

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-42139 ✓
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	V07530-0001
Lease Name or Unit Agreement Name	Linam AGI ✓
Well Number #2	✓
OGRID Number	36785 ✓
Pool name or Wildcat AGI - Wolfcamp	
Elevation (Show whether DR, RKB, RT, GR, etc.):	3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection

2. Name of Operator
 DCP Midstream LP ✓

3. Address of Operator
 370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location
 Unit Letter K : 1600 feet from the South line and 1750 feet from the West line
 Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted after providing notice to NMOCD on Thursday, February 14, 2019 at 12:00 am (MT). Gary Robinson, (NMOCD) was on site to witness and approve the test. Below is a step-by-step summary and results:

- The annular space pressure between casing and tubing was 53 psig at the casing valve prior to the start of the MIT.
- The annular space pressure was opened to a diesel line (pump) and a calibrated chart recorder was installed.
- The annular pressure was bled down to 0 psig and a pressure chart began recording at 1:02 pm.
- At 1:05 pm the pressure was slowly increased by pumping diesel from the truck to achieve a pressure of 560 psig.
- When annulus space pressure reached 560 psig the valve to the pump truck was closed. The MIT began at 1:07 pm.
- The chart recorded the annular space pressure for 32 minutes.
- At 1:40 pm the annulus pressure was 525 psig, a loss of 35 psig (6.3% decrease).
- The diesel was bled from the annulus to reduce the pressure to 0 psig and the chart recording was stopped.
- Prior to disconnection from the truck, the annular pressure was increased to 289 psig for normal operations.

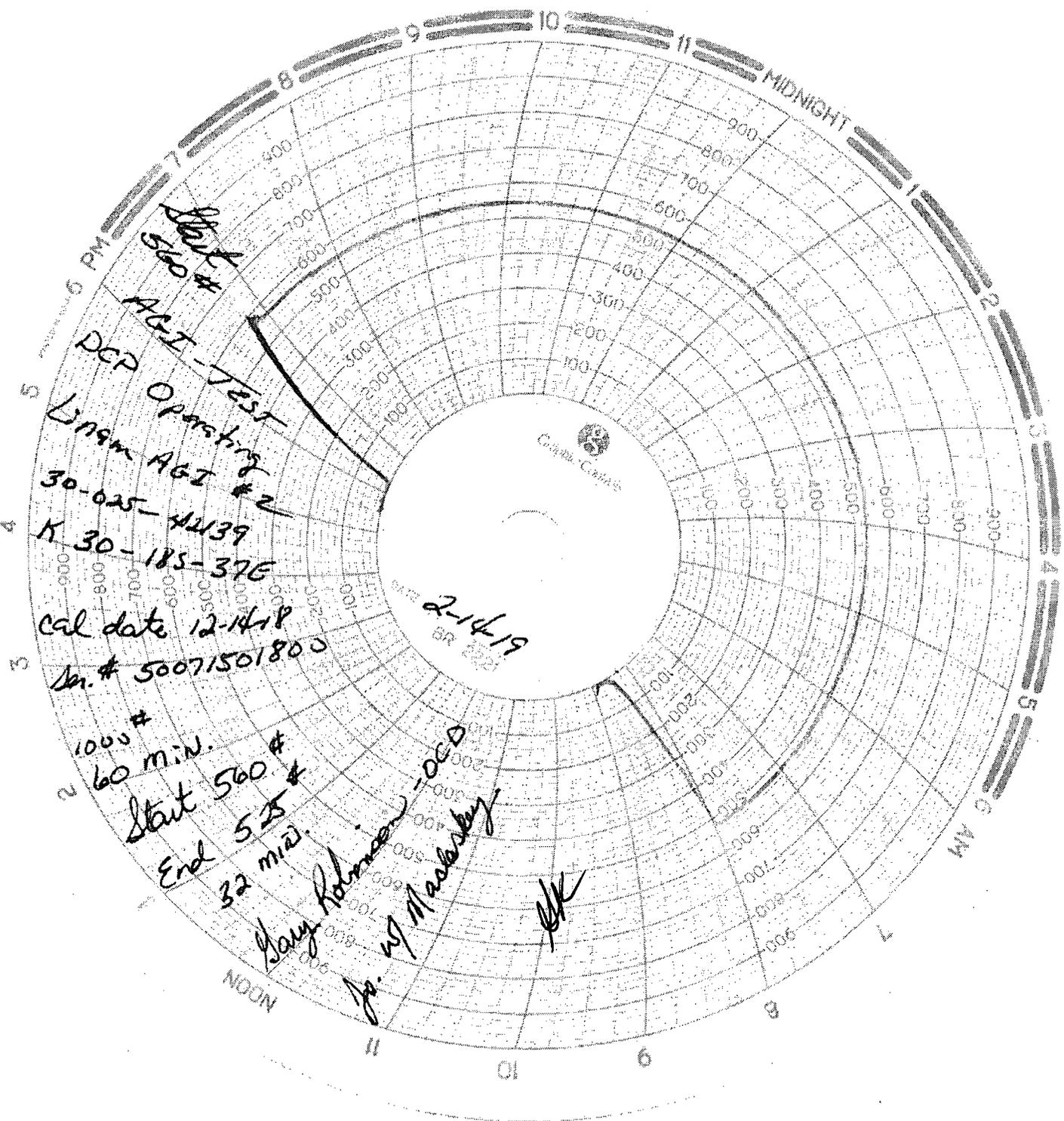
In addition to the MIT, a Bradenhead test was conducted by the NMOCD by monitoring and recording the intermediate and surface casing annular space pressures. They remained unchanged during the MIT.

Please see the attached MIT pressure chart (approved by NMOCD), calibration sheet, and Bradenhead test documentation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn TITLE Consultant to DCP Midstream DATE 2/15/2019
 Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000
For State Use Only

APPROVED BY: Gary Robinson TITLE Compliance Officer DATE 12-19-19
 Conditions of Approval (if any):



AGT #1

AGT - TEST
Operating

DGP

Linem AGT #2

30-025-41139
K 30-185-376

2-14-19

cal date 12-14-18
Ser. # 50071501800

1000 #
60 min.

Start 560 #
End 53 #
32 min.

Gary Robinson - OED
J. W. Macklesky

JK



MIDNIGHT

6 AM

NOON

6 PM

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

FEB 19 2019

RECEIVED

BRADENHEAD TEST REPORT

Operator Name DCP Operating		API Number 30-025-42139 ✓	
Property Name Linam AGI		Well No. #2 ✓	

Surface Location

Lot	Section	Township	Range	Feet from	N/S Line	Feet from	E/W Line	County
K	30	18S	37E	1600	S	1750	W	LEA ✓

Well Status

IS A D W E L L	YES	NO	SHUT-IN	YES	NO	INJECTOR	SWD	OIL	PRODUCER	GAS	DATE
		<input checked="" type="radio"/>			<input checked="" type="radio"/>	<input checked="" type="radio"/>					2-14-19 ✓

OBSERVED DATA

	(A) Surface	(B) Intern 1	(C) Intern 2	(D) Prod Casing	(E) Tubing												
Pressure	10	100	N/A	5	1154 ✓												
Flow Characteristics	 <table border="1"> <tr><td>Flow</td><td>YES</td></tr> <tr><td>Steady Flow</td><td>YES</td></tr> <tr><td>Surgis</td><td>YES</td></tr> <tr><td>Down to nothing</td><td>YES</td></tr> <tr><td>Gas or Oil</td><td>YES</td></tr> <tr><td>Water</td><td>YES</td></tr> </table> 					Flow	YES	Steady Flow	YES	Surgis	YES	Down to nothing	YES	Gas or Oil	YES	Water	YES
Flow						YES											
Steady Flow						YES											
Surgis						YES											
Down to nothing						YES											
Gas or Oil						YES											
Water	YES																
CO ₂																	
WTR																	
GAS	✓																
Upflow																	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

