water source volume (barrels):** 0

**Source volume (acre-feet):** 0

**Source volume (gal):** 0

**Water source and transportation map:**

DAUNLLESS\_7\_\_Caliche\_and\_Water\_Map\_20180907095144.pdf

**Water source comments:**

**New water well?** NO

### New Water Well Info

**Well latitude:**

**Well Longitude:**

**Well datum:**

**Well target aquifer:**

**Est. depth to top of aquifer(ft):**

**Est thickness of aquifer:**

**Aquifer comments:**

**Aquifer documentation:**

**Well depth (ft):**

**Well casing type:**

**Well casing outside diameter (in.):**

**Well casing inside diameter (in.):**

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

**New water well casing?**

**Used casing source:**

**Drilling method:**

**Drill material:**

**Grout material:**

**Grout depth:**

**Casing length (ft.):**

**Casing top depth (ft.):**

**Well Production type:**

**Completion Method:**

**Water well additional information:**

**State appropriation permit:**

**Additional information attachment:**

### **Section 6 - Construction Materials**

**Construction Materials description:** Caliche will be supplied from pits shown on the attached caliche source map. Caliche utilized for the drilling pad will be obtained either from an existing approved mineral pit, or by benching into a hill, which will allow the pad to be level with existing caliche from the cut, or extracted by "Flipping" the well location. A mineral material permit will be obtained from BLM prior to excavating any caliche on Federal Lands. Amount will vary for each pad. The procedure for "Flipping" a well location is as follows: \* -An adequate amount of topsoil/root zone (usually top 6 inches of soil) will be stripped from the proposed well location and stockpiled along the side of the well location as depicted on the well site diagram/survey plat. -An area will be used within the proposed well site dimensions to excavate caliche. Subsoil will be removed and stockpiled within the surveyed well pad dimensions. -Once caliche/surfacing mineral is found, the mineral material will be excavated and stock piled within the approved drilling pad dimensions. -Then, subsoil will be pushed back in the excavated hole and caliche will be spread accordingly across the entire well pad and road (if available). -Neither caliche, nor subsoil will be stock piled outside of the well pad dimensions. Topsoil will be stockpiled along the edge of the pad as depicted in the Well Site Layout or survey plat. \* In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit or other established mineral pit. A BLM mineral material permit will be acquired prior to obtaining any mineral material from BLM pits or federal land.

**Construction Materials source location attachment:**

DAUNTLESS\_7\_\_Caliche\_and\_Water\_Map\_20180907095224.pdf

### **Section 7 - Methods for Handling Waste**

**Waste type:** DRILLING

**Waste content description:** Drill fluids and produced oil and water from the well during drilling and completion operations will be stored safely and disposed of properly in an NMOCD approved disposal facility. Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly. Human waste and grey water will be properly contained of and disposed of properly. After drilling and completion operations; trash, chemicals, salts, frac sand, and other waste material will be removed and disposed of properly at a state approved disposal facility.

**Amount of waste:** 0 barrels

**Waste disposal frequency :** Daily

**Safe containment description:** Steel Tanks

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

**Disposal type description:**

**Disposal location description:** Trucked to NMOCD approved disposal facility

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

### Reserve Pit

**Reserve Pit being used?** NO

**Temporary disposal of produced water into reserve pit?**

**Reserve pit length (ft.)**

**Reserve pit width (ft.)**

**Reserve pit depth (ft.)**

**Reserve pit volume (cu. yd.)**

**Is at least 50% of the reserve pit in cut?**

**Reserve pit liner**

**Reserve pit liner specifications and installation description**

### Cuttings Area

**Cuttings Area being used?** NO

**Are you storing cuttings on location?** YES

**Description of cuttings location** Closed Loop System. Drill cuttings will be disposed of into steel tanks and taken to an NMOCD approved disposal facility.

**Cuttings area length (ft.)**

**Cuttings area width (ft.)**

**Cuttings area depth (ft.)**

**Cuttings area volume (cu. yd.)**

**Is at least 50% of the cuttings area in cut?**

**WCuttings area liner**

**Cuttings area liner specifications and installation description**

### Section 8 - Ancillary Facilities

**Are you requesting any Ancillary Facilities?:** NO

**Ancillary Facilities attachment:**

**Comments:**

### Section 9 - Well Site Layout

**Well Site Layout Diagram:**

DAUNTLESS\_7\_FED\_708H\_REV2\_Padsite\_20180907095311.pdf

DAUNTLESS\_7\_FED\_708H\_REV2\_Wellsite\_20180907095311.pdf

Dauntless\_7\_Fed\_708H\_Rig\_Layout\_20180907095322.pdf

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

**Comments:** Exhibit 2A-Wellsite & Exhibit 2B-Padsite Rig Layout Exhibit 4

## Section 10 - Plans for Surface Reclamation

**Type of disturbance:** New Surface Disturbance

**Multiple Well Pad Name:** DAUNTLESS 7 FED

**Multiple Well Pad Number:** 707H/708H/709H

**Recontouring attachment:**

DAUNTLESS\_7\_FED\_708H\_REV2\_Reclamation\_20180907095350.pdf

**Drainage/Erosion control construction:** Proper erosion control methods will be used on the area to control erosion, runoff, and siltation of the surrounding area.

**Drainage/Erosion control reclamation:** The interim reclamation will be monitored periodically to ensure that vegetation has reestablished and that erosion is controlled.

<b>Well pad proposed disturbance (acres):</b> 0	<b>Well pad interim reclamation (acres):</b> 0	<b>Well pad long term disturbance (acres):</b> 0
<b>Road proposed disturbance (acres):</b> 0	<b>Road interim reclamation (acres):</b> 0	<b>Road long term disturbance (acres):</b> 0
<b>Powerline proposed disturbance (acres):</b> 0	<b>Powerline interim reclamation (acres):</b> 0	<b>Powerline long term disturbance (acres):</b> 0
<b>Pipeline proposed disturbance (acres):</b> 0	<b>Pipeline interim reclamation (acres):</b> 0	<b>Pipeline long term disturbance (acres):</b> 0
<b>Other proposed disturbance (acres):</b> 0	<b>Other interim reclamation (acres):</b> 0	<b>Other long term disturbance (acres):</b> 0
<b>Total proposed disturbance:</b> 0	<b>Total interim reclamation:</b> 0	<b>Total long term disturbance:</b> 0

**Disturbance Comments:** All Interim and Final reclamation must be within 6 months. Interim must be within 6 months of completion and final within 6 months of abandonment plugging. Dual pad operations may alter timing.

**Reconstruction method:** In areas planned for interim reclamation, all the surfacing material will be removed and returned to the original mineral pit or recycled to repair or build roads and well pads. Areas planned for interim reclamation will be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.

**Topsoil redistribution:** Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts and fills. To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used. Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

**Soil treatment:** Re-seed according to BLM standards. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion is controlled.

**Existing Vegetation at the well pad:** Grass, forbs, and small woody vegetation, such as mesquite will be excavated as the topsoil is removed. Large woody vegetation will be stripped and stored separately and respreads evenly on the site following topsoil resspreading. Topsoil depth is defined as the top layer of soil that contains 80% of the roots. In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location and along the perimeter of the access road to control run-on and run-off, to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils.

**Existing Vegetation at the well pad attachment:**

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

**Existing Vegetation Community at the road:** All disturbed areas, including roads, pipelines, pads, will be recontoured to the contour existing prior to the initial construction or a contour that blends indistinguishably with the surrounding landscape. Topsoil that was spread over the interim reclamation areas will be stockpiled prior to recontouring. The topsoil will be redistributed evenly over the entire disturbed site to ensure successful revegetation.

**Existing Vegetation Community at the road attachment:**

**Existing Vegetation Community at the pipeline:** All disturbed areas, including roads, pipelines, pads, will be recontoured to the contour existing prior to the initial construction or a contour that blends indistinguishably with the surrounding landscape. Topsoil that was spread over the interim reclamation areas will be stockpiled prior to recontouring. The topsoil will be redistributed evenly over the entire disturbed site to ensure successful revegetation.

**Existing Vegetation Community at the pipeline attachment:**

**Existing Vegetation Community at other disturbances:** All disturbed areas, including roads, pipelines, pads, will be recontoured to the contour existing prior to the initial construction or a contour that blends indistinguishably with the surrounding landscape. Topsoil that was spread over the interim reclamation areas will be stockpiled prior to recontouring. The topsoil will be redistributed evenly over the entire disturbed site to ensure successful revegetation.

**Existing Vegetation Community at other disturbances attachment:**

**Non native seed used?** NO

**Non native seed description:**

**Seedling transplant description:**

**Will seedlings be transplanted for this project?** NO

**Seedling transplant description attachment:**

**Will seed be harvested for use in site reclamation?** NO

**Seed harvest description:**

**Seed harvest description attachment:**

### Seed Management

#### Seed Table

**Seed type:**

**Seed source:**

**Seed name:**

**Source name:**

**Source address:**

**Source phone:**

**Seed cultivar:**

**Seed use location:**

**PLS pounds per acre:**

**Proposed seeding season:**

#### Seed Summary

**Total pounds/Acre:**

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

**Seed Type**

**Pounds/Acre**

**Seed reclamation attachment:**

**Operator Contact/Responsible Official Contact Info**

**First Name:** Star

**Last Name:** Harrell

**Phone:** (432)848-9161

**Email:** star\_harrell@eogresources.com

**Seedbed prep:**

**Seed BMP:**

**Seed method:**

**Existing invasive species?** NO

**Existing invasive species treatment description:**

**Existing invasive species treatment attachment:**

**Weed treatment plan description:** All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, erosion is controlled, and free of noxious weeds. Weeds will be treated if found.

**Weed treatment plan attachment:**

**Monitoring plan description:** Reclamation will be completed within 6 months of well plugging. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, erosion is controlled, and free of noxious weeds.

**Monitoring plan attachment:**

**Success standards:** N/A

**Pit closure description:** NA

**Pit closure attachment:**

**Section 11 - Surface Ownership**

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Operator Name:** EOG RESOURCES INCORPORATED

**Well Name:** DAUNTLESS 7 FED

**Well Number:** 708H

**Military Local Office:**

**USFWS Local Office:**

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

**Fee Owner:** Oliver Kiehne

**Fee Owner Address:** P.O. Box 135 Orla, TX 79770

**Phone:** (575)399-9281

**Email:**

**Surface use plan certification:** NO

**Surface use plan certification document:**

**Surface access agreement or bond:** Agreement

**Surface Access Agreement Need description:** surface use agreement

**Surface Access Bond BLM or Forest Service:**

**BLM Surface Access Bond number:**

**USFS Surface access bond number:**

## Section 12 - Other Information

**Right of Way needed?** NO

**Use APD as ROW?**

**ROW Type(s):**

### ROW Applications

**SUPO Additional Information:** An onsite meeting was conducted 5/18. Poly lines are planned to transport water for operations. Will truck if necessary. See attached SUPO Plan.

**Use a previously conducted onsite?** NO

**Previous Onsite information:**

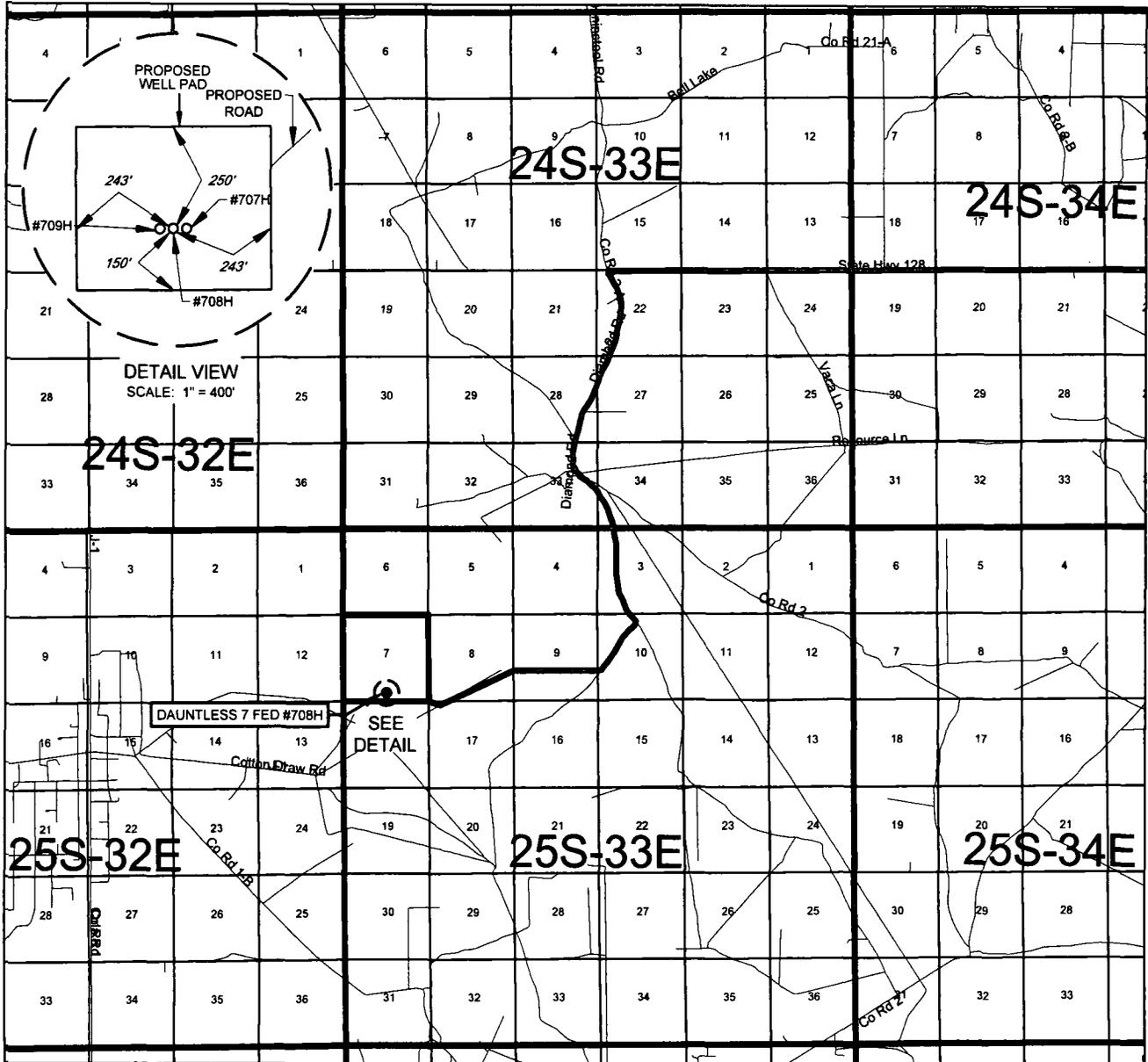
### Other SUPO Attachment

DAUNTLESS\_7\_FED\_708H\_REV2\_Location\_20180907095603.pdf

GasCapturePlan\_Regency\_Dauntless\_20180912150653.pdf

SUPO\_Dauntless\_7\_Federal\_708H\_20181010123010.pdf

EXHIBIT 2  
VICINITY MAP



LEASE NAME & WELL NO.: DAUNTLESS 7 FED #708H

SECTION 7 TWP. 25-S RGE 33-E SURVEY N.M.P.M.  
 COUNTY LEA STATE NM  
 DESCRIPTION 349' FSL & 2636' FEL

**DISTANCE & DIRECTION**  
FROM INT. OF NM-18 S. & NM-128 W. GO WEST ON NM-128 W ±23.9  
MILES. THENCE SOUTH (LEFT) ON DIAMOND RD/J-2 ±2.5 MILES.  
THENCE SOUTHEAST (LEFT) ON COUNTY ROAD 2 ±0.2 MILES, THENCE  
SOUTH (RIGHT) ON VACA LN ±1.8 MILES, THENCE SOUTHWEST (RIGHT)  
ON LEASE RD. ±0.7 MILES, THENCE WEST (RIGHT) ON LEASE RD. ±1.0  
MILE TO A POINT ±4,110 FEET SOUTHEAST OF THE LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



SCALE: 1" = 10000'  
 0' 5000' 10000'

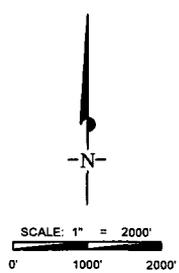
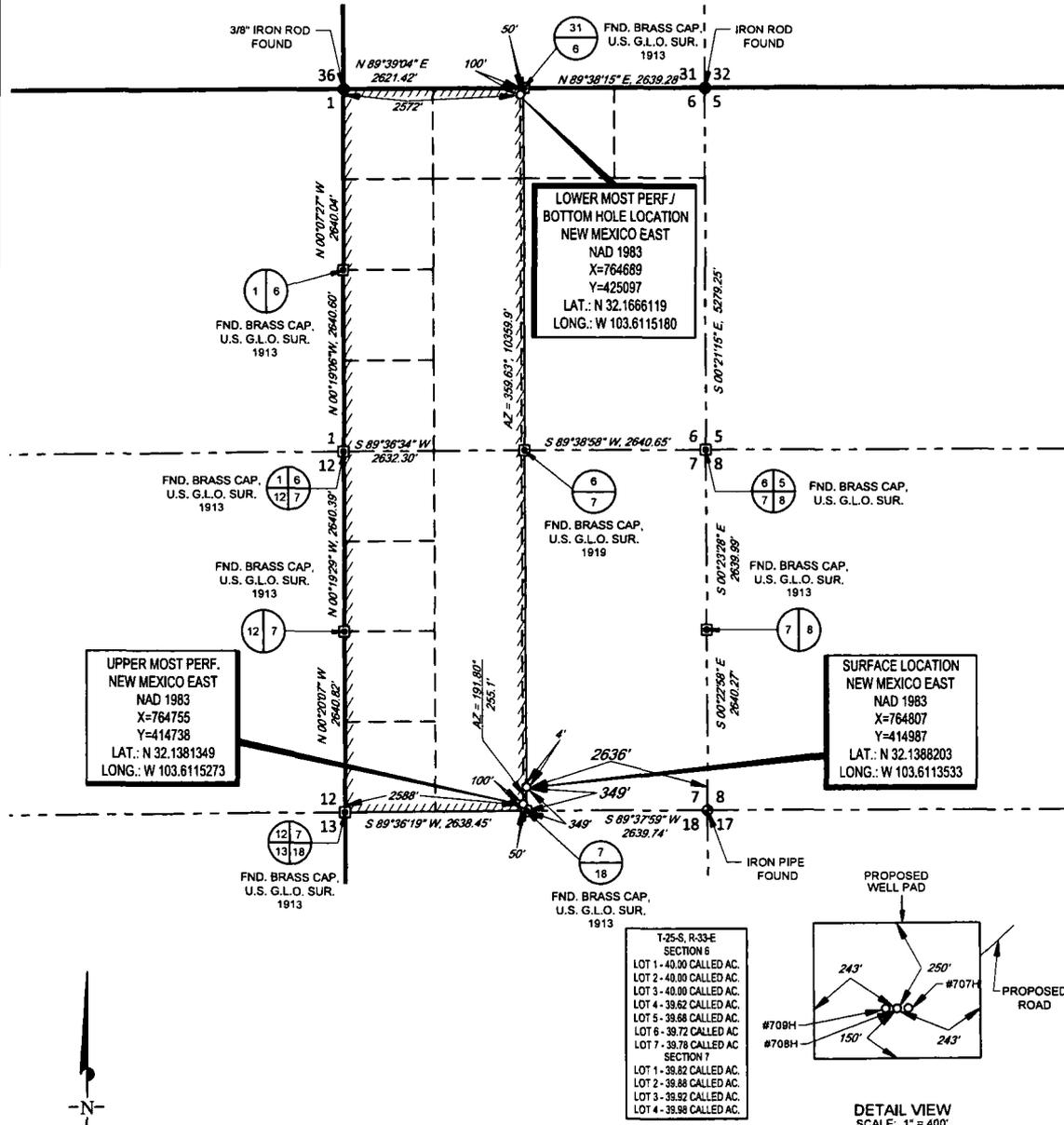


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**EXHIBIT 2A**

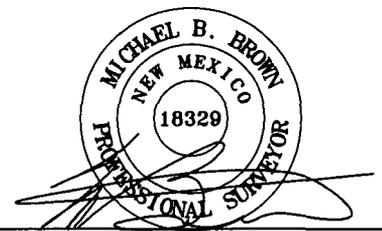
SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: DAUNTLESS 7 FED #708H

SECTION 7 TWP 25-S RGE 33-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM  
DESCRIPTION 349' FSL & 2636' FEL

**DISTANCE & DIRECTION**  
FROM INT. OF NM-18 S. & NM-128 W. GO WEST ON NM-128 W ±23.9 MILES,  
THENCE SOUTH (LEFT) ON DIAMOND RD/J-2 ±2.5 MILES, THENCE  
SOUTHEAST (LEFT) ON COUNTY ROAD 2 ±0.2 MILES, THENCE SOUTH  
(RIGHT) ON VACA LN ±1.8 MILES, THENCE SOUTHWEST (RIGHT) ON  
LEASE RD. ±0.7 MILES, THENCE WEST (RIGHT) ON LEASE RD. ±1.0 MILE  
TO A POINT ±4,110 FEET SOUTHEAST OF THE LOCATION.



Michael Blake Brown, P.S. No. 18329  
AUGUST 6, 2018

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SCALE: 1" = 2000'

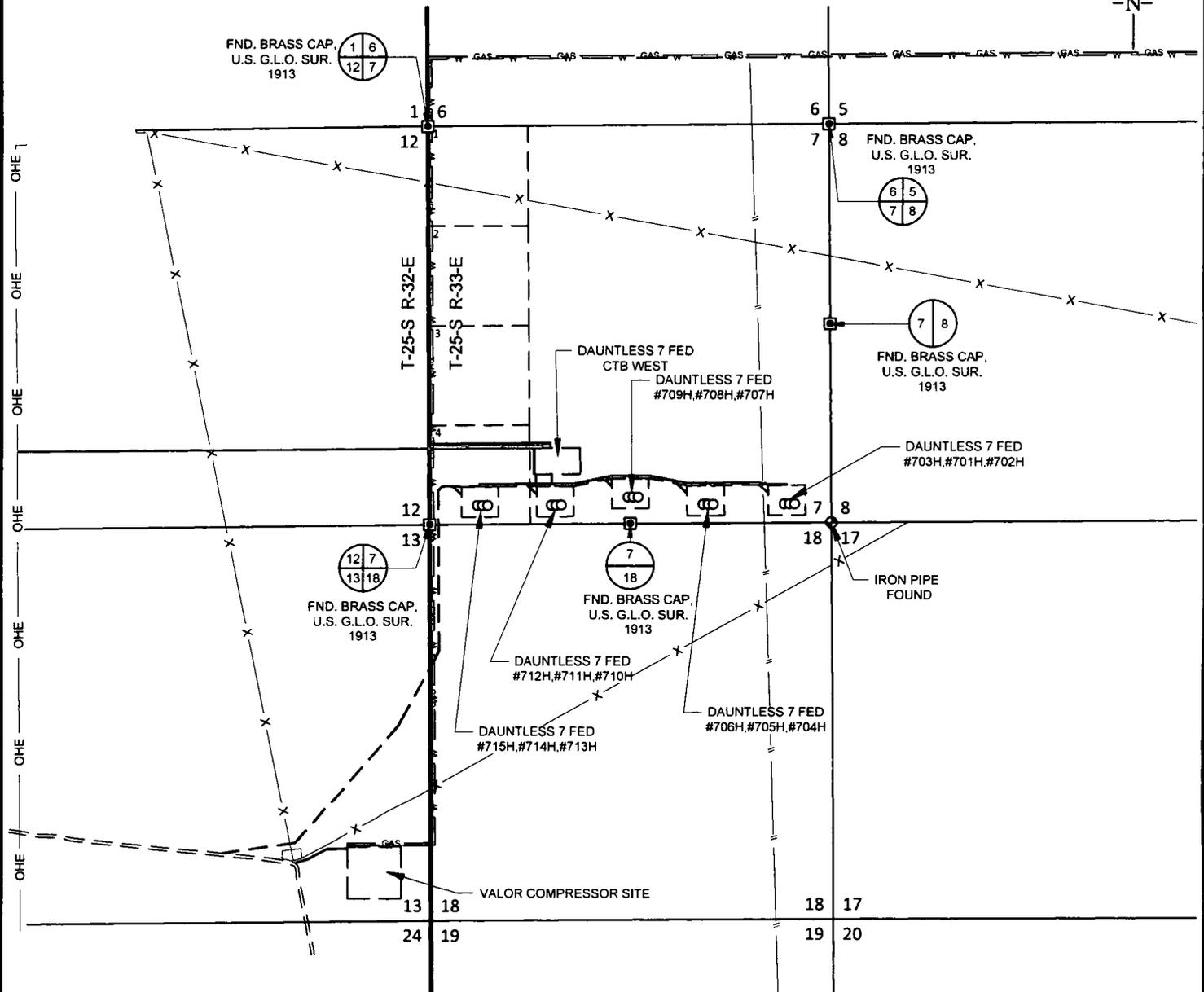
0' 1000' 2000'

# EXHIBIT 5-A

## SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.

### LEA COUNTY, NEW MEXICO

# DAUNTLESS 7 FED AREA SKETCH



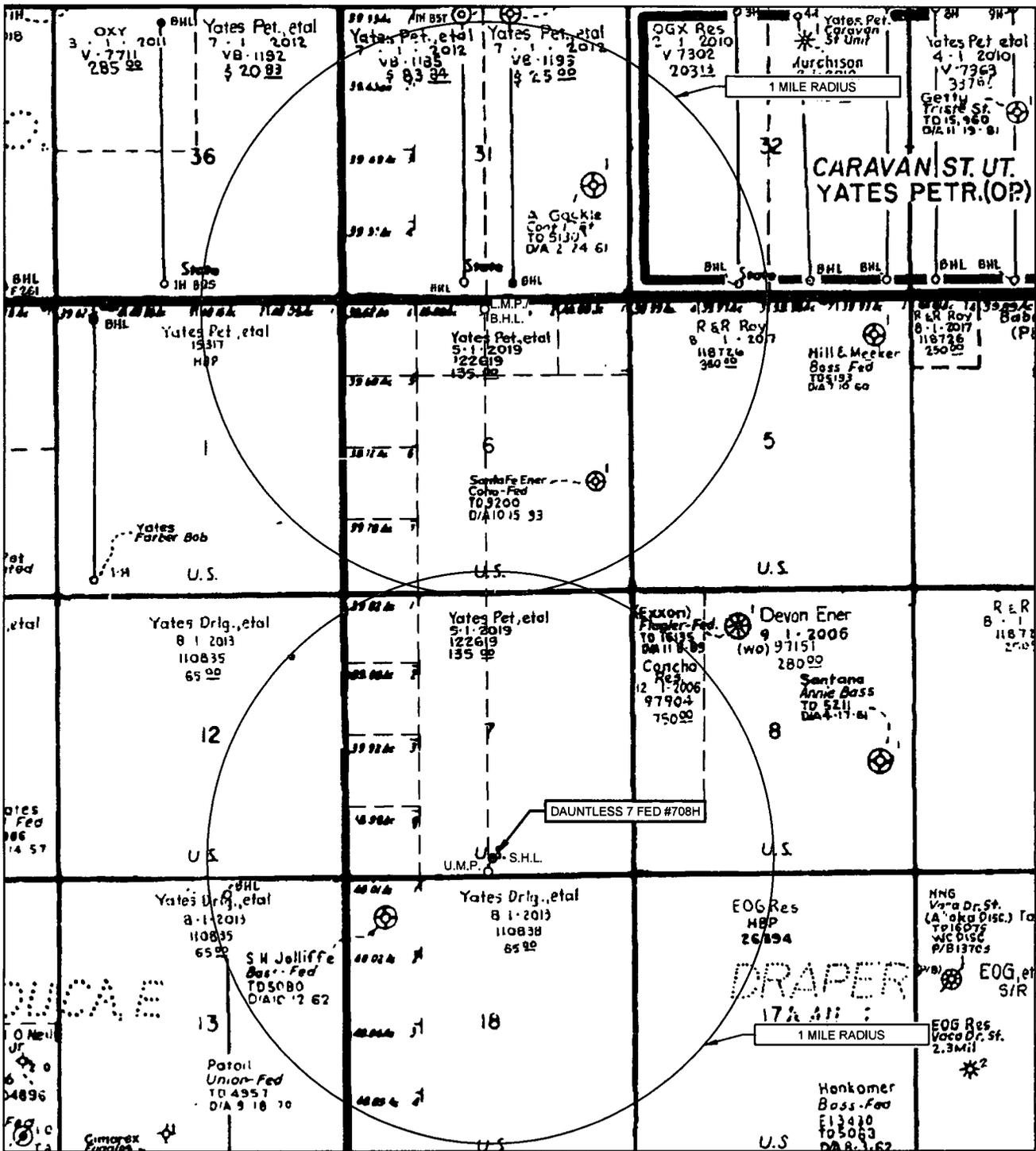
-----	PROPOSED ROAD	
-----	PROPOSED RD TO #715H SITE.....	6,669 FT
-----	PROPOSED RD TO #712H SITE.....	7,659 FT
-----	PROPOSED RD TO #709H SITE.....	8,649 FT
-----	PROPOSED RD TO #706H SITE.....	9,665 FT
-----	PROPOSED RD TO CTB.....	7,747 FT
-----	PROPOSED RD TO #703H SITE.....	10,719 FT
-----	-TOTAL FOOTAGES.....	51,108 FT
-----	PROPOSED FLOWLINE	
-----	CTB TO #715H SITE.....	1,106 FT
-----	CTB TO #712H SITE.....	200 FT
-----	CTB TO #709H SITE.....	2,000 FT
-----	CTB TO #706H SITE.....	2,198 FT
-----	CTB TO #703H SITE.....	3,241 FT
-----	-TOTAL FOOTAGES.....	8,745 FT
-----	PROPOSED ELECTRIC LINE	
-----	-TOTAL FOOTAGES.....	7,130 FT
-----	PROPOSED WATER LINE	
-----	-TOTAL FOOTAGES.....	1,475 FT
-----	PROPOSED GAS LINE	
-----	-TOTAL FOOTAGES.....	1,645 FT



<b>DAUNTLESS 7 FED AREA SKETCH</b>	REVISION:	
	EAH	10/03/18
DATE: 04/09/18		
FILE: SK_DAUNTLESS_7_FED_AREA_REV1		
DRAWN BY: AMD		
SHEET: 1 OF 1		

# EXHIBIT 3

SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



SCALE: NTS

#708H LATITUDE N 32.1388203

#708H LONGITUDE W 103.6113533

-N-

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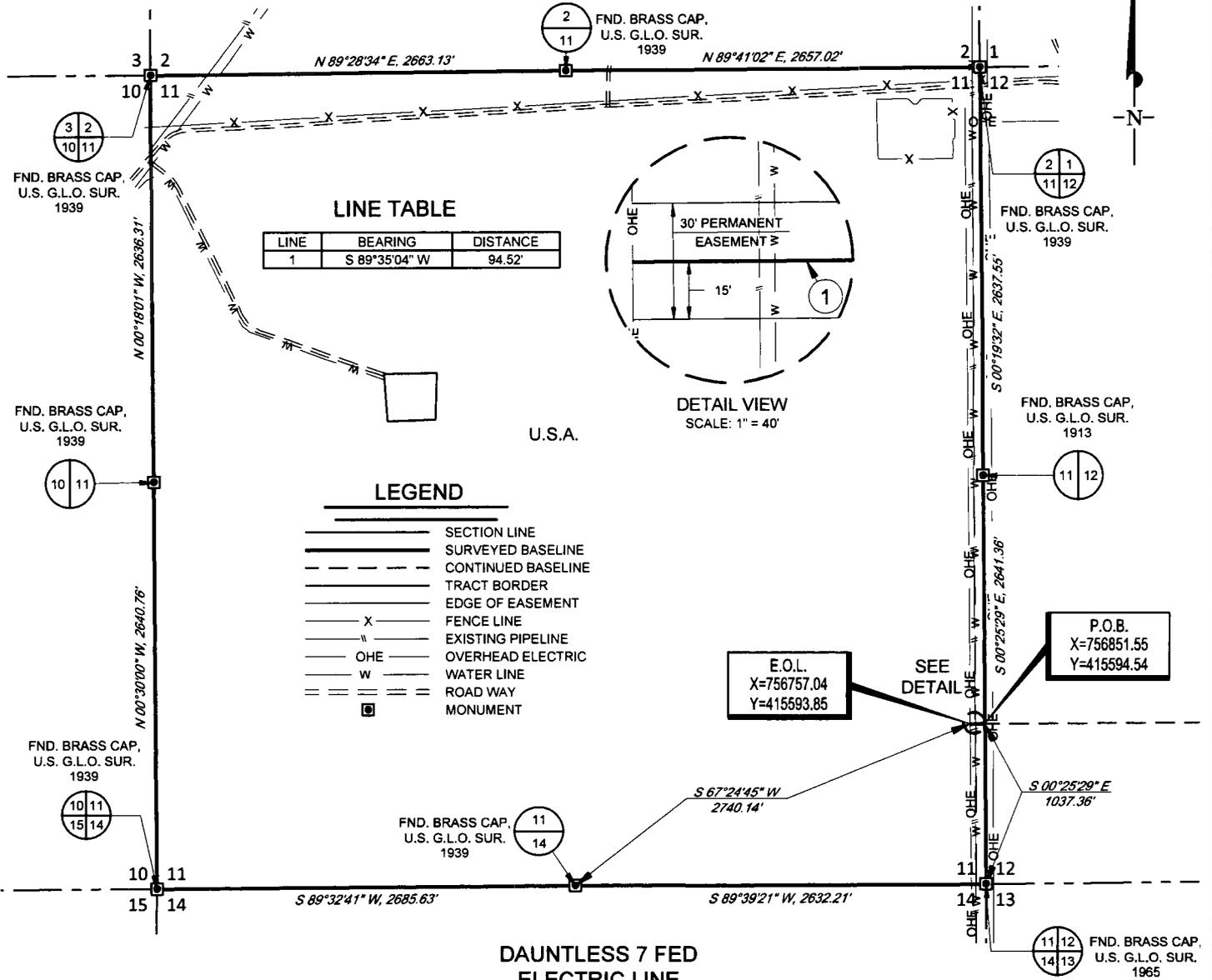


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SECTION 11, TOWNSHIP 25-S, RANGE 32-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SCALE: 1" = 1000'

0' 500' 1000'



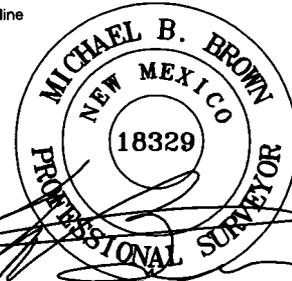
DAUNTLESS 7 FED  
ELECTRIC LINE

Being a proposed electric line easement being 30 feet in width, 15 feet left, and 15 feet right of the above platted centerline total line footage containing 94.52 feet or 5.73 rods, containing 0.07 acres more or less.



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Michael Blake Brown, P.S. No. 18329  
AUGUST 23, 2018



DAUNTLESS 7 FED ELECTRIC LINE	REVISION:	
	INT	DATE
DATE: 02/14/18		
FILE: EP_DAUNTLESS_7_FED_ELECTRIC_SEC_11		
DRAWN BY: GJU		
SHEET: 1 OF 1		

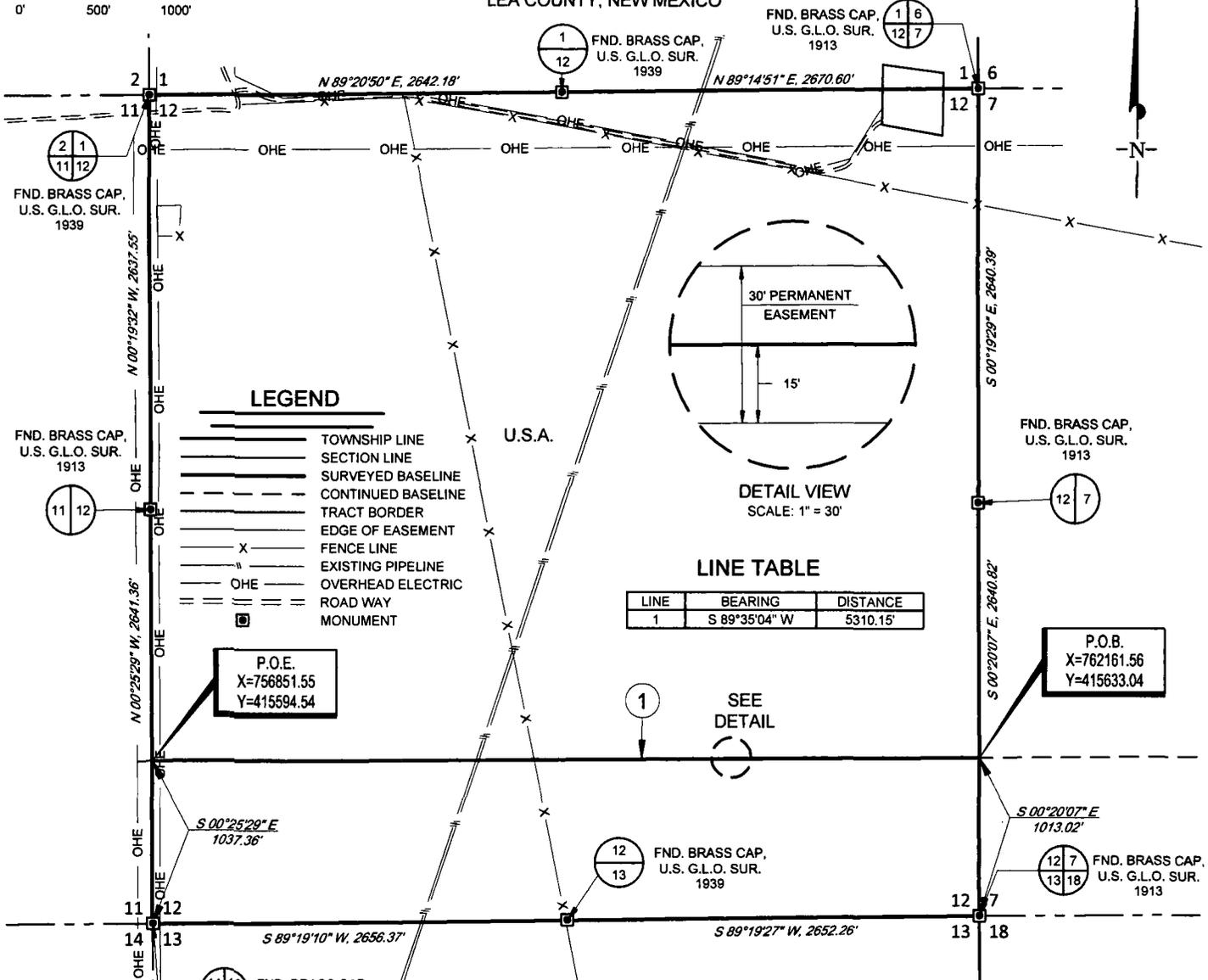
NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY EOG RESOURCES, INC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
4. P.O.B. = POINT OF BEGINNING
5. E.O.L. = END OF LINE
6. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

SCALE: 1" = 1000'

0' 500' 1000'

SECTION 12, TOWNSHIP 25-S, RANGE 32-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



**LEGEND**

- TOWNSHIP LINE
- SECTION LINE
- SURVEYED BASELINE
- CONTINUED BASELINE
- TRACT BORDER
- EDGE OF EASEMENT
- FENCE LINE
- EXISTING PIPELINE
- OVERHEAD ELECTRIC
- ROAD WAY
- MONUMENT

**LINE TABLE**

LINE	BEARING	DISTANCE
1	S 89°35'04" W	5310.15'

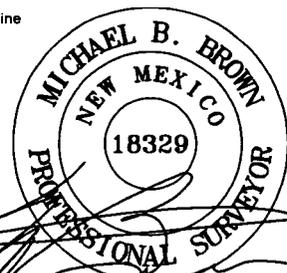
P.O.E.  
X=756851.55  
Y=415594.54

P.O.B.  
X=762161.56  
Y=415633.04

SEE  
DETAIL

**DAUNTLESS 7 FED  
ELECTRIC LINE**

Being a proposed electric line easement being 30 feet in width, 15 feet left, and 15 feet right of the above platted centerline total line footage containing 5310.15 feet or 321.83 rods, containing 3.66 acres more or less.



Michael Blake Brown, P.S. No. 18329  
AUGUST 23, 2018



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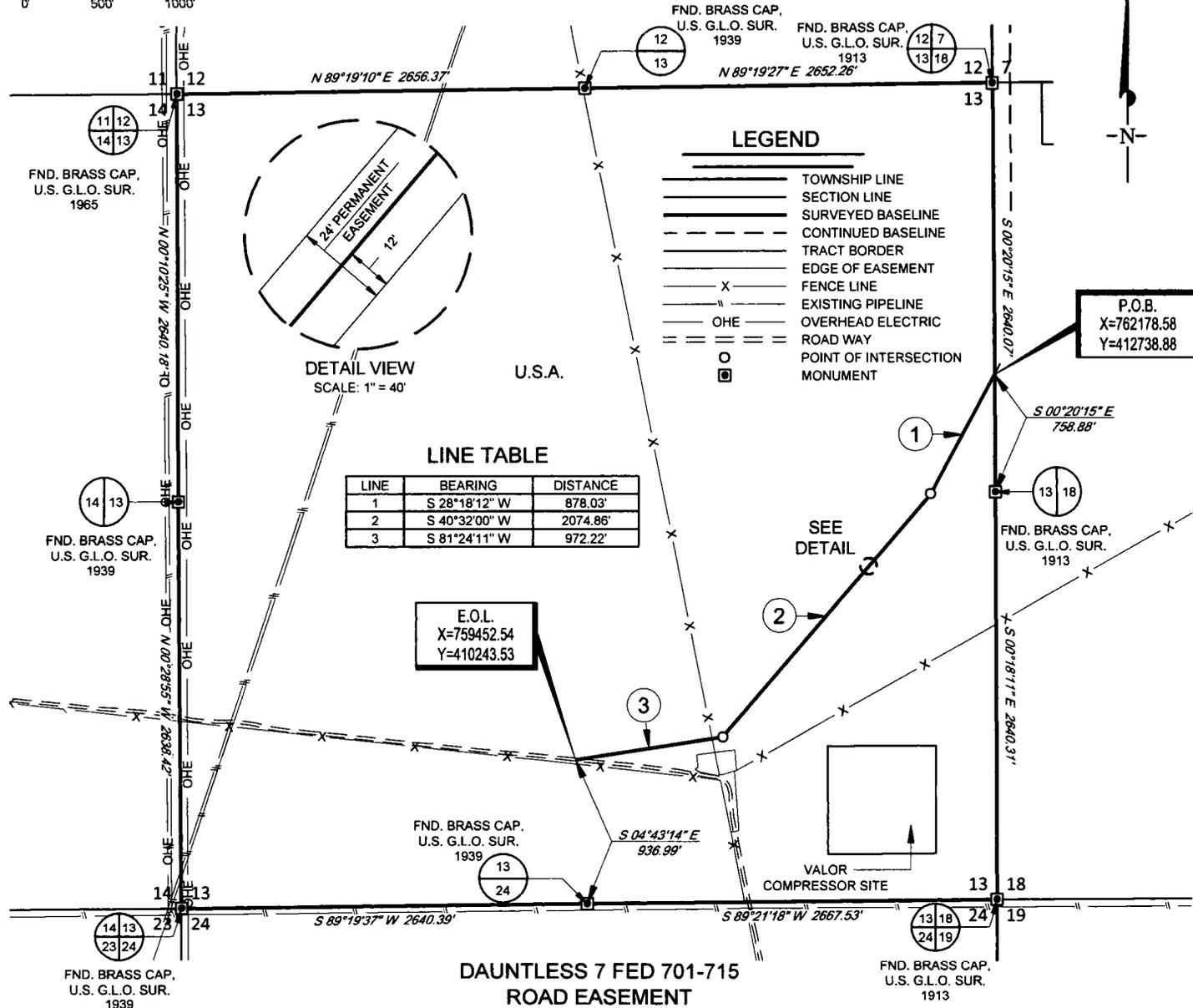
DAUNTLESS 7 FED ELECTRIC LINE	REVISION:	
	INT	DATE
DATE: 02/14/18		
FILE: EP_DAUNTLESS_7_FED_ELECTRIC_SEC_12		
DRAWN BY: GJU		
SHEET: 1 OF 1		

- NOTES:**
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
  2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
  3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY EOG RESOURCES, INC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
  4. P.O.B. = POINT OF BEGINNING
  5. P.O.E. = POINT OF EXIT
  6. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

SCALE: 1" = 1000'

0' 500' 1000'

SECTION 13, TOWNSHIP 25-S, RANGE 32-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



**LEGEND**

- TOWNSHIP LINE
- SECTION LINE
- SURVEYED BASELINE
- CONTINUED BASELINE
- TRACT BORDER
- EDGE OF EASEMENT
- FENCE LINE
- EXISTING PIPELINE
- OVERHEAD ELECTRIC
- ROAD WAY
- POINT OF INTERSECTION
- MONUMENT

**LINE TABLE**

LINE	BEARING	DISTANCE
1	S 28°18'12" W	878.03'
2	S 40°32'00" W	2074.86'
3	S 81°24'11" W	972.22'

DETAIL VIEW  
SCALE: 1" = 40'

E.O.L.  
X=759452.54  
Y=410243.53

P.O.B.  
X=762178.58  
Y=412738.88

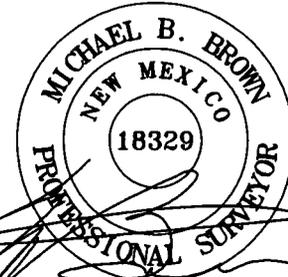
**DAUNTLESS 7 FED 701-715  
ROAD EASEMENT**

Being a proposed road easement being 24 feet in width, 12 feet left, and 12 feet right of the above platted centerline total line footage containing 3925.11 feet or 237.89 rods, containing 2.16 acres more or less.



