Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
FEB 19 2019
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Form C-103
Revised July 18, 2013

WELL API NO. 30-025-38576

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection ☒

8. Well Number #1

2. Name of Operator: DCP Midstream LP

9. OGRID Number 36785

3. Address of Operator: 370 17th Street, Suite 2500, Denver, CO 80202

10. Pool name or Wildcat: AGI - Wolfcamp

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM _____ County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: (Mechanical Integrity Test)		☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted after providing notice to NMOCD on Thursday, February 14, 2019 at 1:45 pm (MT). Gary Robinson, (NMOCD) was on site to witness and approve the test. Below is a step-by-step summary and results:

1. The annular space pressure between casing and tubing was 518 psig at the casing valve prior to the start of the MIT.
2. The annular space pressure was opened to a diesel line (pump) and a calibrated chart recorder was installed.
3. The annular pressure was bled down to 0 psig and the pressure chart began recording at 2:01 pm.
4. At 2:03 pm the pressure was slowly increased by pumping diesel from the truck to achieve a pressure of 595 psig.
5. When annulus space pressure reached 595 psig the valve to the pump truck was closed. The MIT began at 2:07 pm.
6. The chart recorded the annular space pressure for 32 minutes.
7. At 2:40 pm the annulus pressure was 545 psig, a loss of 50 psig (8.4% decrease).
8. The diesel was bled from the annulus to reduce the pressure to 0 psig and the chart recording was stopped.
9. Prior to disconnection from the truck, the annular pressure was increased to 326 psig for normal operations.

In addition to the MIT, a Bradenhead test was conducted by the NMOCD by monitoring and recording the intermediate and surface casing annular space pressures. They remained unchanged during the MIT.

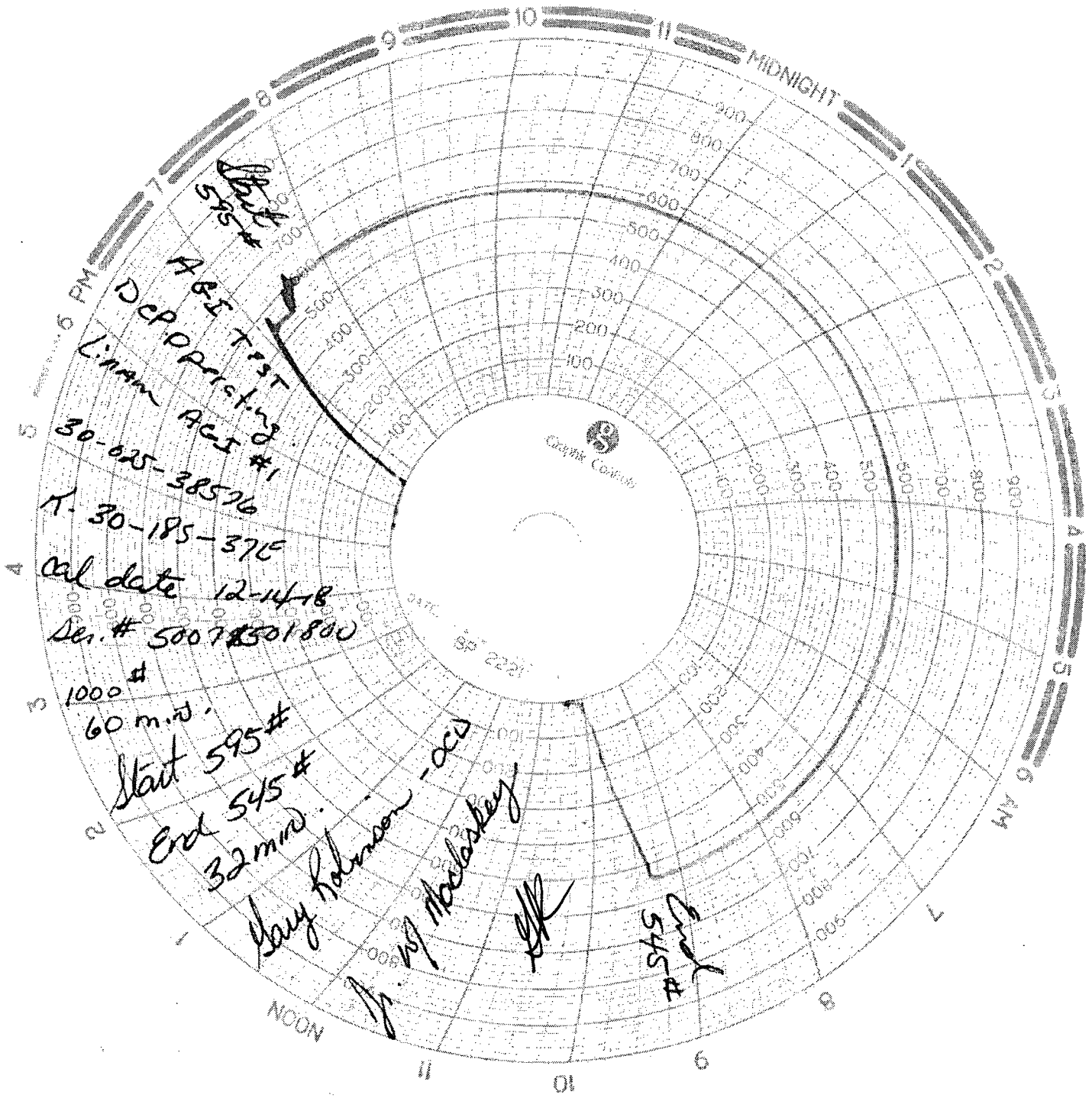
Please see the attached MIT pressure chart (approved by NMOCD), calibration sheet, and Bradenhead test documentation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn TITLE Consultant to DCP Midstream DATE 2/15/2019
Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000

