

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-025-44559		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name MESA VERDE BONE SPRING		⁶ Pool Code 96229
⁷ Property Code: 320828	⁸ Property Name: MESA VERDE BONE SPRING UNIT	⁹ Well Number: 22H

II. ¹⁰ Surface Location

Ul or lot no. M	Section 16	Township 24S	Range 32E	Lot Idn	Feet from the 250	North/South Line SOUTH	Feet from the 1285	East/West line WEST	County LEA
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¹¹ Bottom Hole Location **FTP: 326' FSL 2153' FWL LTP- 172' FNL 2153' FWL**

Ul or lot no. C	Section 9	Township 24S	Range 32E	Lot Idn	Feet from the 14	North/South line NORTH	Feet from the 2153	East/West line WEST	County LEA
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¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: 12/01/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
273222	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G
	HOBBS OGD	
	FFR 2 0 2019	
	RECEIVED	

IV. Well Completion Data

²¹ Spud Date 06/06/18	²² Ready Date 11/26/2018	²³ TD 10522'V/20815'	²⁴ PBTD 10522'V/20763'M	²⁵ Perforations 10565'-20668'MD	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	964'	1254		
12-1/4"	9-5/8"	4721'	1565		
8-1/2"	5-1/2"	20806'	2980		

V. Well Test Data

³¹ Date New Oil 12/01/2018	³² Gas Delivery Date 11/30/2018	³³ Test Date 12/28/2018	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 532
³⁷ Choke Size 100/128	³⁸ Oil 2008	³⁹ Water 5557	⁴⁰ Gas 3325		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie Reeves*

Printed name:
LESLIE REEVES

Title:
REGULATORY ADVISOR

E-mail Address:
LESLIE REEVES@oxy.com

Date:
2/20/2019

Phone:
713-497-2492

OIL CONSERVATION DIVISION	
Approved by:	<i>Karen Sharp</i>
Title:	<i>Staff Mgr</i>
Approval Date:	2-21-19
Documents pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM55953

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM137096X

8. Lease Name and Well No. MESA VERDE BONE SPRING UNIT 22H

9. API Well No. 30-025-44559

10. Field and Pool, or Exploratory MESA VERDE BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 16 T24S R32E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)* 3568 GL

14. Date Spudded 06/06/2018 15. Date T.D. Reached 08/25/2018 16. Date Completed 11/20/2018 D & A Ready to Prod.

18. Total Depth: MD 20815 TVD 10522 19. Plug Back T.D.: MD 10763 TVD 10522 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	964		1254	302	0	
12.250	9.625 L80	43.5	0	4721		1565	507	0	
8.500	5.500 P110	20.0	0	20806		2980	867	1547	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10280	10280						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	10565	20668	10565 TO 20668	0.420	1200	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10565 TO 20668	383220 BBLs SLICK WATER & 362 BBLs 7.5%HCL ACID W/ 20031633# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2018	12/28/2018	24	→	2008.0	3325.0	5557.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
100/128	SI	532.0	→	2008	3325	5557		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #455372 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will subsequently be reviewed and scanned

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FEB 20 2019

81-02-11