1:16 - A - 10 PSI 1:26 A - 10 PSI
 1:16 - B - 100 PSI 1:26 - B - 100 PSI

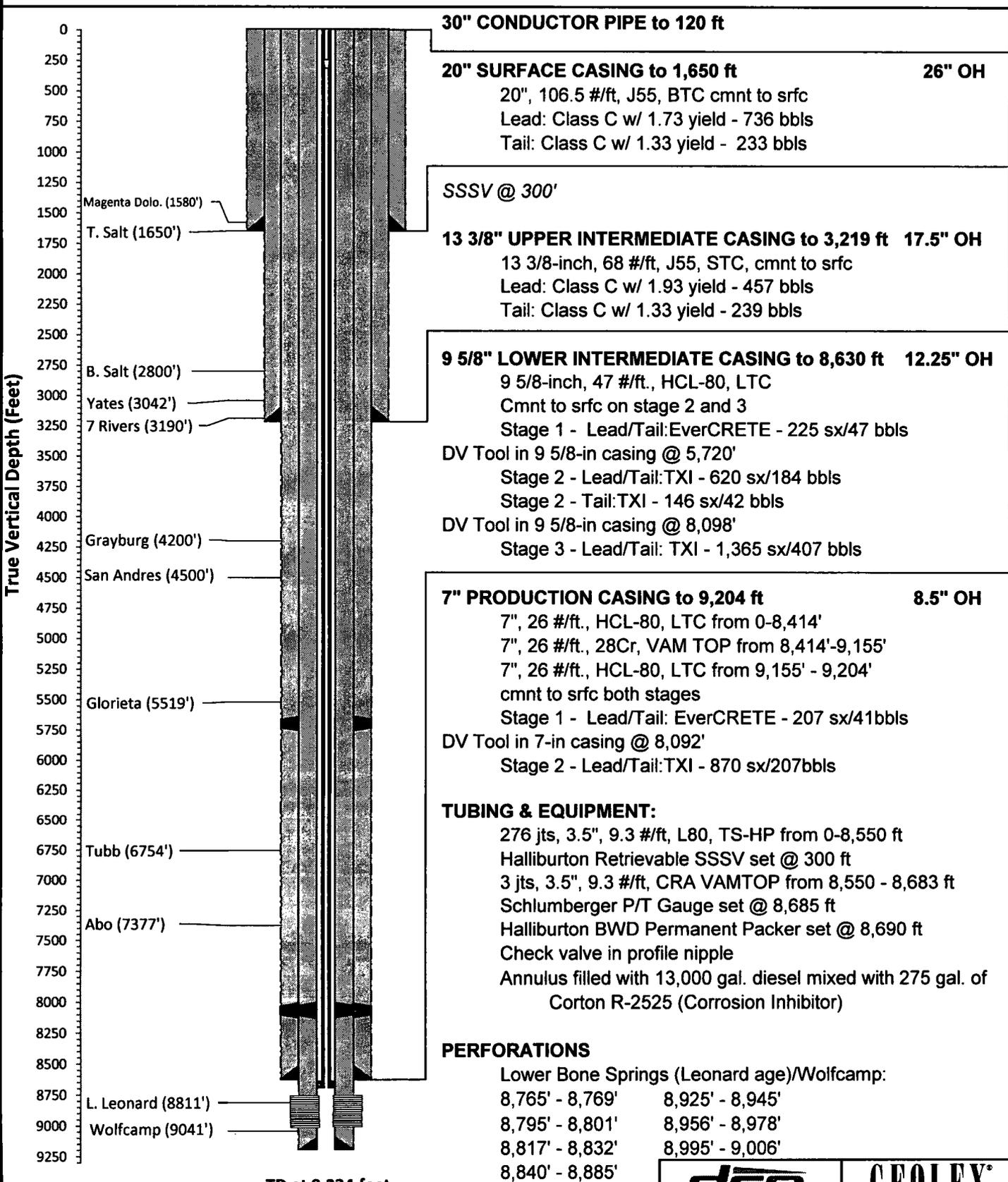
monitoring pressures during test

Signature	OIL CONSERVATION DIVISION
Printed name	Entered into RBDMS
Title	Re-test
E-mail Address	<i>gjk</i>
Date	
Phone	
Witness: <i>Greg Robinson</i>	

DCP Linam AGI #2 As-Built Well Schematic

Well Name: Linam AGI #2
API: 30-025-42139
STR: Sec. 30, T18S-R37E
County, St.: Lea County, New Mexico

Footage: 2120 FSL & 2120 FWL
Well Type: AGI - Wolfcamp
KB/GL: 3763'/3738
Lat, Long: 32.715837, -103.293543



30" CONDUCTOR PIPE to 120 ft

20" SURFACE CASING to 1,650 ft 26" OH

20", 106.5 #/ft, J55, BTC cmnt to srfc
 Lead: Class C w/ 1.73 yield - 736 bbls
 Tail: Class C w/ 1.33 yield - 233 bbls

SSSV @ 300'

13 3/8" UPPER INTERMEDIATE CASING to 3,219 ft 17.5" OH

13 3/8-inch, 68 #/ft, J55, STC, cmnt to srfc
 Lead: Class C w/ 1.93 yield - 457 bbls
 Tail: Class C w/ 1.33 yield - 239 bbls

9 5/8" LOWER INTERMEDIATE CASING to 8,630 ft 12.25" OH

9 5/8-inch, 47 #/ft., HCL-80, LTC
 Cmnt to srfc on stage 2 and 3
 Stage 1 - Lead/Tail: EverCRETE - 225 sx/47 bbls
 DV Tool in 9 5/8-in casing @ 5,720'