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM



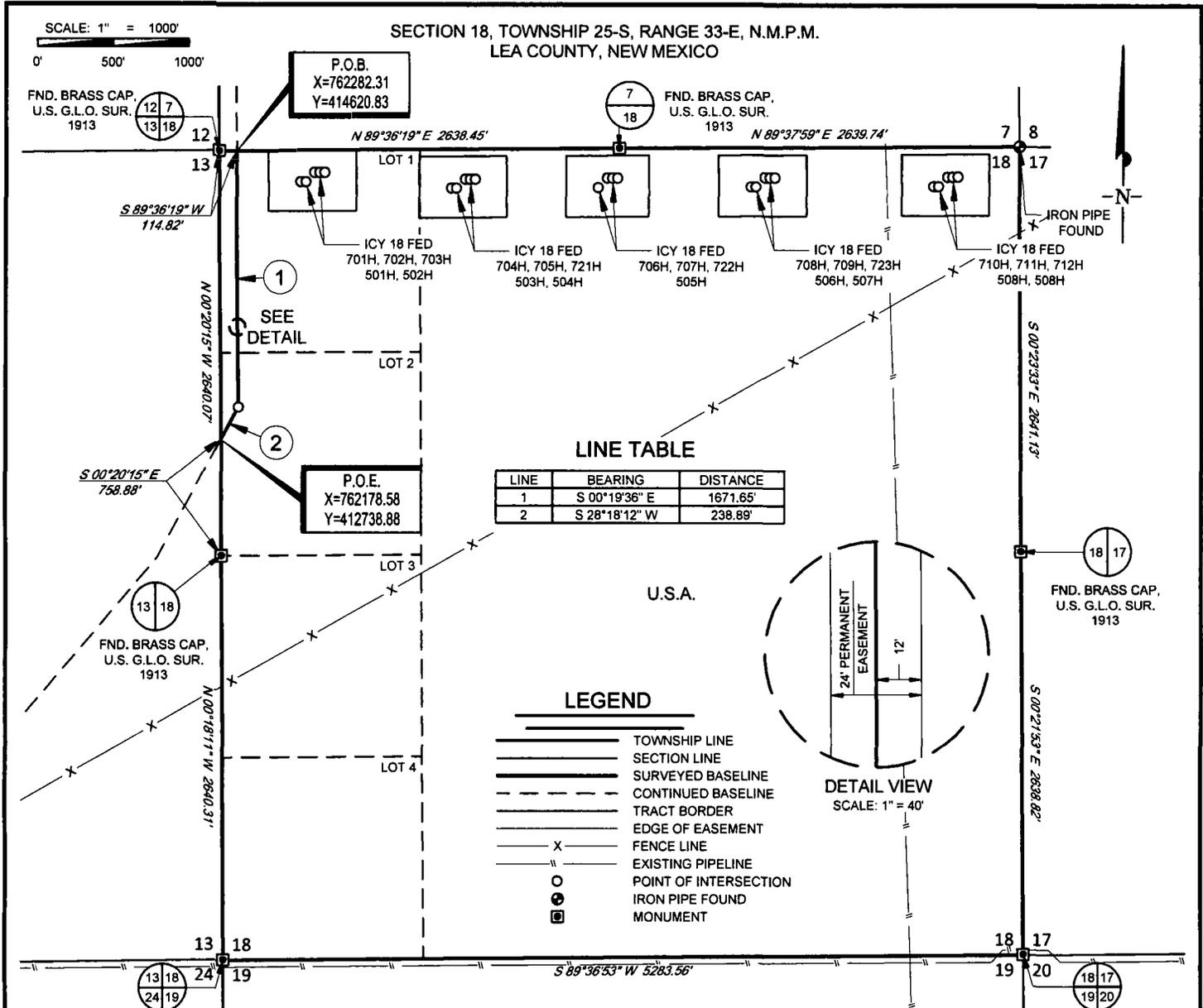
Michael Blake Brown, P.S. No. 18329  
AUGUST 27, 2018



DAUNTLESS 7 FED 701-715 ROAD EASEMENT	REVISION:	
	INT	DATE
DATE: 08/23/18		
FILE: EP_DAUNTLESS_7_FED_701-715_ROADS_SEC_13		
DRAWN BY: EAH		
SHEET: 1 OF 1		

**NOTES:**

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4. B.O.L./P.O.B. = BEGINNING OF LINE/POINT OF BEGINNING
5. E.O.L./P.O.E. = END OF LINE/POINT OF EXIT
6. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.



**DAUNTLESS 7 FED 701-715  
ROAD EASEMENT**

Being a proposed road easement being 24 feet in width, 12 feet left, and 12 feet right of the above platted centerline total line footage containing 1910.53 feet or 115.99 rods, containing 1.05 acres more or less.



Michael Blake Brown, P.S. No. 18329  
AUGUST 27, 2018

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
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2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 787-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM



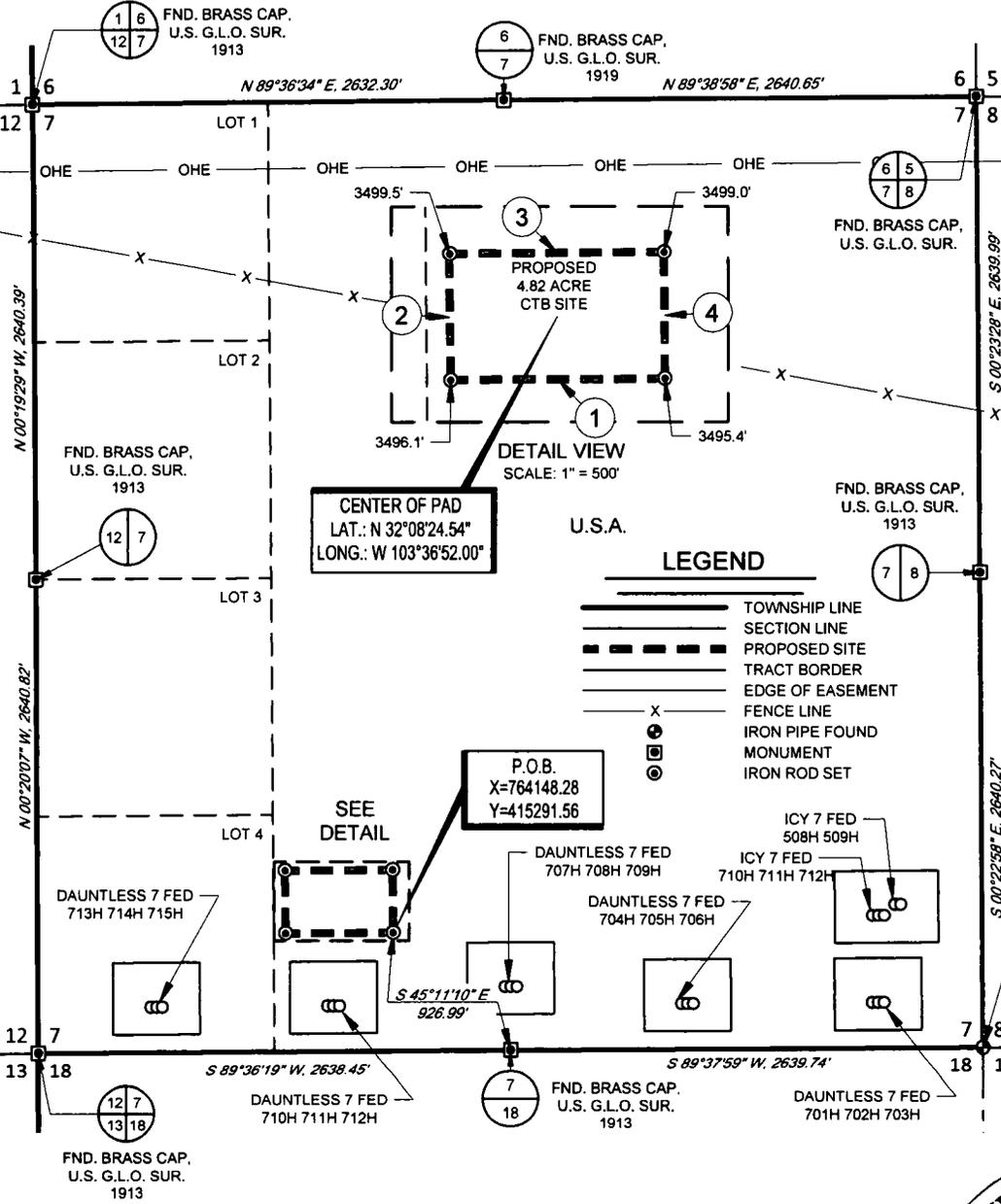
DAUNTLESS 7 FED 701-715 ROAD EASEMENT	REVISION:	
	INT	DATE
DATE: 08/23/18		
FILE: EP_DAUNTLESS_7_FED_701-715_ROADS_SEC_18		
DRAWN BY: EAH		
SHEET: 1 OF 1		

- NOTES:
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SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SCALE: 1" = 1000'

0' 500' 1000'



**DAUNTLESS 7 FED  
CTB WEST SITE**

Mets and Bounds Description of a proposed 4.82 acre CTB site located within Section 7, Township 25 South, Range 33 East, N.M.P.M. in Lea County, New Mexico.

Beginning at a 1/2" iron rod with cap stamped "Topographic" set for the Southeast corner of this site, from whence a brass cap found for the South quarter corner of said Section 7, bears S 45°11'10" E, a distance of 926.99 feet;

Thence S 89°35'24" W, a distance of 599.76 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Southwest corner of this site;

Thence N 00°24'49" W, a distance of 350.01 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Northwest corner of this site;

Thence N 89°35'04" E, a distance of 599.94 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Northeast corner of this site;

Thence S 00°23'03" E, a distance of 350.07 feet to the Point of Beginning.

**LINE TABLE**

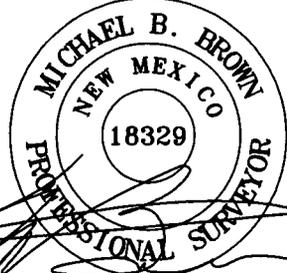
LINE	BEARING	DISTANCE
1	S 89°35'24" W	599.76'
2	N 00°24'49" W	350.01'
3	N 89°35'04" E	599.94'
4	S 00°23'03" E	350.07'

**LEGEND**

- TOWNSHIP LINE
- SECTION LINE
- PROPOSED SITE
- TRACT BORDER
- EDGE OF EASEMENT
- X ————— FENCE LINE
- IRON PIPE FOUND
- MONUMENT
- IRON ROD SET

CENTER OF PAD  
LAT.: N 32°08'24.54"  
LONG.: W 103°36'52.00"

P.O.B.  
X=764148.28  
Y=415291.56



Michael Blake Brown, P.S. No. 18329  
SEPTEMBER 28, 2018

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743  
WWW.TOPOGRAPHIC.COM

**Geog resources, Inc.**

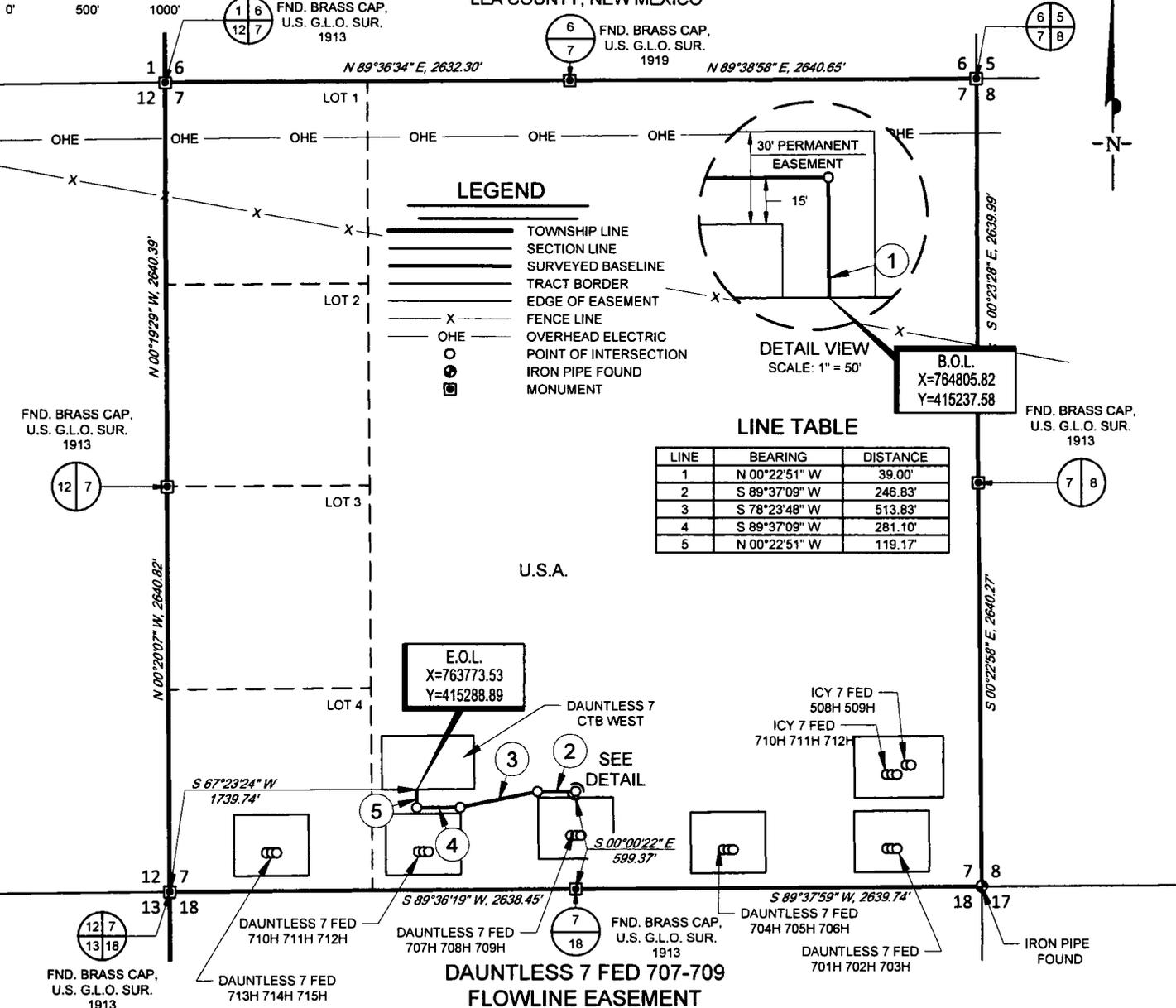
DAUNTLESS 7 FED CTB WEST SITE	REVISION:	
	INT	DATE
DATE: 09/27/18		
FILE: BO_DAUNTLESS_7_FED_CTBS_WEST_SITE		
DRAWN BY: EAH		
SHEET: 1 OF 1		

- NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
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SCALE: 1" = 1000'

SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

FND. BRASS CAP,  
U.S. G.L.O. SUR.  
1913



Being a proposed flowline easement being 30 feet in width, 15 feet left, and 15 feet right of the above platted centerline total line footage containing 1199.93 feet or 72.72 rods, containing 0.83 acres more or less.



