

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised April 3, 2017

1. WELL API NO.  
**30-025-45181**

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Airstream 24 State Com**

6. Well Number:  
**502H**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**Centennial Resource Production, LLC**

9. OGRID  
**372165**

10. Address of Operator  
**1001 17th Street, Suite 1800  
 Denver, CO 8020**

11. Pool name or Wildcat  
**Ojo Chiso; Bone Spring, South**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	13	22S	34E		549.55°	South	1270	West	Lea
BH:	M	25	22S	34E		42	South	1287	West	Lea

13. Date Spudded **10/20/18** 14. Date T.D. Reached **12/9/18** 15. Date Rig Released **12/13/18** 16. Date Completed (Ready to Produce) **1/8/19** 17. Elevations (DF and RKB, RT, GR, etc.) **3499**

18. Total Measured Depth of Well **21,177** 19. Plug Back Measured Depth **21,162** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **Gama Ray**

22. Producing interval(s), of this completion - Top, Bottom, Name  
**10,769 - 21,109**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1923	17.5	1525	
9.625	40	5611	12.25	2260	
5.5	20	10,836	8.75		
5.5	20	21,162	8.5	3430	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
**10,769 - 21,109, .42, 2526 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
**10,769 - 21,109 | 22,061,760 gals slick water,  
 26,480,919# 100 mesh sand.**

**28. PRODUCTION**

Date First Production **1/8/19** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test **1/21/19** Hours Tested **24** Choke Size **1** Prod'n For Test Period **2078** Oil - Bbl **2078** Gas - MCF **2707** Water - Bbl. **5360** Gas - Oil Ratio **1303**

Flow Tubing Press. **580** Casing Pressure **580** Calculated 24-Hour Rate **2078** Oil - Bbl. **2078** Gas - MCF **2707** Water - Bbl. **5360** Oil Gravity - API - (Corr.) **39.8**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments  
**C-102, C-104, Survey, Log**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **K.C.** Printed Name **Kanicia Castillo** Title **Sr. Regulatory Analyst** Date **2/20/19**

E-mail Address **kanicia.castillo@cdevinc.com**

HOBBBS OK  
 FEB 22 2019  
 RECEIVED

*Kz*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Yates 3769	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan Reef 4120	T. Kirtland	T. Penn. "B"
B. Salt	T. Cherry Canyon 5853	T. Fruitland	T. Penn. "C"
T. Yates	T. Manzanita Lime 6117	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Brushy Canyon 7012	T. Cliff House	T. Leadville
T. Queen	T. Bone Spring Lime 8532	T. Menefee	T. Madison
T. Grayburg	T. First Bone Spring Sand 9615	T. Point Lookout	T. Elbert
T. San Andres	T. Second Bone Spring Sd 10195	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology