

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

HOBBS OGD
FEB 13 2019
RECEIVED

GAS CAPTURE PLAN

Date: 09/11/2018

Original Operator & OGRID No.: EOG Resources, Inc. 7377
 Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

| Well Name | API | Well Location (ULSTR) | Footages | Expected MCF/D | Flared or Vented | Comments |
|----------------------|------------|-----------------------|--------------------|----------------|------------------|----------------|
| Dauntless 7 Fed 701H | 30-025-*** | P-7-25S-33E | 250 FSL & 550 FEL | ±3500 | None Planned | APD Submission |
| Dauntless 7 Fed 702H | 30-025-*** | P-7-25S-33E | 250 FSL & 583 FEL | ±3500 | None Planned | APD Submission |
| Dauntless 7 Fed 703H | 30-025-*** | P-7-25S-33E | 250 FSL & 616 FEL | ±3500 | None Planned | APD Submission |
| Dauntless 7 Fed 704H | 30-025-*** | O-7-25S-33E | 250 FSL & 1615 FEL | ±3500 | None Planned | APD Submission |
| Dauntless 7 Fed 705H | 30-025-*** | O-7-25S-33E | 250 FSL & 1648 FEL | ±3500 | None Planned | APD Submission |
| Dauntless 7 Fed 706H | 30-025-*** | O-7-25S-33E | 250 FSL & 1681 FEL | ±3500 | None Planned | APD Submission |
| Dauntless 7 Fed 707H | 30-025-*** | O-7-25S-33E | 349 FSL & 2603 FEL | ±3500 | None Planned | APD Submission |
| Dauntless 7 Fed 708H | 30-025-*** | O-7-25S-33E | 349 FSL & 2636 FEL | ±3500 | None Planned | APD Submission |
| Dauntless 7 Fed 709H | 30-025-*** | O-7-25S-33E | 349 FSL & 2609 FWL | ±3500 | None Planned | APD Submission |

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to **Regency Field Services** and will be connected to **EOG Resources** low/high pressure gathering system located in Eddy/Lea County, New Mexico. **EOG Resources** provides (periodically) to **Regency Field Services** a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, **EOG Resources** and **Regency Field Services** have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at **Regency Field Services** Processing Plant located in **Lea** County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the