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 787-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM

Michael Blake Brown, P.S. No. 18329  
OCTOBER 4, 2018

**eg resources, inc.**

DAUNTLESS 7 FED 707-709 FLOWLINE EASEMENT	REVISION:	
	EAH	10/03/18
DATE:	08/23/18	
FILE:	EP_DAUNTLESS_7_FED_707-709_FL_REV1	
DRAWN BY:	EAH	
SHEET:	1 OF 1	

- NOTES:**
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
  2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
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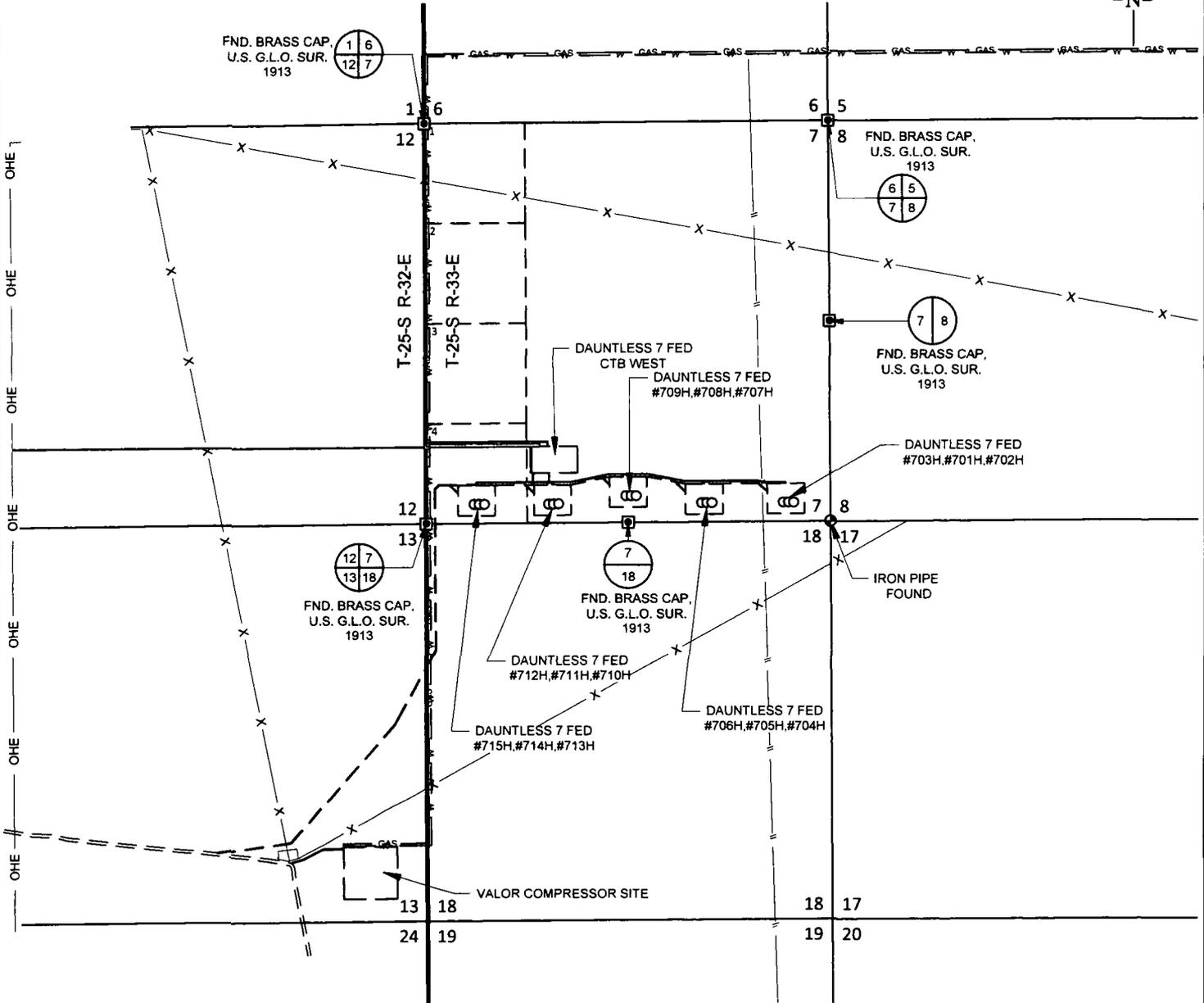
SCALE: 1" = 2000'  
 0' 1000' 2000'

# EXHIBIT 5-A

## SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.

### LEA COUNTY, NEW MEXICO

# DAUNTLESS 7 FED AREA SKETCH



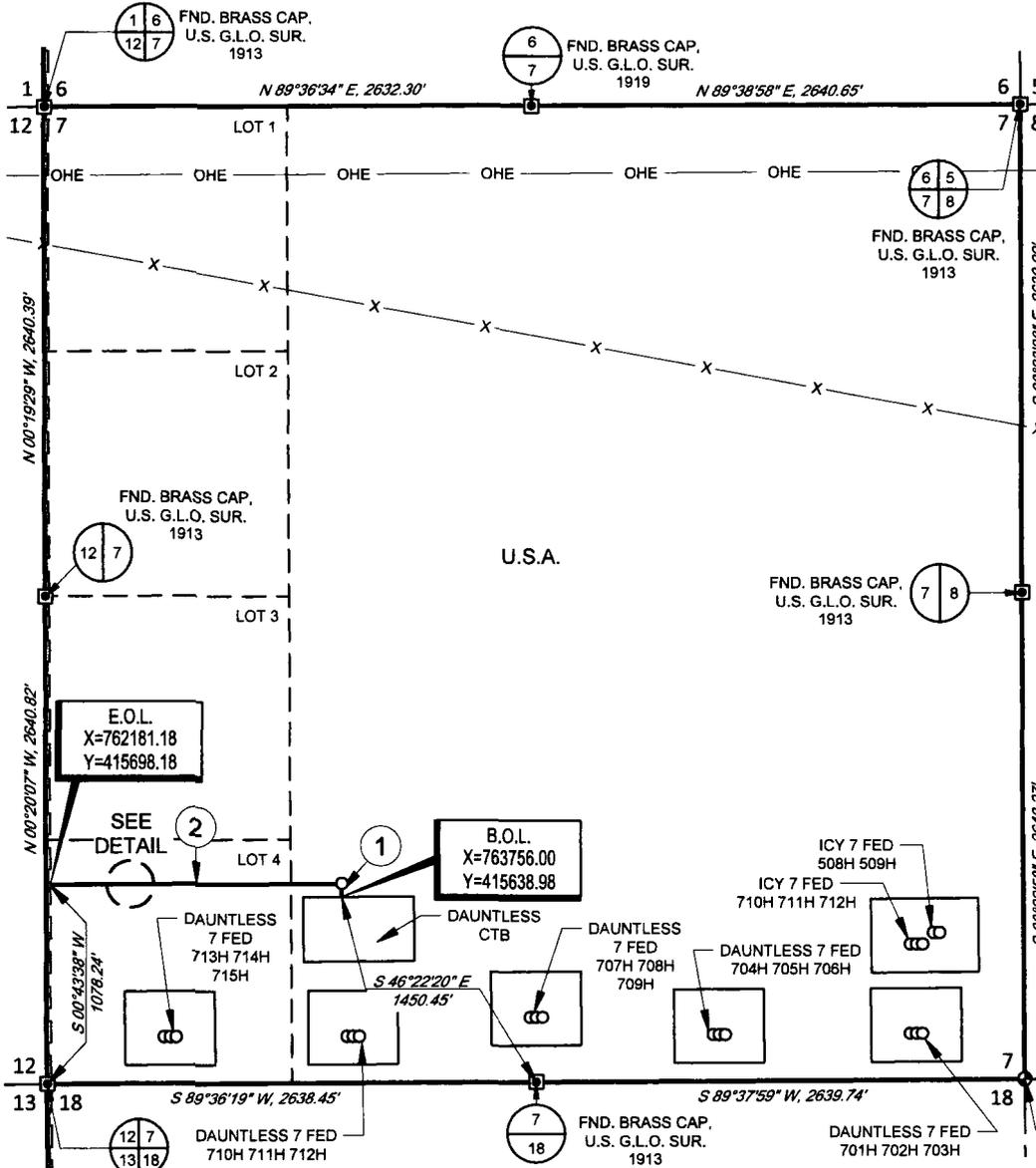
DAUNTLESS 7 FED AREA SKETCH	REVISION:	
	EAH	10/03/18
DATE: 04/09/18		
FILE: SK_DAUNTLESS_7_FED_AREA_REV1		
DRAWN BY: AMD		
SHEET: 1 OF 1		

-----	PROPOSED ROAD	
-----	PROPOSED RD TO #715H SITE.....	6,669 FT
-----	PROPOSED RD TO #712H SITE.....	7,659 FT
-----	PROPOSED RD TO #709H SITE.....	8,649 FT
-----	PROPOSED RD TO #706H SITE.....	9,665 FT
-----	PROPOSED RD TO CTB.....	7,747 FT
-----	PROPOSED RD TO #703H SITE.....	10,719 FT
-----	-TOTAL FOOTAGES.....	51,108 FT
-----	PROPOSED FLOWLINE	
-----	CTB TO #715H SITE.....	1,106 FT
-----	CTB TO #712H SITE.....	200 FT
-----	CTB TO #709H SITE.....	2,000 FT
-----	CTB TO #706H SITE.....	2,198 FT
-----	CTB TO #703H SITE.....	3,241 FT
-----	-TOTAL FOOTAGES.....	8,745 FT
-----	PROPOSED ELECTRIC LINE	
-----	-TOTAL FOOTAGES.....	7,130 FT
-----	PROPOSED WATER LINE	
-----	-TOTAL FOOTAGES.....	1,475 FT
-----	PROPOSED GAS LINE	
-----	-TOTAL FOOTAGES.....	1,645 FT

SCALE: 1" = 1000'

SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

0' 500' 1000'

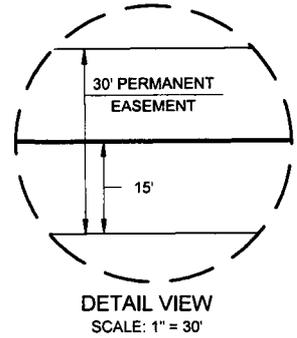


LEGEND

- TOWNSHIP LINE
- SECTION LINE
- SURVEYED BASELINE
- CONTINUED BASELINE
- TRACT BORDER
- EDGE OF EASEMENT
- FENCE LINE
- POINT OF INTERSECTION
- IRON PIPE FOUND
- MONUMENT

LINE TABLE

LINE	BEARING	DISTANCE
1	N 00°24'55" W	70.62'
2	S 89°35'04" W	1574.35'



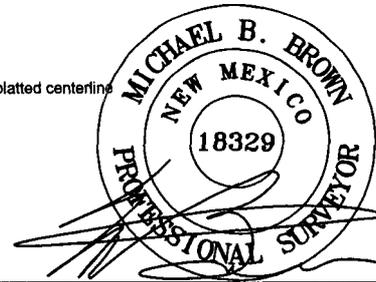
DAUNTLESS 7 FED  
GGG

Being a proposed gas gathering system easement being 30 feet in width, 15 feet left, and 15 feet right of the above platted centerline total line footage containing 1644.97 feet or 99.70 rods, containing 1.13 acres more or less.



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

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TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
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Michael Blake Brown, P.S. No. 18329  
OCTOBER 4, 2018



DAUNTLESS 7 FED GGG	REVISION:	
	MML	10/03/18
DATE:	02/14/18	
FILE:	EP_DAUNTLESS_7_FED_GGS_REV1	
DRAWN BY:	GJU	
SHEET:	1 OF 1	

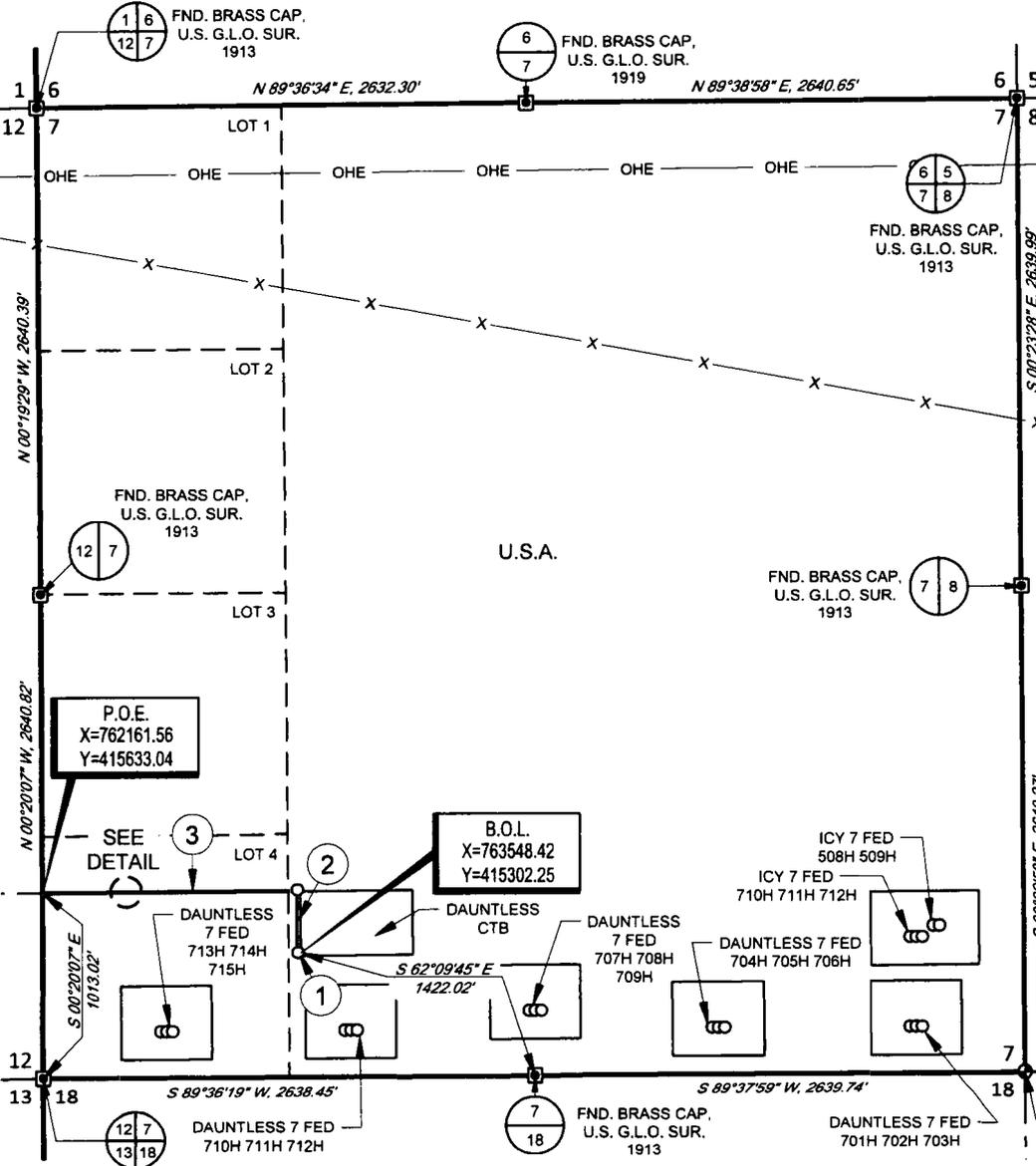
NOTES:

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SCALE: 1" = 1000'

0' 500' 1000'

SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

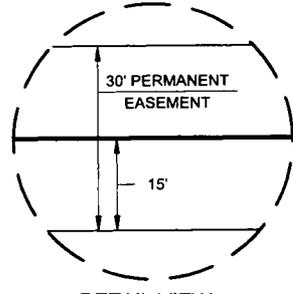


**LEGEND**

- TOWNSHIP LINE
- SECTION LINE
- SURVEYED BASELINE
- CONTINUED BASELINE
- TRACT BORDER
- EDGE OF EASEMENT
- FENCE LINE
- POINT OF INTERSECTION
- IRON PIPE FOUND
- MONUMENT

**LINE TABLE**

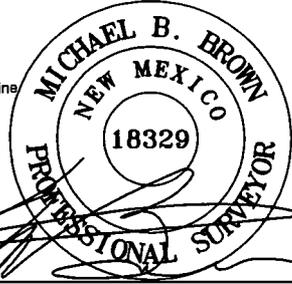
LINE	BEARING	DISTANCE
1	S 89°31'58" W	15.00'
2	N 00°24'49" W	340.85'
3	S 89°35'04" W	1369.43'



DETAIL VIEW  
SCALE: 1" = 30'

**DAUNTLESS 7 FED  
ELECTRIC LINE**

Being a proposed electric line easement being 30 feet in width, 15 feet left, and 15 feet right of the above platted centerline total line footage containing 1725.28 feet or 104.56 rods, containing 1.19 acres more or less.