 Stage 2 - Lead/Tail: TXI - 620 sx/184 bbls
 Stage 2 - Tail: TXI - 146 sx/42 bbls
 DV Tool in 9 5/8-in casing @ 8,098'
 Stage 3 - Lead/Tail: TXI - 1,365 sx/407 bbls

7" PRODUCTION CASING to 9,204 ft 8.5" OH

7", 26 #/ft., HCL-80, LTC from 0-8,414'
 7", 26 #/ft., 28Cr, VAM TOP from 8,414'-9,155'
 7", 26 #/ft., HCL-80, LTC from 9,155' - 9,204'
 cmnt to srfc both stages
 Stage 1 - Lead/Tail: EverCRETE - 207 sx/41bbls
 DV Tool in 7-in casing @ 8,092'
 Stage 2 - Lead/Tail: TXI - 870 sx/207bbls

TUBING & EQUIPMENT:

276 jts, 3.5", 9.3 #/ft, L80, TS-HP from 0-8,550 ft
 Halliburton Retrievable SSSV set @ 300 ft
 3 jts, 3.5", 9.3 #/ft, CRA VAMTOP from 8,550 - 8,683 ft
 Schlumberger P/T Gauge set @ 8,685 ft
 Halliburton BWD Permanent Packer set @ 8,690 ft
 Check valve in profile nipple
 Annulus filled with 13,000 gal. diesel mixed with 275 gal. of
 Corton R-2525 (Corrosion Inhibitor)

PERFORATIONS

Lower Bone Springs (Leonard age)/Wolfcamp:
 8,765' - 8,769' 8,925' - 8,945'
 8,795' - 8,801' 8,956' - 8,978'
 8,817' - 8,832' 8,995' - 9,006'
 8,840' - 8,885'

TD at 9,234 feet

Schematic is properly scaled

Plug Back to 9,204'

