	HOBBS OCD			
Submit One Copy 10 Appropriate District State of New Mexico Form C-103				
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	RECONSERVATION DIVISION		WELL API NO. 30-025-29551	
811 S. First St., Artesia, NM 88210 District III	FIL: CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		0.		Lease NO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Buckeye B 8601 JV-P	
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 002 SWD	
2. Name of Operator			9. OGRID Number	
BTA Oil Producers, LLC 3. Address of Operator			260297 10. Pool name or Wildcat	
104 S. Pecos Street, Midland, TX 79701			SWD; ABO 96091	
4. Well Location				
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,890' - GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK	RILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A TER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have 				
to be removed.)				
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Bliffl		nvironmental Manac	-	TE <u>12/19/2018</u>
TYPE OR PRINT NAME Bob Hal	E-MAIL:	bhall@btaoil.com	PHO	NE: (432) 682-3753
APPROVED BY: Conditions of Approval (if any)	torthe TITLE C	mpliance Off	ner A D	DATE 2-19-19