Michael Blake Brown, P.S. No. 18329  
OCTOBER 04, 2018

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
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WWW.TOPOGRAPHIC.COM



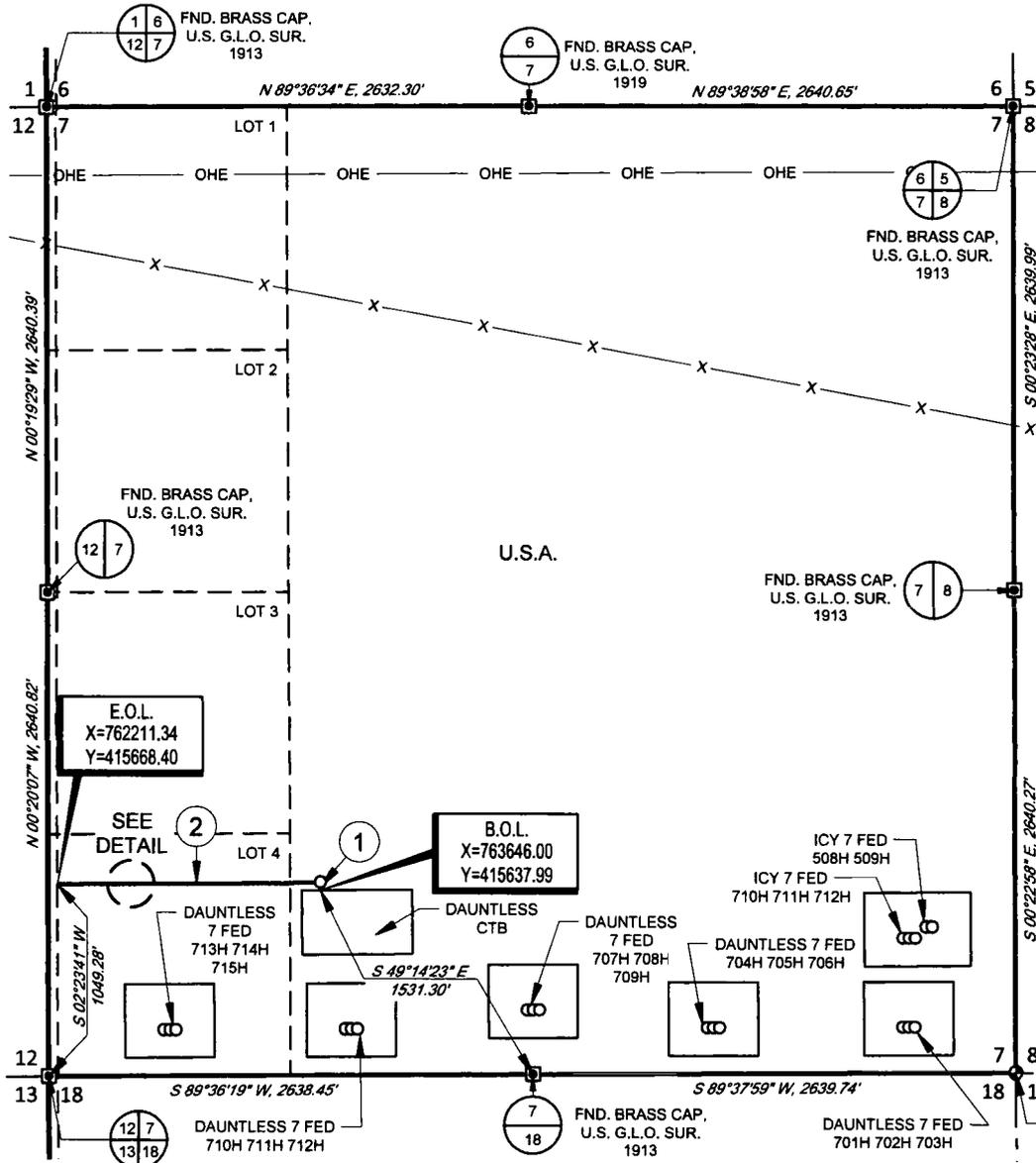
<b>DAUNTLESS 7 FED ELECTRIC LINE</b>	<b>REVISION:</b>	
	MML	10/03/18
DATE:	02/14/18	
FILE:	EP_DAUNTLESS_7_FED_ELECTRIC_SEC_7_REV1	
DRAWN BY:	GJU	
SHEET:	1 OF 1	

- NOTES:**
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SCALE: 1" = 1000'

SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

0' 500' 1000'

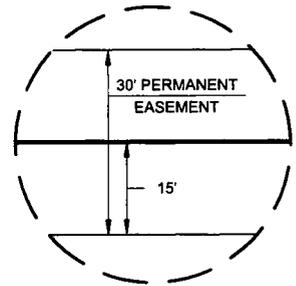


LEGEND

- TOWNSHIP LINE
- SECTION LINE
- SURVEYED BASELINE
- CONTINUED BASELINE
- TRACT BORDER
- EDGE OF EASEMENT
- FENCE LINE
- POINT OF INTERSECTION
- IRON PIPE FOUND
- MONUMENT

LINE TABLE

LINE	BEARING	DISTANCE
1	N 00°24'56" W	40.81'
2	S 89°35'04" W	1434.41'



DETAIL VIEW  
SCALE: 1" = 30'

DAUNTLESS 7 FED  
WGS

Being a proposed water gathering system easement being 30 feet in width, 15 feet left, and 15 feet right of the above platted centerline total line footage containing 1475.22 feet or 89.41 rods, containing 1.02 acres more or less.



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2803 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329

OCTOBER 4, 2018



DAUNTLESS 7 FED WGS	REVISION:	
	MML	10/03/18
DATE:	02/14/18	
FILE:	EP_DAUNTLESS_7_FED_WGS_REV1	
DRAWN BY:	GJU	
SHEET:	1 OF 1	

NOTES:

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- E.O.L. = END OF LINE
- ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.



Dauntless Caliche and Water Map.

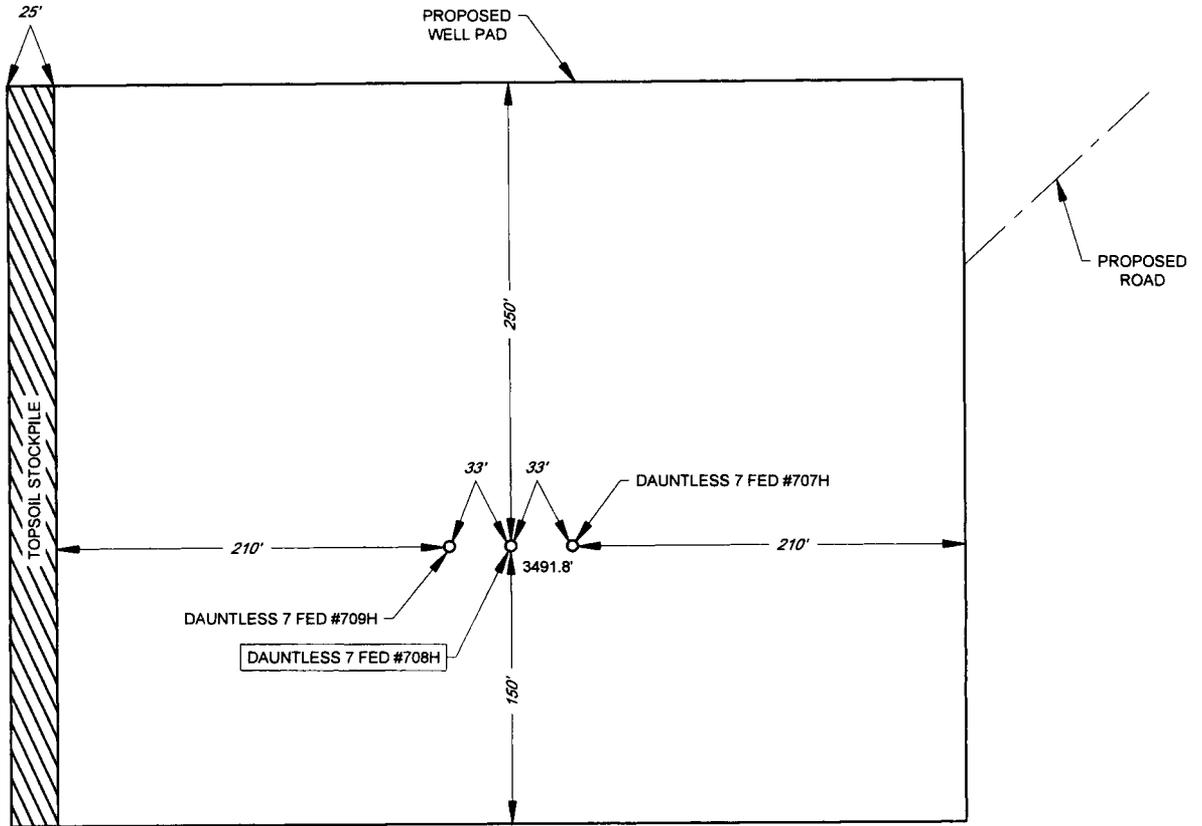


# EXHIBIT 2B

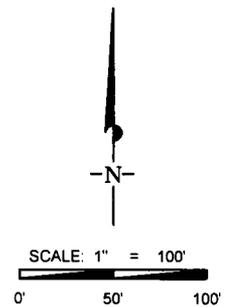
## eog resources, Inc.

SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

DETAIL VIEW  
SCALE: 1" = 100'



LEASE NAME & WELL NO.: DAUNTLESS 7 FED #708H  
 #708H LATITUDE N 32.1388203 #708H LONGITUDE W 103.6113533



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET

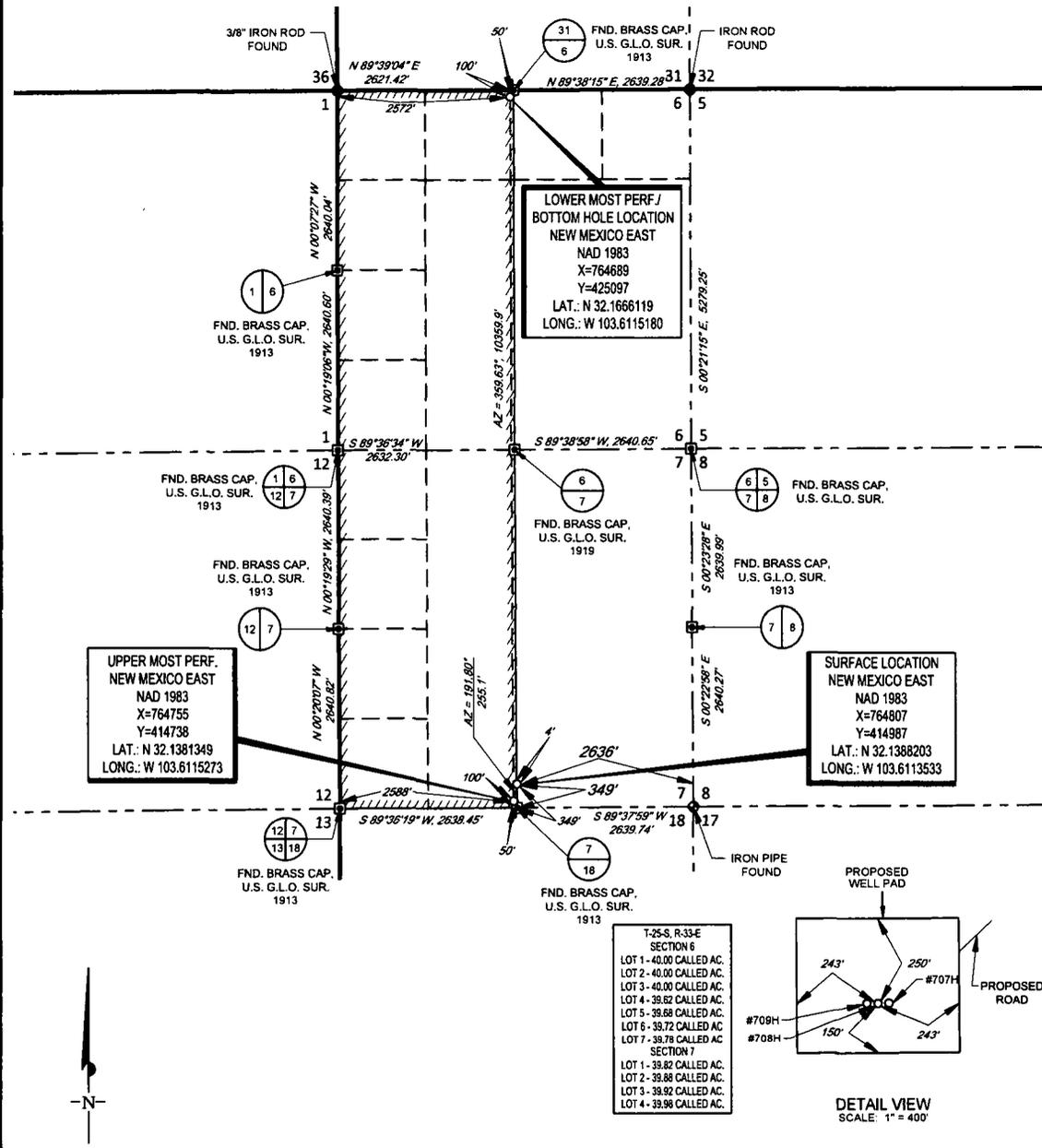
THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
 WWW.TOPOGRAPHIC.COM

