

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-44504
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHISTERA 32 STATE
8. Well Number 7H
9. OGRID Number 005380
10. Pool name or Wildcat HAT MESA; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622 ft GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
XTO ENERGY, INC.

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location
 Unit Letter A : 327 feet from the NORTH line and 503 feet from the EAST line
 Section 32 Township 20S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3622 ft GL

RECEIVED
 FEB 15 2019

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: COMPLETION OPERATIONS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO ENERGY INC. respectfully submits this sundry notice to report the completion operations of the referenced well.

11/06/2018 – 11/24/2018: MIRU, Pressure test csg to 9800 psi, open sleeve. *How long? good test?*

11/25/2018 – 12/30/2018: Perf and stimulation operations. Total 30 stages 8498468 gals of slickwater, 29000 gals acid, 10883810 lbs proppant.

01/04/2019 – Set packer @ 9,922', Run 2-7/8" tbg set @ 9906'

Start Flowback: 01/28/2019

Spud Date: 09/23/2018

Rig Release Date: 10/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Cheryl Rowell* TITLE Regulatory Coordinator DATE 2/14/2019

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205
For State Use Only

APPROVED BY: *Karen Sharp* TITLE Staff Mgr DATE 2-15-19
 Conditions of Approval (if any):