

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
 RECEIVED
 14 2019

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33595
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 561
9. OGRID Number 5380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3534'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
6401 Holiday Hill Road, Building 5, Midland, Texas 79707

4. Well Location
 Unit Letter P : 1310 feet from the South line and 120 feet from the East line
 Section 36 Township 20S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set a 5.5" CIBP @ 3650' with a minimum of 35' of cement. WOC. Tag.
 Fill hole with 60 bbls of mud laden fluid
 Spot a balanced plug from 3380 to 3130 with 25 sks cement. WOC. Tag.
 Spot a balanced plug from 2851 to 2590 with 25 sks cement. WOC. Tag.
 Perforate 5.5" csg at 1156'. Attempt to establish injection into perms.
 (Cement was circulated to surface when drilled. Next plug below assumes one cannot inject into perms.)
 Spot a balanced plug from 1206 to 956 with 25 sxs cement. WOC. Tag.
 Spot a balanced plug from 350' to surface with 35 sxs cement.
 Install PA marker. 4" dia 4' tall above ground

**See Attached
 Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 2/7/19

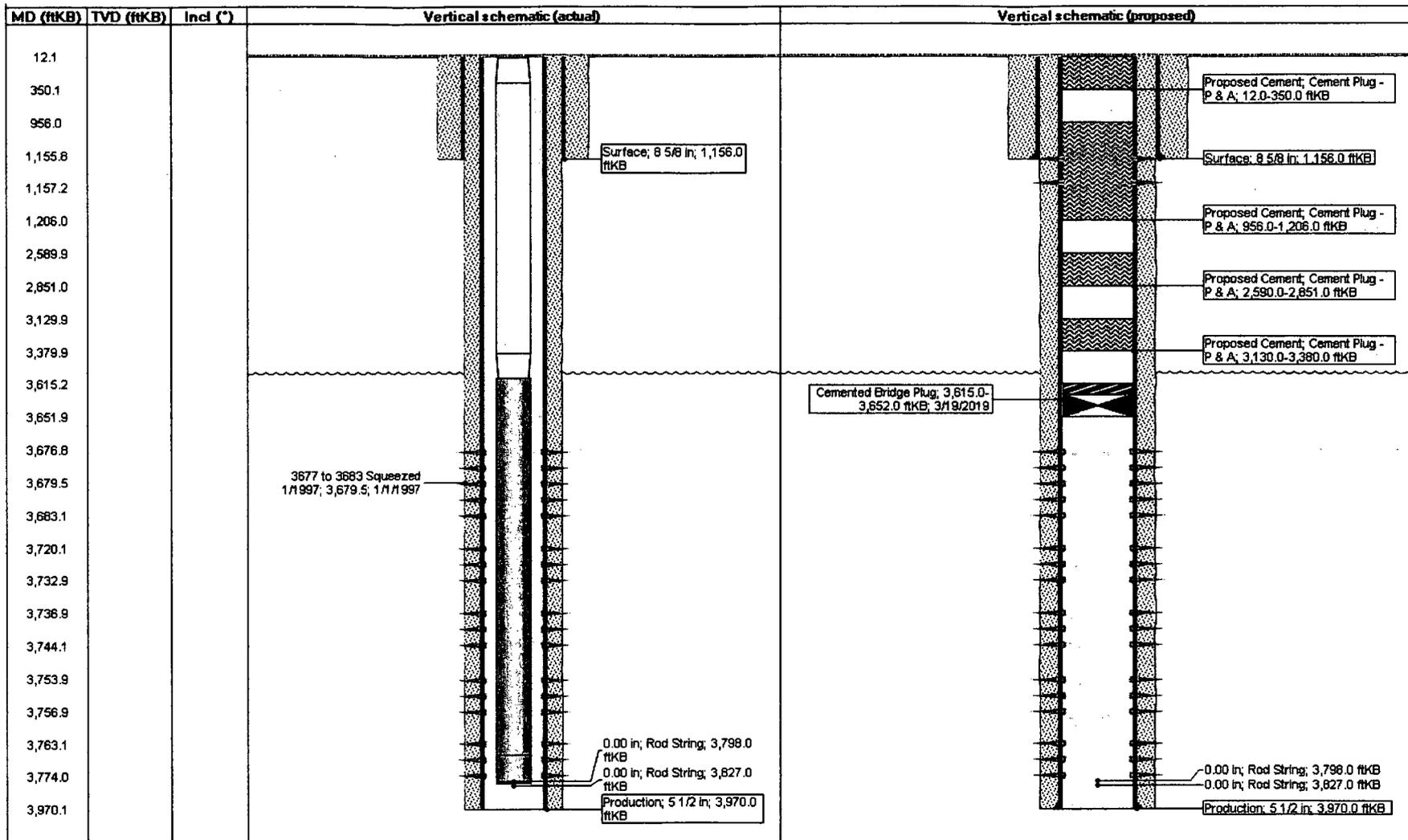
Type or print name DeeAnn Kemp E-mail address: deeann_kem@xtoenergy.com PHONE: 432-620-6724
For State Use Only