**EXHIBIT 2A**

SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: DAUNTLESS 7 FED #708H

SECTION 7 TWP 25-S RGE 33-E SURVEY N.M.P.M.  
 COUNTY LEA STATE NM  
 DESCRIPTION 349' FSL & 2636' FEL

**DISTANCE & DIRECTION**  
 FROM INT. OF NM-18 S. & NM-128 W. GO WEST ON NM-128 W ±23.9 MILES,  
 THENCE SOUTH (LEFT) ON DIAMOND RD./J-2 ±2.5 MILES, THENCE  
 SOUTHEAST (LEFT) ON COUNTY ROAD 2 ±0.2 MILES, THENCE SOUTH  
 (RIGHT) ON VACA LN ±1.8 MILES, THENCE SOUTHWEST (RIGHT) ON  
 LEASE RD. ±0.7 MILES, THENCE WEST (RIGHT) ON LEASE RD. ±1.0 MILE  
 TO A POINT ±4,110 FEET SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID  
 BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY  
 FEET.  
 THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND  
 UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF  
 SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED  
 TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE.  
 THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

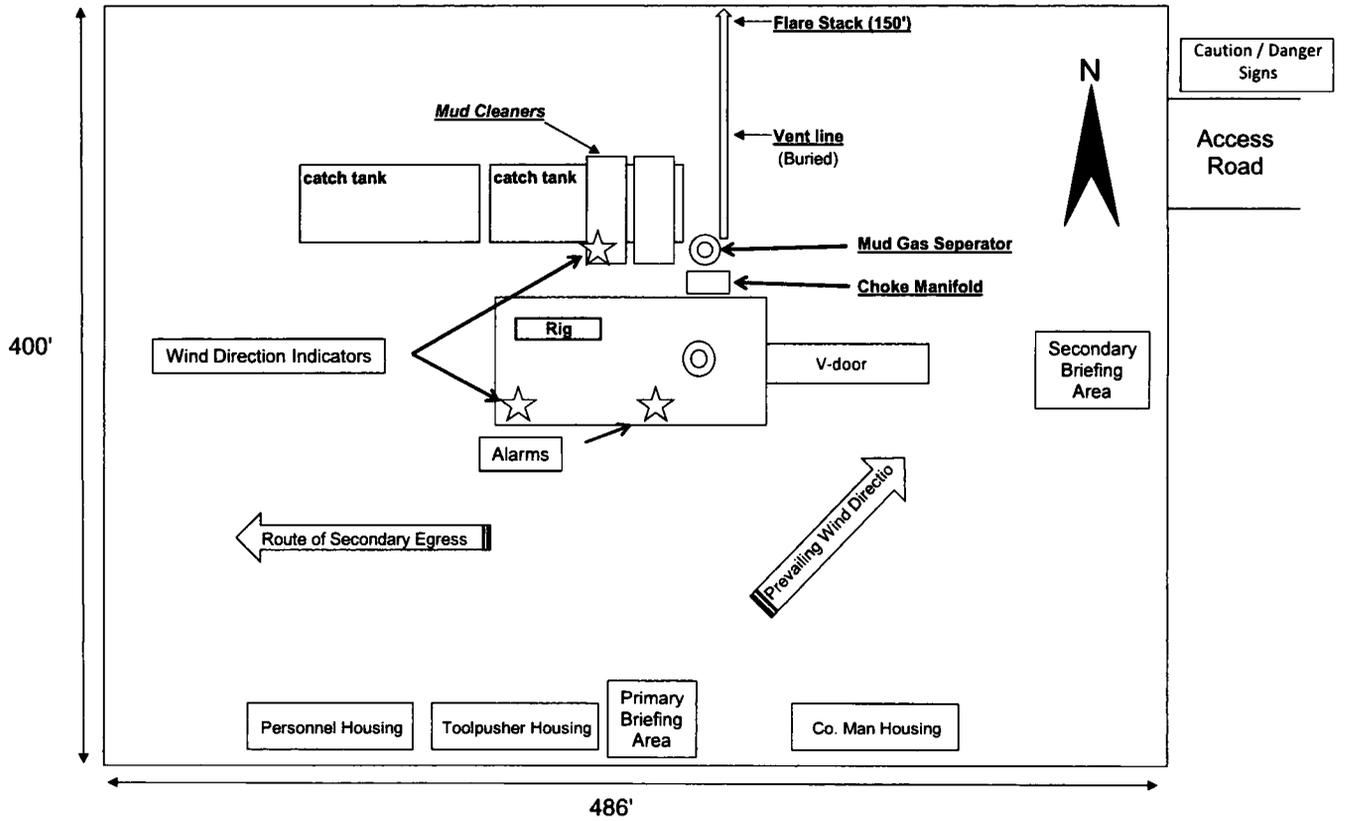
**MICHAEL B. BROWN**  
 NEW MEXICO  
 18329  
 PROFESSIONAL SURVEYOR

Michael Blake Brown, P.S. No. 18329  
 AUGUST 6, 2018

**TOPOGRAPHIC**  
 LOYALTY INNOVATION LEGACY  
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Exhibit 4  
EOG Resources  
Dauntless 7 Fed #708H

Well Site Diagram

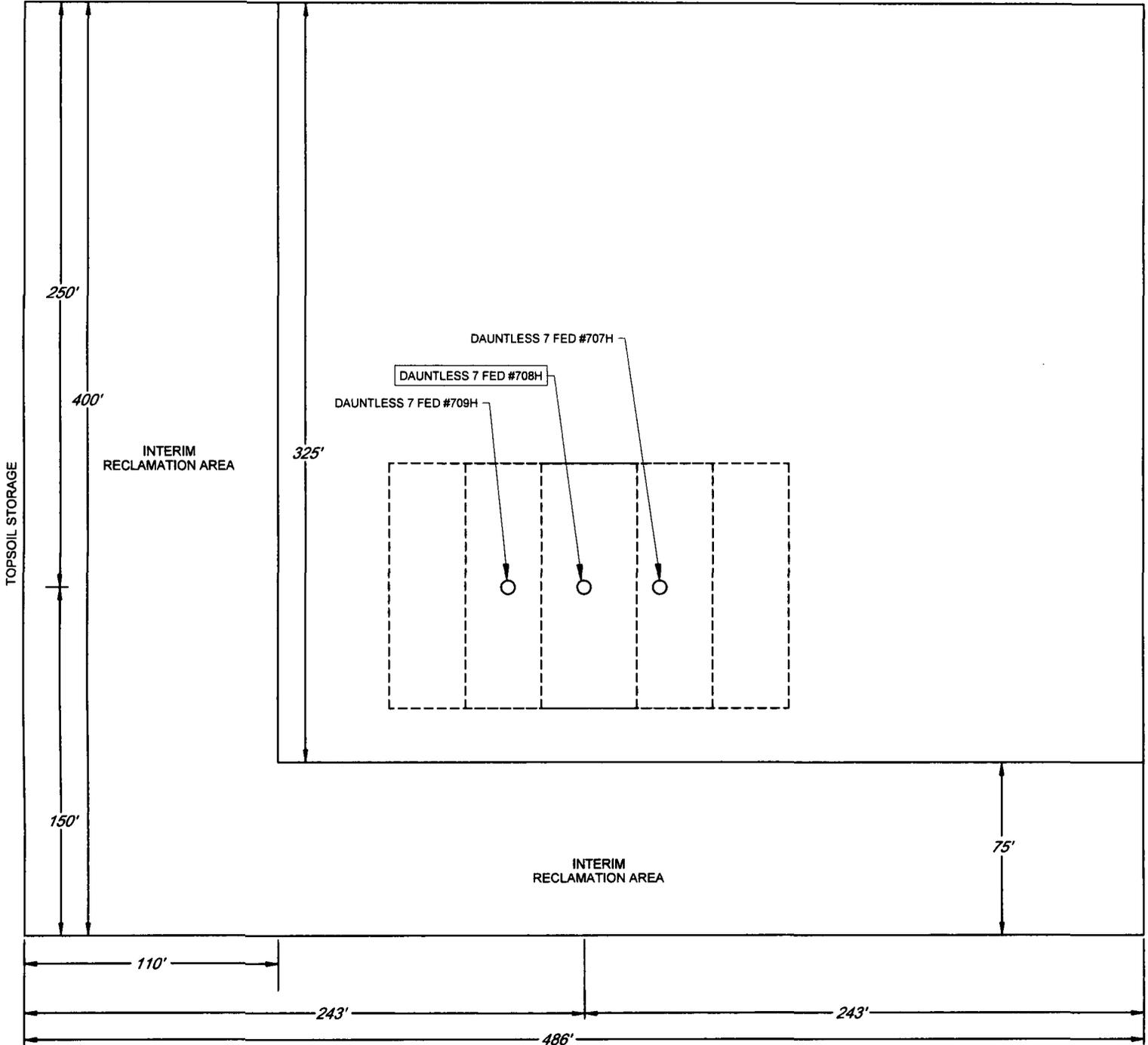


# EXHIBIT 2C

## RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM

SECTION 7, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

DETAIL VIEW  
SCALE: 1" = 60'



LEASE NAME & WELL NO.: DAUNTLESS 7 FED #708H  
 #708H LATITUDE N 32.1388203 #708H LONGITUDE W 103.6113533



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# Surface Use Plan of Operations

## Introduction

The following surface use plan of operations will be followed and carried out once the APD is approved. No other disturbance will be created other than what was submitted in this surface use plan. If any other surface disturbance is needed after the APD is approved, a BLM approved sundry notice or right of way application will be acquired prior to any new surface disturbance.

Before any surface disturbance is created, stakes or flagging will be installed to mark boundaries of permitted areas of disturbance, including soils storage areas. As necessary, slope, grade, and other construction control stakes will be placed to ensure construction in accordance with the surface use plan. All boundary markers will be maintained in place until final construction cleanup is completed. If disturbance boundary markers are disturbed or knocked down, they will be replaced before construction proceeds.

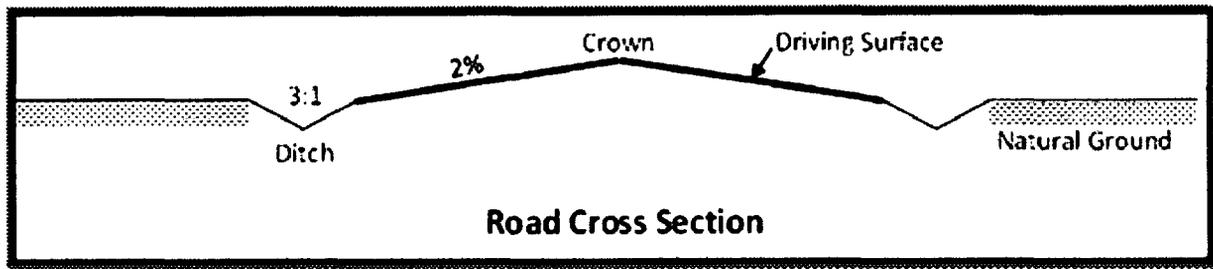
If terms and conditions are attached to the approved APD and amend any of the proposed actions in this surface use plan, we will adhere to the terms and conditions.

## 1. Existing Roads

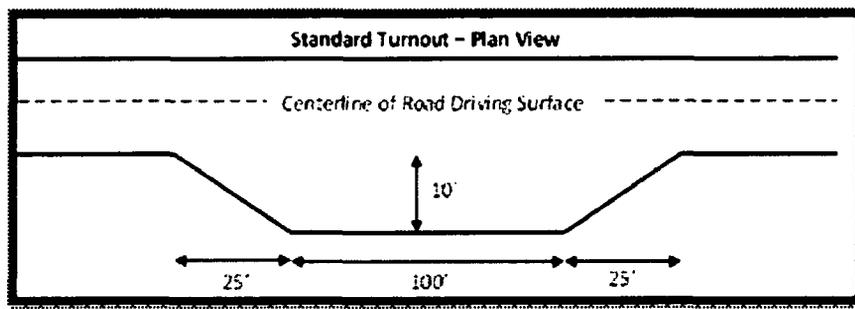
- a. The existing access road route to the proposed project is depicted on Dauntless 7 Fed 708H Vicinity. Improvements to the driving surface will be done where necessary. No new surface disturbance will be done, unless otherwise noted in the New or Reconstructed Access Roads section of this surface use plan..
- b. The existing access road route to the proposed project does cross lease boundaries and a BLM road right-of-way will be acquired from the BLM prior to construction activities.
- c. The operator will improve or maintain existing roads in a condition the same as or better than before operations begin. The operator will repair pot holes, clear ditches, repair the crown, etc. All existing structures on the entire access route such as cattleguards, other range improvement projects, culverts, etc. will be properly repaired or replaced if they are damaged or have deteriorated beyond practical use.
- d. We will prevent and abate fugitive dust as needed, whether created by vehicular traffic, equipment operations, or wind events. BLM written approval will be acquired before application of surfactants, binding agents, or other dust suppression chemicals on roadways.

## 2. New or Reconstructed Access Roads

- a. An access road will be needed for this proposed project. See the survey plat for the location of the access road.
- b. The length of access road needed to be constructed for this proposed project is about 8649 feet.
- c. The maximum driving width of the access road will be 24 feet. The maximum width of surface disturbance when constructing the access road will not exceed 25 feet. All areas outside of the driving surface will be revegetated.
- d. The access road will be constructed with 6 inches of compacted caliche.
- e. When the road travels on fairly level ground, the road will be crowned and ditched with a 2% slope from the tip of the road crown to the edge of the driving surface. The ditches will be 3 feet wide with 3:1 slopes. See Road Cross Section diagram below.



- f. The access road will be constructed with a ditch on each side of the road.
- g. The maximum grade for the access road will be 2 percent.
- h. Turnouts will be constructed for the proposed access road and will be constructed to the dimensions shown in the diagram below. See survey plat or map for location of the turnouts.



- i. An appropriately sized cattleguard sufficient to carry out the project will be installed and maintained at the fence crossing(s). Prior to cutting the fence, the fence will be braced and tied off on both sides of the passageway with H braces to protect the integrity of the fence line. See the survey plat for the location of the proposed cattle guard.
- j. Since the proposed access road crosses lease boundaries, a right-of-way will be required for this access road. A right-of-way grant will be applied for through the BLM. The access road will not be constructed until an approved BLM right-of-way grant is acquired.
- k. An appropriately sized culvert will be installed where drainages cross the access road. The culvert(s) will be no less than 18 inches in diameter and covered with no less than 12 inches of surfacing material. Each culvert will be marked with reflectors attached to T-Posts on both sides of the road. The uphill and downhill opening of the culvert will have rip-rap (cobble stone) extending 3 feet out and 12 inches deep to slow water flow entering and exiting the culvert. Standards in the BLM Gold Book will be used. The culvert will be maintained in its original condition throughout the life of the road. See survey plat for location of culvert(s).
- l. No low water crossings will be constructed for the access road.
- m. Since the access road is on level ground, no lead-off ditches will be constructed for the proposed access road.
- n. Newly constructed or reconstructed roads, on surface under the jurisdiction of the Bureau of Land Management, will be constructed as outlined in the BLM "Gold Book" and to meet the standards of the anticipated traffic flow and all anticipated weather requirements as needed. Construction will include ditching, draining, crowning and capping or sloping and dipping the roadbed as necessary to provide a well-constructed and safe road.