For State Use Only

APPROVED BY: Gary Robinson TITLE Compliance Officer DATE 2-19-19
Conditions of Approval (if any):


MIDNIGHT
NOON
6 PM
6 AM
Start 595#
ABE Test
DCP Operating
Linam Ag #1
30-025-38526
T. 30-185-37E
Cal date 12-14-18
Ser. # 500 #501800
1000 #
60 m.w.
Start 595#
End 545#
32 min.
Gary Robinson - OCD
Jim Mackaskey
End 545#

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
DCP Operating	30-025-38576
Property Name	**Well No.**
Linam AGI	#1

Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
K	30	18S	37E		1980	S	1980	W	LEA

Well Status

TA'D WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
YES (NO)	YES (NO)	(INJ) SWD	OIL GAS	2-14-19

OBSERVED DATA

	(A) Surface	(B) Interm (1)	(C) Interm (2)	(D) Prod Csng	(E) Tubing
Pressure	13	N/A	N/A	550	1580
Flow Characteristics					CO2 ___
Puff	Y / N	Y / N	Y / N	Y / N	WTR ___
Steady Flow	Y / N	Y / N	Y / N	Y / N	GAS ✓
Surges	Y / N	Y / N	Y / N	Y / N	Type of Fluid Injected for Waterflood if applicable
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI WELL

A 2:05 13 PSI 2:20 13 PSI

~~B~~

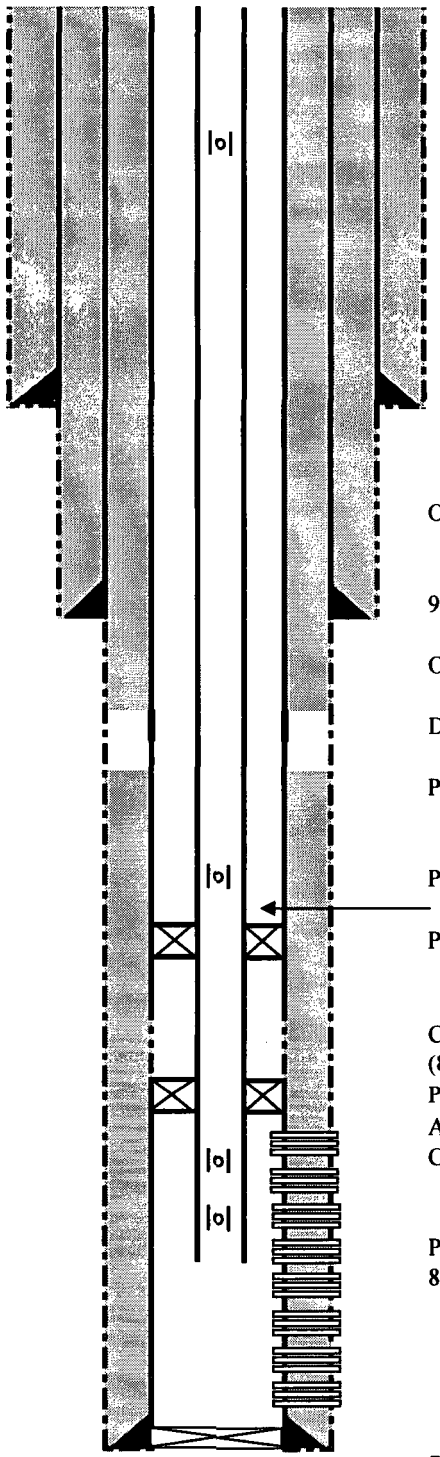
Monitor Pres. during TEST

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Review
E-mail Address:	
Date: Phone:	
Witness: Gary Robinson	

INSTRUCTIONS ON BACK OF THIS FORM

DCP LINAM AGI #1
WELLBORE SCHEMATIC (WORKOVER)

Location: 1980' FSL, 1980' FWL
STR 30-T18S-R37E
County, St.: LEA, NEW MEXICO



SSSV at 250'

OH = 17 1/2"

13 3/8" at 530'

OH = 12 1/4"

9 5/8" at 4212'

OH = 8 3/4"

DV Tool at 5686'

Primary TOC @ 5,955'

Profile Nipple
3 1/2" to 8602'
Packer at 8602'

Casing Corrosion
(8620-8650)
Packer at 8650'
Adjustable Choke (NA)
Check valve

Perforations
8710' to 9085'

7" PBTD at 9137'

TD: 9213'

SURFACE CASING:
13 3/8", 48.00#/ft, H40, STC at 530'

INTERMEDIATE CASING:
9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:
7", 26.00#/ft, L80, STC at 9200'
PBTD = 9137'

TUBING:
Subsurface Safety Valve at 250 ft
3 1/2", 9.2#/ft, L80, Hunting SLF to 8304'
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP from 8302' to 8602'
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP 20'-30' between packers

PACKER:
Permanent Production Packer (2)
Upper Packer Placement Subject to Pipe Scanner Results of the 7" Casing
Adjustable Choke
Check valve

PERFORATIONS:

Primary Target	Secondary Target
Lower Bone Springs	Brushy Canyon
8710' - 8730'	5000' to 5300'
8755' - 8765'	(Not perforated)
8780' - 8795'	
8780' - 8890'	
8925' - 8930'	
8945' - 8975'	
8985' - 9000'	
9045' - 9085'	