APPROVED BY: Kerry Foster TITLE Compliance Officer A DATE 2-15-19
 Conditions of Approval (if any):

Eunice Monument South Unit # 561

Current

Proposed



3677 to 3683 Squeezed
1/1/99; 3,679.5; 1/1/1997

Surface; 8 5/8 in; 1,156.0
ftKB

0.00 in; Rod String; 3,798.0
ftKB
0.00 in; Rod String; 3,827.0
ftKB
Production; 5 1/2 in; 3,970.0
ftKB

Cemented Bridge Plug; 3,615.0-
3,652.0 ftKB; 3/19/2019

Proposed Cement, Cement Plug -
P & A; 12.0-350.0 ftKB

Surfaces; 8 5/8 in; 1,156.0 ftKB

Proposed Cement, Cement Plug -
P & A; 956.0-1,206.0 ftKB

Proposed Cement, Cement Plug -
P & A; 2,589.0-2,851.0 ftKB

Proposed Cement, Cement Plug -
P & A; 3,130.0-3,380.0 ftKB

0.00 in; Rod String; 3,798.0 ftKB
0.00 in; Rod String; 3,827.0 ftKB

Production; 5 1/2 in; 3,970.0 ftKB



Eunice Monument South Unit # 561

Plug and Abandon Wellbore

******* The following procedure is based on the proposal to NMOCD/BLM governing bodies in New Mexico. Depths and volumes are subject to change. *******

1. MIRU WSU.
2. ND WH and NU BOP.
3. POH LD rods and pump.
4. ND WH and NU BOP equipment.
5. POH LD tbg and BHA.
6. MIRU WL.
7. RIH and set a CIBP for 5.5" casing at 3650'. Dump bail 35' cement on CIBP with WL. TOC ~3615'.
8. POH RD WL. WOC.
9. PU and RIH with a notched collar on 2.875" work string. Tag TOC on CIBP. Adjust cement top as necessary as per NMOCD guidelines.
10. Fill 5.5" casing with 60 bbls of mud laden fluid.
11. PUH with tbg to 3380'. Mix and pump a balanced plug from 3380' to 3130' with 25 sks cement. PUH with tbg to above TOC. WOC.
12. RBlH with tbg and Tag TOC. Notify NMOCD of tag depth.
13. PUH with tbg 2851' Mix and pump a balanced plug from 2851' to 2590' with 25 sks cement.
14. POH with tbg to above cement top. WOC.
15. RBlh and tag TOC. Notify NMOCD of tag depth.
16. POH LD tbg. Stand back ~ 1206'.
17. MIRU WL and RIH. Perforate at 1156'. POH with WL.
18. RU pump.
19. Attempt to est injection into perforations. If unable to establish injection into perfs, RIH with WS to 1206' and spot a 25 sxs balanced plug from 1206' to 956'.
20. PUH with tbg to above the TOC. WOC.
21. RBlH and tag TOC as required. Notify BLM/NMOCD of tag depth.
22. PUH with tbg to 350'. Mix and pump a 35 sxs plug from 350' to surface. Ensure good cement returns at surface.
23. POH LD all tbg. Top off well with cement.
24. RDMO WSU.
25. Cap well and install a marker as per NM Regulations.

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.