### 3. Location of Existing Wells

- a. Dauntless 7 Fed 708H Radius of the APD depicts all known wells within a one mile radius of the proposed well.
- b. There is no other information regarding wells within a one mile radius.

#### **4. Location of Existing and/or Proposed Production Facilities**

- a. All permanent, lasting more than 6 months, above ground structures including but not limited to pumpjacks, storage tanks, barrels, pipeline risers, meter housing, etc. that are not subject to safety requirements will be painted a non-reflective paint color, Shale Green, from the BLM Standard Environmental Colors chart, unless another color is required in the APD Conditions of Approval.
- b. If any type of production facilities are located on the well pad, they will be strategically placed to allow for maximum interim reclamation, recontouring, and revegetation of the well location.
- c. A production facility is proposed to be installed off the proposed well location. Production from the well will be processed at this production facility. Dauntless 7 Fed Infrastructure depicts the location of the production facilities.
- d. The proposed production facility will have a secondary containment structure that is constructed to hold the capacity of 1-1/2 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.
- e. Dauntless 7 Fed CTB Site depicts the production facility as well.
- f. A pipeline to transport production from the proposed well to the production facility will be installed.
  - i. We plan to install a 6 inch buried flex steel pipeline from the proposed well to the offsite production facility. The proposed length of the pipeline will be 2000 feet. The working pressure of the pipeline will be about 1440 psi. A 50 feet wide work area will be needed to install the buried pipeline. In areas where blading is allowed, topsoil will be stockpiled and separated from the excavated trench mineral material. Final reclamation procedures will match the procedures in Plans for Surface Reclamation. When the excavated soil is backfilled, it will be compacted to prevent subsidence. No berm over the pipeline will be evident.
  - ii. Dauntless 7 Fed Infrastructure Map depicts the proposed production pipeline route from the well to the existing production facility.
  - iii. Since the proposed pipeline crosses lease boundaries, a right of way grant will be acquired prior to installation of the proposed pipeline.

**If any plans change regarding the production facility or other infrastructure (pipeline, electric line, etc.), we will submit a sundry notice or right of way (if applicable) prior to installation or construction.**

#### **Additional Pipeline(s)**

We propose to install 3 additional pipeline(s):

1. Buried gas lift gas pipeline:
  - a. We plan to install a 6 inch buried flex steel pipeline from the proposed well to the central tank battery. The proposed length of the pipeline will be 2000 feet. The working pressure of the pipeline will be about 1440 psi. A 50 feet wide work area will be needed to install the buried pipeline. We will need an extra 10 foot wide area near corners to safely install the pipeline. In areas where blading is allowed, topsoil will be stockpiled and separated from the excavated trench mineral material. Final reclamation procedures will match the procedures in Plans for Surface Reclamation. When the excavated soil is backfilled, it will be compacted to prevent

subsidence. No berm over the pipeline will be evident.

b. Dauntless 7 Fed Infrastructure Map depicts the proposed gas lift gas pipeline route.

c. Since the proposed pipeline crosses lease boundaries, a right of way grant will be acquired prior to installation of the proposed pipeline.

2. Buried gas sales pipeline:

a. We plan to install a 20 inch buried steel pipeline from the central tank battery to the gas sales tie-in. The proposed length of the pipeline will be 1645 feet. The working pressure of the pipeline will be about 1440 psi. A 50 feet wide work area will be needed to install the buried pipeline. We will need an extra 10 foot wide area near corners to safely install the pipeline. In areas where blading is allowed, topsoil will be stockpiled and separated from the excavated trench mineral material. Final reclamation procedures will match the procedures in Plans for Surface Reclamation. When the excavated soil is backfilled, it will be compacted to prevent subsidence. No berm over the pipeline will be evident.

b. Dauntless 7 Fed Infrastructure Map depicts the proposed gas sales pipeline route.

c. Since the proposed pipeline crosses lease boundaries, a right of way grant will be acquired prior to installation of the proposed pipeline.

3. Buried produced water pipeline:

a. We plan to install a 24 inch buried polyethylene pipeline from the central tank battery to the water disposal tie-in. The proposed length of the pipeline will be 1475 feet. The working pressure of the pipeline will be about 200 psi. A 50 feet wide work area will be needed to install the buried pipeline. We will need an extra 10 foot wide area near corners to safely install the pipeline. In areas where blading is allowed, topsoil will be stockpiled and separated from the excavated trench mineral material. Final reclamation procedures will match the procedures in Plans for Surface Reclamation. When the excavated soil is backfilled, it will be compacted to prevent subsidence. No berm over the pipeline will be evident.

b. Dauntless 7 Fed Infrastructure Map depicts the proposed produced water pipeline route.

c. Since the proposed pipeline crosses lease boundaries, a right of way grant will be acquired prior to installation of the proposed pipeline.

**Electric Line(s)**

a. We plan to install an overhead electric line for the proposed well. The proposed length of the electric line will be 7130 feet. Dauntless 7 Fed Infrastructure Map depicts the location of the proposed electric line route. The electric line will be construction to provide protection from raptor electrocution.

b. Since the proposed electric line crosses lease boundaries, a right of way grant will be acquired prior to installation of the proposed electric line.

**5. Location and Types of Water**

a. The source and location of the water supply are as follows: Water will be supplied from the frac pond as shown on the attached water source map This location will be drilled using a combination of water mud systems (outlined in the drilling program) The water will be obtained from commercial water stations in the area or recycled treated water and hauled to location by trucks or poly pipelines using existing and proposed roads depicted on the proposed existing access road maps In these cases where a poly pipeline is used to transport fresh water for drilling purposes proper authorizations will be secured by the contractor.

b. Dauntless 7 Fed water and caliche map depicts the proposed route for a 12 inch Polyethylene temporary (<90 days) water pipeline supplying water for drilling operations.

## 6. Construction Material

a. Caliche will be supplied from pits shown on the attached caliche source map.

Caliche utilized for the drilling pad will be obtained either from an existing approved mineral pit, or by benching into a hill, which will allow the pad to be level with existing caliche from the cut, or extracted by “Flipping” the well location. A mineral material permit will be obtained from BLM prior to excavating any caliche on Federal Lands. Amount will vary for each pad. The procedure for “Flipping” a well location is as follows:

\*

-An adequate amount of topsoil/root zone (usually top 6 inches of soil) will be stripped from the proposed well location and stockpiled along the side of the well location as depicted on the well site diagram/survey plat.

-An area will be used within the proposed well site dimensions to excavate caliche.

Subsoil will be removed and stockpiled within the surveyed well pad dimensions.

-Once caliche/surfacing mineral is found, the mineral material will be excavated and stock piled within the approved drilling pad dimensions.

-Then, subsoil will be pushed back in the excavated hole and caliche will be spread accordingly across the entire well pad and road (if available).

-Neither caliche, nor subsoil will be stock piled outside of the well pad dimensions. Topsoil will be stockpiled along the edge of the pad as depicted in the Well Site Layout or survey plat.

\*

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit or other established mineral pit. A BLM mineral material permit will be acquired prior to obtaining any mineral material from BLM pits or federal land.

## 7. Methods for Handling Waste

a. Drilling fluids and produced oil and water from the well during drilling and completion operations will be stored safely and disposed of properly in an NMOCD approved disposal facility.

b. Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility. All trash on and around the well site will be collected for disposal.

c. Human waste and grey water will be properly contained and disposed of properly at a state approved disposal facility.

d. After drilling and completion operations, trash, chemicals, salts, frac sand and other waste material will be removed and disposed of properly at a state approved disposal facility.

e. The well will be drilled utilizing a closed loop system. Drill cutting will be properly disposed of into steel tanks and taken to an NMOCD approved disposal facility.

## 8. Ancillary Facilities

a. No ancillary facilities will be needed for this proposed project.

## 9. Well Site Layout

a. The following information is presented in the well site survey plat or diagram:

- i. reasonable scale (near 1":50')
  - ii. well pad dimensions
  - iii. well pad orientation
  - iv. drilling rig components
  - v. proposed access road
  - vi. elevations of all points
  - vii. topsoil stockpile
  - viii. reserve pit location/dimensions if applicable
  - ix. other disturbances needed (flare pit, stinger, frac farm pad, etc.)
  - x. existing structures within the 600' x 600' archaeological surveyed area (pipelines, electric lines, well pads, etc)
- b. The proposed drilling pad was staked and surveyed by a professional surveyor. The attached survey plat of the well site depicts the drilling pad layout as staked.
- c. A title of a well site diagram is Dauntless 7 Fed 708H Rig Layout. This diagram depicts the rig layout.
- d. Topsoil Salvaging
- i. Grass, forbs, and small woody vegetation, such as mesquite will be excavated as the topsoil is removed. Large woody vegetation will be stripped and stored separately and respread evenly on the site following topsoil respreading. Topsoil depth is defined as the top layer of soil that contains 80% of the roots. In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location and along the perimeter of the access road to control run-on and run-off, to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils. Contaminated soil will not be stockpiled, but properly treated and handled prior to topsoil salvaging.

## 10. Plans for Surface Reclamation

### Reclamation Objectives

- i. The objective of interim reclamation is to restore vegetative cover and a portion of the landform sufficient to maintain healthy, biologically active topsoil; control erosion; and minimize habitat and forage loss, visual impact, and weed infestation, during the life of the well or facilities.
- ii. The long-term objective of final reclamation is to return the land to a condition similar to what existed prior to disturbance. This includes restoration of the landform and natural vegetative community, hydrologic systems, visual resources, and wildlife habitats. To ensure that the long-term objective will be reached through human and natural processes, actions will be taken to ensure standards are met for site stability, visual quality, hydrological functioning, and vegetative productivity.
- iii. The BLM will be notified at least 3 days prior to commencement of any reclamation procedures.
- iv. If circumstances allow, interim reclamation and/or final reclamation actions will be completed no later than 6 months from when the final well on the location has been completed or plugged. We will gain written permission from the BLM if more time is needed.
- v. Interim reclamation will be performed on the well site after the well is drilled and completed. Dauntless 7 Federal 708H reclamation depicts the location and dimensions of the planned interim reclamation for the well site.

### **Interim Reclamation Procedures (If performed)**

1. Within 30 days of well completion, the well location and surrounding areas will be cleared of, and maintained free of, all materials, trash, and equipment not required for production.
2. In areas planned for interim reclamation, all the surfacing material will be removed and returned to the original mineral pit or recycled to repair or build roads and well pads.
3. The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.
4. Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts & fills. To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used. Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
5. Proper erosion control methods will be used on the area to control erosion, runoff and siltation of the surrounding area.
6. The interim reclamation will be monitored periodically to ensure that vegetation has reestablished and that erosion is controlled.

### **Final Reclamation (well pad, buried pipelines, etc.)**

1. Prior to final reclamation procedures, the well pad, road, and surrounding area will be cleared of material, trash, and equipment.
2. All surfacing material will be removed and returned to the original mineral pit or recycled to repair or build roads and well pads.
3. All disturbed areas, including roads, pipelines, pads, production facilities, and interim reclaimed areas will be recontoured to the contour existing prior to initial construction or a contour that blends indistinguishably with the surrounding landscape. Topsoil that was spread over the interim reclamation areas will be stockpiled prior to recontouring. The topsoil will be redistributed evenly over the entire disturbed site to ensure successful revegetation.
4. After all the disturbed areas have been properly prepared, the areas will be seeded with the proper BLM seed mixture, free of noxious weeds. Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
5. Proper erosion control methods will be used on the entire area to control erosion, runoff and siltation of the surrounding area.
6. All unused equipment and structures including pipelines, electric line poles, tanks, etc. that serviced the well will be removed.
7. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion is controlled.

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## 11. Surface Ownership

- a. The surface ownership of the proposed project is Federal.

## 12. Other Information

- a. An onsite meeting was conducted on May 2018.  
We plan to use 2 12-inch above ground lay flat hoses to transport water for drilling and frac operations. We will use fresh and reuse water to drill and frac these wells.  
We are asking for 4 associated pipelines all depicted on the attached Dauntless 7 Fed Infrastructure map:  
One 6-inch flex steel gas lift line servicing all wells.  
One 6-inch flex steel production flowline per well.  
One 24-inch poly produced water disposal line from the CTB to the existing disposal lines.  
One 20-inch steel gas sales line from the CTB to the gas sales tie-in.  
The well is planned to be produced using gas lift as an artificial lift method.  
Produced water will be transported via pipeline to the EOG produced water gathering system.

## 13. Maps and Diagrams

- Dauntless 7 Fed 708H Vicinity - Existing Road
- Dauntless 7 Fed 708H Radius - Wells Within One Mile
- Dauntless 7 Fed Infrastructure Map - Production Facilities Diagram
- Dauntless 7 Fed CTB Site - Additional Production Facilities Diagram
- Dauntless 7 Fed Infrastructure Map - Production Pipeline
- Dauntless 7 Fed Infrastructure Map - gas lift gas Pipeline
- Dauntless 7 Fed Infrastructure Map - gas sales Pipeline
- Dauntless 7 Fed Infrastructure Map - produced water Pipeline
- Dauntless 7 Fed Infrastructure Map - Electric Line
- Dauntless 7 Fed water and caliche map - Drilling Water Pipeline
- Dauntless 7 Fed 708H rig layout - Well Site Diagram
- Dauntless 7 Federal 708H reclamation - Interim Reclamation



**Section 1 - General**

Would you like to address long-term produced water disposal? NO

**Section 2 - Lined Pits**

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

### **Section 3 - Unlined Pits**

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

### **Section 4 - Injection**

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

**Injection well type:**

**Injection well number:**

**Assigned injection well API number?**

**Injection well new surface disturbance (acres):**

**Minerals protection information:**

**Mineral protection attachment:**

**Underground Injection Control (UIC) Permit?**

**UIC Permit attachment:**

**Injection well name:**

**Injection well API number:**

### **Section 5 - Surface Discharge**

**Would you like to utilize Surface Discharge PWD options? NO**

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Surface discharge PWD discharge volume (bbl/day):**

**Surface Discharge NPDES Permit?**

**Surface Discharge NPDES Permit attachment:**

**Surface Discharge site facilities information:**

**Surface discharge site facilities map:**

### **Section 6 - Other**

**Would you like to utilize Other PWD options? NO**

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD discharge volume (bbl/day):**

**Other PWD type description:**

**Other PWD type attachment:**

**Have other regulatory requirements been met?**

**Other regulatory requirements attachment:**



**U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT**

**Bond Information**

**Federal/Indian APD:** FED

**BLM Bond number:** NM2308

**BIA Bond number:**

**Do you have a reclamation bond?** NO

**Is the reclamation bond a rider under the BLM bond?**

**Is the reclamation bond BLM or Forest Service?**

**BLM reclamation bond number:**

**Forest Service reclamation bond number:**

**Forest Service reclamation bond attachment:**

**Reclamation bond number:**

**Reclamation bond amount:**

**Reclamation bond rider amount:**

**Additional reclamation bond information attachment:**