

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-45155 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Airstream 24 State Com 6. Well Number: <div style="text-align: center; font-size: 1.2em;">501H</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Centennial Resource Production, LLC								9. OGRID 372165			
10. Address of Operator 1001 17th Street, Suite 1800 Denver, CO 8020								11. Pool name or Wildcat Ojo Chiso; Bone Spring, South			

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	13	22S	34E		550	South	1240	West	Lea
BH:	M	24	22S	34E		86	South	485	West	Lea

13. Date Spudded 10/15/18	14. Date T.D. Reached 11/9/18	15. Date Rig Released 11/11/18	16. Date Completed (Ready to Produce) 1/8/19	17. Elevations (DF and RKB, RT, GR, etc.) 3498
18. Total Measured Depth of Well 15,651		19. Plug Back Measured Depth 15,637		20. Was Directional Survey Made? Yes
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,564 - 15,622				21. Type Electric and Other Logs Run Gama Ray

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1965	17.5	1525	
9.625	40	5631	12.25	1405	
5.5	20		8.75		
5.5	20	15,638	8.5	2225	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9524	

26. Perforation record (interval, size, and number) 10,564 - 15,622, .42, 1230 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,564 - 15,622</td> <td>10,215.114 gals slick water, 12,285,641# 100 mesh sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,564 - 15,622	10,215.114 gals slick water, 12,285,641# 100 mesh sand.
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PRODUCTION

28. Date First Production 1/9/19		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 1/21/19	Hours Tested 24	Choke Size 2	Prod'n For Test Period	Oil - Bbl 792	Gas - MCF 1003
				Water - Bbl. 2252	Gas - Oil Ratio 1266
Flow Tubing Press. (?)	Casing Pressure 410	Calculated 24-Hour Rate	Oil - Bbl. 792	Gas - MCF 1003	Water - Bbl. 2252
					Oil Gravity - API - (Corr.) 42.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments
C-102, C-104, Survey, Tubing sundry, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature K.C.	Printed Name Kanicia Castillo	Title Sr. Regulatory Analyst	Date 2/19/19
E-mail Address kanicia.castillo@cdevinc.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Yates 3759	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan Reef 4096	T. Kirtland	T. Penn. "B"
B. Salt	T. Cherry Canyon 5867	T. Fruitland	T. Penn. "C"
T. Yates	T. Manzanita Lime 6125	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Brushy Canyon 7058	T. Cliff House	T. Leadville
T. Queen	T. Bone Spring Lime 8574	T. Menefee	T. Madison
T. Grayburg	T. Avalon Shale 8723	T. Point Lookout	T. Elbert
T. San Andres	T. First Bone Spring Sand 9670	T. Mancos	T. McCracken
T. Glorieta	T. Second Bone Spring Carb. 9902	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Second Bone Spring Sand 11272	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology