

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
 Energy, Minerals and Natural Resources  
**FEB 19 2019**  
**RECEIVED**  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**Form C-105**  
 Revised April 3, 2017

1. WELL API NO.  
 30-025-44915  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Cosmo K 24S35E3328

6. Well Number:  
 #133H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **Frac**

8. Name of Operator  
 TAP ROCK OPERATING, LLC

9. OGRID  
 372043

10. Address of Operator  
 602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat  
 Wolfbone  
 98098

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	G	33	24S	35E	G	2306	N	1902	E	Lea
<b>BH:</b>	G	28	24S	35E	G	1520	N	1200	E	Lea

13. Date Spudded 6/26/18	14. Date T.D. Reached 9/4/18	15. Date Rig Released 9/8/18	16. Date Completed (Ready to Produce) 11/13/2018	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 18,441'	19. Plug Back Measured Depth	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run	

22. Producing Interval(s) of this completion - Top, Bottom, Name  
 12,291' - 18,376', Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	200	24		
13 3/8	54.5	1022	17 1/2	846sks	✓
9 5/8	40	5019	12 1/4	1535sks	
7 5/8	27.9	11607	8 3/4	1194sks	
5 1/2	23	18572	6 3/4	1315sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

**PRODUCTION**

28. Date First Production 11/22/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/8/18	Hours Tested 24	Choke Size 32	Prod'n For Test Period	Oil - Bbl 1812	Gas - MCF 1426	Water - Bbl. 1900	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 1585	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *John W. Masenheimer*  
 E-mail Address jmasenheimer@taprk.com

Printed Name John Masenheimer Title Ops Tech Date 2/19/19

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
BELL CANYON	5315	T. Ojo Alamo	T. Penn A"
RAMSEY SAND	5342	T. Kirtland	T. Penn. "B"
CHERRY CANYON	6279	T. Fruitland	T. Penn. "C"
BRUSHY CANYON	7786	T. Pictured Cliffs	T. Penn. "D"
BONE SPRING	9073	T. Cliff House	T. Leadville
AVALON SB1	9093	T. Menefee	T. Madison
AVALON SB2	9396	T. Point Lookout	T. Elbert
AVALON SB3	9883	T. Mancos	T. McCracken
1ST BONE SPRING SAND	10326	T. Gallup	T. Ignacio Otzte
2ND BONE SPRING CARB	10563	Base Greenhorn	T. Granite
2ND BONE SPRING SAND	10765	T. Dakota	
3RD BONE SPRING CARB	11371	T. Morrison	
3RD BONE SPRING SAND	12130	T. Todilto	
3RD BS W SAND	12253	T. Entrada	
WOLFCAMP A X SAND	12289	T. Wingate	
		T. Chinle	
		T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)